

FERC-725B—(MANDATORY RELIABILITY STANDARDS FOR CRITICAL INFRASTRUCTURE PROTECTION [CIP] RELIABILITY STANDARDS) AFTER ADDING FILERS FROM CYBERSECURITY INCENTIVES INVESTMENT ACTIVITY (SUBMITTED AS A SEPARATE IC WITHIN FERC-725B)—Continued

	Number and type of respondent <sup>14</sup>	Annual number of responses per respondent	Total number of responses	Average burden per response (hours) <sup>15</sup> & cost per response	Total annual burden (hours) & total annual cost <sup>16</sup> (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
CIP-002-5.1, CIP-004-6, CIP-005-7, CIP-006-6, CIP-007-6, CIP-008-6, CIP-009-6, CIP-010-3, CIP-011-2.	343	1	343	600 <sup>21</sup> hrs.; \$51,012 .....	205,800 hrs.; \$17,497,116.
CIP-013-1 .....	343	1	343	30 hrs.; \$2550.60 .....	10,290 hrs.; \$874,855.80.
CIP-014-2 .....	<sup>22</sup> 321	1	321	2 hrs.; \$170.04 .....	642 hrs.; \$54,582.84.
CIP-012-1 .....	<sup>23</sup> 724	1	724	83 hrs.; \$7,056.66 .....	60,092 hrs., \$5,109,021.84.
Total Burden of FERC-725B .....			347,923		817,437 hrs.; \$69,498,493.74.

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

<sup>14</sup> The number of respondents is based on the NERC Compliance Registry as of June 22, 2021. Currently there are 1,508 unique NERC Registered, subtracting 16 Canadian Entities yields 1492 U.S. entities.

<sup>15</sup> Of the average estimated 295.702 hours per response, 210 hours are for recordkeeping, and 85.702 hours are for reporting.

<sup>16</sup> The estimates for cost per hour are \$85.02/hour (averaged based on the following occupations):

- Manager (Occupational Code: 11-0000): \$97.89/hour; and
- Electrical Engineer (Occupational Code 17-2071): \$72.15/hour, from the Bureau of Labor and Statistics at [http://bls.gov/oes/current/naics3\\_221000.htm](http://bls.gov/oes/current/naics3_221000.htm), as of June 2021.

<sup>17</sup> Updates and reviews of low impact TCA assets (ongoing)

<sup>18</sup> We estimate that 1,161 entities will face an increased paperwork burden under Reliability Standard CIP 003-8, estimating that a majority of these entities will have one or more low impact BES Cyber Systems.

<sup>19</sup> Update paperwork for access control implementation in Section 2 and Section 3 (ongoing)

<sup>20</sup> Modification and approval of cybersecurity policies for all CIP Standards

<sup>21</sup> 600 hr. estimate is based on ongoing burden estimate from Order No. 791, added to the 3-year audit burden split over 3 years: 600 = (640/3) + (408 - (20 + 1)). (20 + 1) is the CIP-003-8 burden.

<sup>22</sup> 321 U.S. Transmission Owners in NERC Compliance Registry as of June 22, 2021.

<sup>23</sup> The number of entities and the number of hours required are based on FERC Order No. 802 which approved CIP-012-1.

Dated: June 30, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021-14477 Filed 7-6-21; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1186-012; ER10-1329-012; ER11-2731-005; ER11-3097-013.

*Applicants:* DTE Energy Supply, Inc., DTE Electric Company, DTE Energy Trading, Inc., DTE Garden Wind Farm, LLC, DTE Stoney Corners Wind Farm, LLC, St. Paul Cogeneration, LLC.

*Description:* Triennial Market Power Analysis for Central Region of DTE Energy Supply, Inc., et al.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629-5267.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER10-1520-006; ER10-1521-006; ER10-1522-005; ER20-2493-001.

*Applicants:* Occidental Power Services, Inc., Occidental Power Marketing, L.P., Occidental Chemical Corporation, OTCF, LLC.

*Description:* Triennial Market Power Analysis for Central Region of Occidental Power Services, Inc., et al.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629-5214.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER10-1581-025;

ER10-2265-019; ER11-1846-010;

ER11-1847-010; ER11-1850-010;

ER11-2062-027; ER11-2175-005;

ER11-2176-004; ER11-2598-013;

ER11-3188-005; ER11-3418-007;

ER11-4307-028; ER11-4308-028; ER12-224-006; ER12-225-006; ER12-2301-005; ER12-261-027; ER13-1192-007; ER17-764-005; ER17-765-005; ER17-767-005; ER18-1160-003.

