

Sierra Club filed a Request for Rehearing of the Alaska LNG Order, and AGDC filed a Motion for Leave to Answer and Answer to Sierra Club's Request for Rehearing.¹² On April 15, 2021, DOE/FE issued the Rehearing Order in which DOE/FE: (i) Granted AGDC's Motion for Leave to Answer; (ii) granted Sierra Club's Rehearing Request for the purpose of conducting the Alaska environmental study proceeding; and (ii) denied Sierra Club's request for DOE/FE to withdraw the Alaska LNG Order, without prejudice to Sierra Club's ability to request relief in the future, should circumstances change.¹³

DOE/FE explained that, since the issuance of the Alaska LNG Order and while DOE/FE's action on Sierra Club's Rehearing Request was pending, the President had issued two Executive Orders (E.O.) relevant to the Alaska LNG proceeding: E.O. 13990, *Protecting Public Health and the Environment and Restoring Science to Tackle the Climate Crisis*,¹⁴ and E.O. 14008, *Tackling the Climate Crisis at Home and Abroad*.¹⁵ Consistent with these Executive Orders and to address Sierra Club's arguments on rehearing, DOE stated that it was appropriate to further evaluate the environmental impacts of exporting LNG from the proposed Alaska LNG Project to non-FTA countries. Therefore, DOE/FE announced that it was commissioning the Alaska environmental study proceeding.¹⁶

Supplemental EIS (SEIS)

DOE/FE intends to prepare a SEIS for the Alaska environmental study proceeding. The SEIS will include an

¹² See Rehearing Order at 5–6 (providing additional background on DOE's rehearing proceeding). Sierra Club's and AGDC's arguments on rehearing are summarized in the Rehearing Order at 6–10.

¹³ See *id.* at 2.

¹⁴ Exec. Order 13990 of Jan. 20, 2021, *Protecting Public Health and the Environment and Restoring Science to Tackle the Climate Crisis*, 86 FR 7037 (Jan. 25, 2021), available at: <https://www.federalregister.gov/documents/2021/01/25/2021-01765/protecting-public-health-and-the-environment-and-restoring-science-to-tackle-the-climate-crisis>. E.O. 13990 directs agencies to "immediately review" all regulations, orders, and other actions issued after January 20, 2017, that may increase GHG emissions or have other impacts on climate change.

¹⁵ Exec. Order No. 14008 of Jan. 27, 2021, *Tackling the Climate Crisis at Home and Abroad*, 86 FR 7619 (Feb. 1, 2021), available at: <https://www.federalregister.gov/documents/2021/02/01/2021-02177/tackling-the-climate-crisis-at-home-and-abroad>. E.O. 14008 sets forth additional policies to address climate change—specifically to "organize and deploy the full capacity of [Federal] agencies to combat the climate crisis"—and requires the "Federal Government [to] drive assessment, disclosure, and mitigation of climate pollution and climate-related risks in every sector" of the U.S. economy.

¹⁶ See Rehearing Order at 12–13.

upstream analysis of potential environmental impacts associated with natural gas production on the North Slope of Alaska. This analysis will examine potential upstream impacts associated with incremental natural gas production on the North Slope of Alaska due to Alaska LNG's exports of LNG.

In addition, the SEIS will include a LCA calculating the GHG emissions for LNG exported from the proposed Alaska LNG Project, taking into account unique issues relating to production, pipeline transportation, and liquefaction in Alaska.¹⁷ Specifically, the LCA will examine the life cycle GHG emissions for LNG exported from Alaska by vessel to import markets in Asia (the markets targeted for exports from Alaska) and potentially in other regions.

DOE/FE has commissioned DOE's National Energy Technology Laboratory (NETL) to conduct both studies.

Potential Areas of Environmental Analysis

For the upstream production study, DOE/FE has tentatively identified the following resource areas for analysis (although the following list is not intended to be comprehensive or to predetermine the potential impacts to be analyzed): Land use and visual resources; geology and soils; water resources; air quality and noise; ecological resources; cultural and paleontological resources; infrastructure; waste management; occupational and public health and safety; socioeconomic; transportation; and environmental justice. For the LCA, DOE/FE will examine the global nature of GHG emissions associated with exports of LNG from Alaska from a life cycle perspective, as stated previously.

