

Consumptive Use of Up to 7.50000 mgd; Approval Date: May 7, 2021.

9. Pennsylvania General Energy Company, L.L.C.; Pad ID: COP Tract 293 Pad F; ABR–201105001.R2; Cummings Township, Lycoming County, Pa.; Consumptive Use of Up to 3.0000 mgd; Approval Date: May 7, 2021.

10. Cabot Oil & Gas Corporation; Pad ID: GeigerK P1; ABR–202105001; Bridgewater Township, Susquehanna County, Pa.; Consumptive Use of Up to 5.0000 mgd; Approval Date: May 7, 2021.

11. M4 Energy, LLC; Pad ID: Triana-Young Pad A; ABR–20100677.R2; Hector Township, Potter County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 10, 2021.

12. Range Resources—Appalachia, LLC; Pad ID: Shipman, James Unit #1H—#2H Drilling Pad; ABR–201104014.R2; Lewis Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 10, 2021.

13. Range Resources—Appalachia, LLC; Pad ID: Null, Eugene Unit #2H—#7H Drilling Pad; ABR–201104011.R2; Lewis Township, Lycoming County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 10, 2021.

14. Chesapeake Appalachia, L.L.C.; Pad ID: Hess; ABR–201105004.R2; Rome Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 11, 2021.

15. Chesapeake Appalachia, L.L.C.; Pad ID: Ramblinrose; ABR–201105003.R2; Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 11, 2021.

16. Chief Oil & Gas, LLC; Pad ID: SGL–12 M NORTH UNIT PAD B; ABR–202105002; Leroy Township, Bradford County, Pa.; Consumptive Use of Up to 2.5000 mgd; Approval Date: May 11, 2021.

17. Chesapeake Appalachia, L.L.C.; Pad ID: Lomison Inc.; ABR–201105023.R2; Burlington Township, Bradford County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 27, 2021.

18. Chesapeake Appalachia, L.L.C.; Pad ID: LRJ; ABR–201105011.R2; Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 27, 2021.

19. SWN Production Company, LLC; Pad ID: Sadecki Well Pad; ABR–201105020.R2; Liberty Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 27, 2021.

20. Chesapeake Appalachia, L.L.C.; Pad ID: Karp; ABR–201105027.R2; Lemon Township, Wyoming County,

Pa.; Consumptive Use of Up to 7.5000 mgd; Approval Date: May 31, 2021.

21. SWN Production Company, LLC; Pad ID: Mitchell Well Pad; ABR–201105026.R2; Franklin Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.0000 mgd; Approval Date: May 31, 2021.

Approvals By Rule—Issued Under 18 CFR 806.22(f)—Revocation

1. Seneca Resources Company, LLC; Pad ID: Hector 2; ABR–201605004; Hector Township, Potter County, Pa.; Revocation Date: May 24, 2021.

2. Seneca Resources Company, LLC; Pad ID: Swingle 591; ABR–201012018.R2; Richmond Township, Tioga County, Pa.; Revocation Date: May 24, 2021.

3. Seneca Resources Company, LLC; Pad ID: Costanzo 818; ABR–201006112.R1 Chatham Township, Tioga County, Pa.; Revocation Date: May 25, 2021.

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: June 24, 2021.

Jason E. Oyler,

General Counsel and Secretary to the Commission.

[FR Doc. 2021–13831 Filed 6–28–21; 8:45 am]

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SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at June 17, 2021, Meeting

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on June 17, 2021, from Harrisburg, Pennsylvania, the Commission approved the applications of certain water resources projects, and took additional actions, as set forth in the **SUPPLEMENTARY INFORMATION** below.

DATES: June 17, 2021.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110–1788.

FOR FURTHER INFORMATION CONTACT: Jason E. Oyler, General Counsel and Secretary, telephone: (717) 238–0423, ext. 1312, fax: (717) 238–2436; email: joyler@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission website at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were

also presented or acted upon at the business meeting: (1) Election of Commission officers for FY2022; (2) reconciliation of the budget for FY2022; (3) ratification of two grant amendments; (4) adoption of a newly revised *Comprehensive Plan for the Water Resources of the Susquehanna River Basin* for 2021 through 2041; (5) adoption of the 2022–2024 Water Resources Program; and (4) Adoption of a Resolution regarding Environmental Justice.