*Applicants:* NRG Power Marketing LLC, Direct Energy Business, LLC, Direct Energy Business Marketing, LLC, Direct Energy Marketing Inc., Direct Energy Services, LLC, Energy Plus Holdings LLC, Gateway Energy Services Corporation, Green Mountain Energy Company, Independence Energy Group LLC, Long Beach Peakers LLC, NRG Cottonwood Tenant LLC, Reliant Energy Northeast LLC, SGE Energy Sourcing, LLC, Stream Energy Columbia, LLC, Stream Energy Delaware, LLC, Stream Energy Illinois, LLC, Stream Energy Maryland, LLC, Stream Energy New Jersey, LLC, Stream Energy New York, LLC, Stream Energy Pennsylvania, LLC, Stream Ohio Gas & Electric, LLC, XOOM Energy, LLC.

*Description:* Triennial Market Power Analysis for Central Region of Long Beach Peakers LLC, et al.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629-5266.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER10-1874-013; ER19-9-007.

*Applicants:* Mankato Energy Center, LLC, Mankato Energy Center II, LLC.

*Description:* Triennial Market Power Analysis for Central Region of Mankato Energy Center, LLC, et al.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629-5264.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER10-2742-016; ER14-153-010; ER14-154-010; ER16-517-005.

*Applicants:* Tilton Energy LLC, Gibson City Energy Center, LLC, Grand Tower Energy Center, LLC, Shelby County Energy Center, LLC, Southern Illinois Generation Company, LLC.

*Description:* Triennial Market Power Analysis for Central Region of Tilton Energy, LLC, et al.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5265.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER17–1442–003.

*Applicants:* Axiall, LLC.

*Description:* Triennial Market Power Analysis for Central Region of Axiall, LLC.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5215.

*Comments Due:* 5 p.m. ET 8/30/21.

*Docket Numbers:* ER21–1264–002.

*Applicants:* Duke Energy Indiana, LLC.

*Description:* Tariff Amendment: Amendment to Annual Reconciliation Filing to be effective 7/1/2020.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5167.

*Comments Due:* 5 p.m. ET 7/20/21.

*Docket Numbers:* ER21–1848–000.

*Applicants:* Isabella Wind, LLC.

*Description:* Report Filing: Isabella Wind Supplemental MBR Cancellation Filing to be effective N/A.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630–5000.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21–2264–000.

*Applicants:* Terra-Gen Energy Services, LLC.

*Description:* Tariff Cancellation: Notice of Cancellation to be effective 6/30/2021.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5213.

*Comments Due:* 5 p.m. ET 7/20/21.

*Docket Numbers:* ER21–2265–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1885R11 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5222.

*Comments Due:* 5 p.m. ET 7/20/21.

*Docket Numbers:* ER21–2266–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1893R11 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5240.

*Comments Due:* 5 p.m. ET 7/20/21.

*Docket Numbers:* ER21–2267–000.

*Applicants:* New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: June 2021 Membership Filing to be effective 6/1/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630–5001.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21–2268–000.

*Applicants:* City of Independence, Missouri.

*Description:* Request For Waiver of Tariff Provisions, et al. of City of Independence Missouri.

*Filed Date:* 6/29/21.

*Accession Number:* 20210629–5259.

*Comments Due:* 5 p.m. ET 7/20/21.

*Docket Numbers:* ER21–2269–000.

*Applicants:* Orangeville Energy Storage LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 8/30/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630–5012.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21–2270–000.

*Applicants:* Jayhawk Wind, LLC.

*Description:* Baseline eTariff Filing: Filing of Market-Based Rate Application to be effective 8/30/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630–5018.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21–2271–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA, Service Agreement No. 6105; Queue No. AG1–336 to be effective 6/21/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630–5032.

*Comments Due:* 5 p.m. ET 7/21/21.

*Docket Numbers:* ER21–2272–000.

*Applicants:* Golden Hills Wind Farm, LLC.

*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authorization, Request for Related Waivers to be effective 8/30/2021.

*Filed Date:* 6/30/21.

*Accession Number:* 20210630–5044.

*Comments Due:* 5 p.m. ET 7/21/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 30, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–14469 Filed 7–6–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC21–21–000]

#### Commission Information Collection Activities (FERC–516); Comment Request; Revision

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.  
**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–516 (Electric Rate Schedules and Tariff Filings). Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

**DATES:** Comments on the collection of information are due August 6, 2021.

**ADDRESSES:** Send written comments on FERC–516 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–0096) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC21–21–000) to the Commission as noted below. Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- **Mail via U.S. Postal Service Only:**

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:** Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.