NEPA Process and Public Participation in the SEIS

DOE/FE will prepare the SEIS in accordance with the Council on Environmental Quality (CEQ) regulations at 40 CFR parts 1500–1508 and DOE NEPA implementing procedures at 10 CFR part 1021. In accordance with 10 CFR 1021.311(f), a public scoping process is not required for a DOE-issued SEIS. DOE/FE will issue a notice in the **Federal Register**

¹⁷ DOE/FE previously has explained that a LCA is a method of accounting for cradle-to-grave GHG emissions over a single common denominator. DOE considers GHG emissions from all processes in the LNG supply chains—from the "cradle" when natural gas is extracted from the ground, to the "grave" when electricity is used by the consumer. See U.S. Dep't of Energy, *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update—Response to Comments*, 85 FR 72, 76 (Jan. 2, 2020); see also Rehearing Order at 14 n.90.

detailing the release of the draft SEIS, dates of one or more internet-based public hearings, and instructions for submitting public comments.

Signing Authority

This document of the Department of Energy was signed on June 28, 2021, by Jennifer Wilcox, Ph.D., Acting Assistant Secretary for Fossil Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 29, 2021.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2021–14188 Filed 7–1–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21–83–000]

PJM Interconnection, L.L.C.; Notice of Filing

Take notice that on June 10, 2021, pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e, and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, PJM Interconnection, L.L.C. (PJM), made a filing identifying an unjust and unreasonable aspect of the formula for determining the Regulation market performance-clearing price credit, as stated in PJM Open Access Transmission Tariff Attachment K-Appendix, section 3.2.2(g) and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C., Schedule 1, section 3.2.2(g). PJM submitted this filing to establish a refund effective date for the replacement calculation of the formula, which is currently under development in the PJM stakeholder process, as more fully explained in the filing.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of

the Commission's Rules of Practice and Procedure, (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov, or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on July 1, 2021.

Dated: June 24, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-14134 Filed 7-1-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR21-51-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: COH SOC Rates effective May 28 2021 to be effective 5/28/2021.

Filed Date: 6/25/2021.

Accession Number: 202106255074.

Comments/Protests Due: 5 p.m. ET 7/16/2021.

Docket Number: PR21-46-001.

Applicants: DCP Guadalupe Pipeline, LLC.

Description: Tariff filing per 284.123(b), (e) + (g): Guadalupe SOC 7.1.0 to be effective 5/1/2021.

Filed Date: 6/25/2021.

Accession Number: 202106255043.

Comments Due: 5 p.m. ET 7/16/2021.
284.123(g) Protests Due: 5 p.m. ET 7/16/2021.

Docket Numbers: RP21-909-000.

Applicants: Bobcat Gas Storage.

Description: § 4(d) Rate Filing: Updates to Tariff Contact Person to be effective 7/24/2021.

Filed Date: 6/24/21.

Accession Number: 20210624-5025.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: RP21-910-000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing-Prisidion WAB LLC to be effective 7/1/2021.

Filed Date: 6/25/21.

Accession Number: 20210625-5038.

Comments Due: 5 p.m. ET 7/7/21.

Docket Numbers: RP21-911-000.

Applicants: MMGJ Arkansas Upstream, LLC, Riverbend Oil and Gas VIII, LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of MMGJ Arkansas Upstream, LLC, et al. under RP21-911.

Filed Date: 6/25/21.

Accession Number: 20210625-5151.

Comments Due: 5 p.m. ET 7/2/21.

Docket Numbers: RP21-912-000.

Applicants: Paiute Pipeline Company.
Description: § 4(d) Rate Filing: Cover Page Address and Fax Change to be effective 6/28/2021.

Filed Date: 6/25/21.

Accession Number: 20210625-5187.

Comments Due: 5 p.m. ET 7/7/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 28, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-14242 Filed 7-1-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-906-000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Removal of Receipt and Delivery Point Listings to be effective 7/23/2021.

Filed Date: 6/23/21.

Accession Number: 20210623-5055.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: RP21-907-000.

Applicants: Washington 10 Storage Corporation.

Description: § 4(d) Rate Filing: Baseline Tariff Compliance Filing Pursuant to Docket No. CP20-470-000 to be effective 8/1/2021.

Filed Date: 6/23/21.

Accession Number: 20210623-5057.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: RP21-908-000.

Applicants: Washington 10 Storage Corporation.

Description: § 4(d) Rate Filing: Tariff Revisions to be effective 8/1/2021.

Filed Date: 6/23/21.

Accession Number: 20210623-5080.

Comments Due: 5 p.m. ET 7/6/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.