Project Applications Approved

1. *Project Sponsor and Facility:* ARD Operating, LLC (West Branch Susquehanna River), Piatt Township, Lycoming County, Pa. Modification to update flow protection rates to be in accordance with current Low Flow Protection Policy No. 2012–01 (Docket No. 20120601).

2. *Project Sponsor:* CAN DO, Inc. *Project Facility:* Humbolt Industrial Park, Hazle Township, Luzerne County, Pa. Applications for renewal of groundwater withdrawals (30-day averages) of up to 0.187 mgd from Humbolt Well 1, up to 0.187 mgd from Humbolt Well 3, up to 0.230 mgd from Humbolt Well 7, up to 0.144 mgd from Humbolt Well 8, and up to 0.230 mgd from Humbolt Well 9 (Docket No. 19960501).

3. *Project Sponsor and Facility:* Geneva Farm Golf Course, Inc., Dublin District, Harford County, Md. Application for renewal of consumptive use of up to 0.099 mgd (30-day average) (Docket No. 199110104).

4. *Project Sponsor and Facility:* Greenfield Township Municipal Authority, Greenfield Township, Blair County, Pa. Application for groundwater withdrawal of up to 0.499 mgd (30-day average) from Well PW–4.

5. *Project Sponsor and Facility:* PPG Operations LLC (West Branch Susquehanna River), Goshen Township, Clearfield County, Pa. Application for surface water withdrawal of up to 3.000 mgd (peak day).

6. *Project Sponsor and Facility:* Quarryville Borough Authority, Quarryville Borough, Lancaster County, Pa. Application for renewal of groundwater withdrawal of up to 0.250 mgd (30-day average) from Well 2 (Docket No. 19931102).

7. *Project Sponsor and Facility:* SUEZ Water Owego-Nichols Inc., Village of Owego and Town of Owego, Tioga County, N.Y. Applications for groundwater withdrawals (30-day averages) of up to 0.880 mgd from Well 1, up to 1.115 mgd from Well 3, and up to 0.710 mgd from Well 4.

8. *Project Sponsor:* Weaverland Valley Authority. *Project Facility:* Blue Ball Water System, East Earl Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.144 mgd (30-day average) from Well 4 as well as recognizing historic withdrawals from wells 1, 2 and 3.

Commission-Initiated Project Approval Modifications

9. *Project Sponsor and Facility:* Municipal Authority of the Borough of Mansfield, Richmond Township, Tioga County, Pa. Conforming the grandfathered amount with the forthcoming determination for a withdrawal from Webster Reservoir up to 0.311 mgd (30-day average) (Docket No. 20130609).

10. *Project Sponsor and Facility:* Williamsport Municipal Water Authority, Williamsport City, Lycoming County, Pa. Conforming the grandfathered amounts with the forthcoming determination for withdrawals (30-day averages) from Well 3 up to 0.940 mgd, from Well 4 up to 0.940 mgd, from Well 5 up to 2.141 mgd, from Well 6 up to 0.687 mgd, from Well 7 up to 2.254 mgd, from Well 8 up to 0.987 mgd, from Well 9 up to 0.800 mgd, from Mosquito Creek up to 6.833 mgd, and from Hagermans Run up to 4.926 mgd (Docket No. 20110628).

Project Approval Tabled

11. *Project Sponsor and Facility:* Pennsylvania State University, College Township, Centre County, Pa. Applications for renewal of groundwater withdrawal of up to 0.960 mgd (30-day average) from Well UN-37 and consumptive use of up to 0.960 mgd (peak day) (Docket No. 19890106-1).

Project Withdrawn

12. *Project Sponsor and Facility:* Beech Resources, LLC (Lycoming Creek), Lycoming Township, Lycoming County, Pa. Application for surface water withdrawal of up to 1.500 mgd (peak day).

Project Terminated

13. *Project Sponsor and Facility:* City of Aberdeen, Harford County, Md. Modifications to extend the approval term of the consumptive use, surface water withdrawal, and out-of-basin diversion approval (Docket No. 20021210) to allow additional time for evaluation of the continued use of the source for the Aberdeen Proving Ground-Aberdeen Area.

(Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.)

Dated: June 24, 2021.

Jason E. Oylor,

General Counsel and Secretary to the Commission.

[FR Doc. 2021-13829 Filed 6-28-21; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Federal Railroad Administration

[Docket No. FRA-2021-0006-N-6]

Proposed Agency Information Collection Activities; Comment Request

AGENCY: Federal Railroad Administration (FRA), U.S. Department of Transportation (DOT).

ACTION: Notice of information collection; request for comment.

SUMMARY: Under the Paperwork Reduction Act of 1995 (PRA) and its implementing regulations, FRA seeks approval of the Information Collection Request (ICR) abstracted below. Before submitting this ICR to the Office of Management and Budget (OMB) for approval, FRA is soliciting public comment on specific aspects of the activities identified in the ICR.

DATES: Interested persons are invited to submit comments on or before August 30, 2021.

ADDRESSES: Written comments and recommendations for the proposed ICR should be submitted on *regulations.gov* to the docket, Docket No. FRA 2021-0006. All comments received will be posted without change to the docket, including any personal information provided. Please refer to the assigned OMB control number in any correspondence submitted. FRA will summarize comments received in response to this notice in a subsequent notice and include them in its information collection submission to OMB for approval.

FOR FURTHER INFORMATION CONTACT: Ms. Hodan Wells, Information Collection Clearance Officer, at email: hodan.wells@dot.gov or telephone: (202) 493-0440.

SUPPLEMENTARY INFORMATION: The PRA, 44 U.S.C. 3501-3520, and its implementing regulations, 5 CFR part 1320, require Federal agencies to provide 60-days' notice to the public to allow comment on information collection activities before seeking OMB approval of the activities. *See* 44 U.S.C. 3506, 3507; 5 CFR 1320.8 through 1320.12. Specifically, FRA invites interested parties to comment on the following ICR regarding: (1) Whether the

information collection activities are necessary for FRA to properly execute its functions, including whether the activities will have practical utility; (2) the accuracy of FRA's estimates of the burden of the information collection activities, including the validity of the methodology and assumptions used to determine the estimates; (3) ways for FRA to enhance the quality, utility, and clarity of the information being collected; and (4) ways for FRA to minimize the burden of information collection activities on the public, including the use of automated collection techniques or other forms of information technology. *See* 44 U.S.C. 3506(c)(2)(A); 5 CFR 1320.8(d)(1).

FRA believes that soliciting public comment may reduce the administrative and paperwork burdens associated with the collection of information that Federal regulations mandate. In summary, FRA reasons that comments received will advance three objectives: (1) Reduce reporting burdens; (2) organize information collection requirements in a "user-friendly" format to improve the use of such information; and (3) accurately assess the resources expended to retrieve and produce information requested. *See* 44 U.S.C. 3501.

The summary below describes the ICR that FRA will submit for OMB clearance as the PRA requires:

Title: Hours of Service Regulations.
OMB Control Number: 2130-0005.

Abstract: FRA's hours of service recordkeeping regulations (49 CFR part 228), amended as mandated by the Rail Safety Improvement Act of 2008, include substantive hours of service requirements for train employees (*i.e.*, locomotive engineers and conductors) providing commuter and intercity rail passenger transportation (*e.g.*, maximum on-duty periods, minimum off-duty periods, and other limitations). The regulations also require railroads to evaluate passenger train employee work schedules for risk of employee fatigue and implement measures to mitigate the risk, and to submit to FRA for approval certain schedules and mitigation plans. Finally, the regulations include recordkeeping and reporting provisions requiring railroads to keep hours of service records, and report excessive service, for train employees, signal employees, and dispatching service employees on both freight and passenger railroads.

FRA uses the information collected to verify that railroads do not require or allow their employees to exceed maximum on-duty periods, and ensure that they abide by minimum off-duty periods, and adhere to other limitations