

in interstate commerce. Respondents (public utilities and power marketers) subject to these annual charges must submit FERC-582 data to the Commission by April 30 of each year.⁶ The Commission issues bills for annual charges to respondents. Then, respondents must pay the charges

within 45 days of the Commission's issuance of the bill.

Respondents file requests for waivers and exemptions of fees and charges⁷ based on need. The Commission's staff uses the filer's financial information to evaluate the request for a waiver or exemption of the obligation to pay a fee

or an annual charge. The 60-day notice published to the **Federal Register** on April 16, 2021 and received no comments.⁸

*Estimate of Annual Burden:*⁹ The Commission estimates the burden and cost¹⁰ for this information collection as follows.

FERC-582, ELECTRIC FEES, ANNUAL CHARGES, WAIVERS, AND EXEMPTIONS DOCKET NO. IC21-16-000¹¹

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden & cost per response (4)	Total annual burden hrs. & cost (3) * (4) = (5)	Cost per respondent (5) / (1) = (5)
53	1	53	2.39 hrs.; \$198.37	126.67 hrs.; \$10,513.61	\$198.37

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-13296 Filed 6-23-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10482-122: Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC; Project No. 10481-069: Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC; Project No. 9690-115: Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC]

Notice of Intent To Prepare an Environmental Assessment

On March 31, 2020, Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (co-licensees collectively referred to as Eagle Creek) jointly filed an application for a new license for each of the "Mongaup River Projects" consisting of: (1) The 7.85-megawatt (MW) Swinging Bridge Hydroelectric Project (Swinging Bridge Project); (2) the 4.0-MW Mongaup Falls Hydroelectric Project (Mongaup Falls Project); and (3) the 10.8-MW Rio Hydroelectric Project (Rio Project). The Swinging Bridge Project is located on the Mongaup River and Black Lake Creek in Sullivan County, New York. The Mongaup Falls Project is located on the Mongaup River and Black Brook in Sullivan County, New York. The Rio Project is located on the Mongaup River in Sullivan and Orange Counties, New

York. The projects do not occupy any federal land.

In accordance with the Commission's regulations, on January 29, 2021, Commission staff issued a notice that the project was ready for environmental analysis (REA notice).¹ Based on the information in the record, including comments filed on the REA notice and an Offer of Settlement (Settlement Agreement), filed on May 28, 2021, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a multi-project Environmental Assessment (EA) on the application to license each of the Mongaup River Projects.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	October 2021. ²
Comments on EA	November 2021.

Any questions regarding this notice may be directed to Nicholas Ettema at (312) 596-4447 or nicholas.ettema@ferc.gov.

to file comments on the REA Notice and reply comments as May 28 and July 12, 2021, respectively.

² The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Mongaup River Projects. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

⁶ 18 CFR 382.201.

⁷ 18 CFR parts 381 and 382.

⁸ 86 FR 20133.

⁹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR part 1320.

¹⁰ The Commission staff estimates that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus

benefits. Based on FERC's 2020 annual average of \$172,329 (for salary plus benefits), the average hourly cost is \$83/hour.

¹¹ This includes requirements of 18 CFR 381.105 (methods of payment), 381.106 (waiver), 381.108 (exemption), 381.302 (declaratory order), 381.303 (review of DOE remedial order), 381.304 (DOE denial of adjustment), and 381.305 (OGC interpretation).

¹ On March 19, 2021, the Commission granted a 59-day extension of time of the procedural schedule identified in the REA Notice, setting the deadlines

Dated: June 14, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-13378 Filed 6-23-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21-75-000]

Tri-State Generation and Transmission Association, Inc.; Notice of Order To Show Cause, Instituting Section 206 Proceeding and Refund Effective Date

On June 17, 2021, the Commission issued an order in Docket No. EL21-75-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Tri-State Generation and Transmission Association, Inc.'s Open Access Transmission Tariff, Bylaws, and Rate Schedules are unjust, unreasonable, or unduly discriminatory or preferential. *Tri-State Generation and Transmission Association, Inc.*, 175 FERC ¶ 61,229 (2021).

The refund effective date in Docket No. EL21-75-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL21-75-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2020), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: June 17, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-13443 Filed 6-23-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-3166-004; ER10-1285 012; ER10-1287 013; ER10-1346 008; ER10-1348 008; ER10-2959 017; ER12-2676 001; ER20-1604 002.

Applicants: Cadillac Renewable Energy LLC, Chambers Cogeneration, Limited Partnership, Craven County Wood Energy Limited Partnership, Frederickson Power L.P., Grayling Generating Station Limited Partnership, Manchief Power Company LLC, Piedmont Green Power, LLC, EF Oxnard LLC.

Description: Notice of Change in Status of Cadillac Renewable Energy LLC, et al.

Filed Date: 6/11/21.

Accession Number: 20210611-5154.

Comments Due: 5 p.m. ET 7/2/21.

Docket Numbers: ER11-2534-007; ER16-2234 004.

Applicants: Morris Cogeneration, LLC, EF Kenilworth LLC.

Description: Compliance filing: Change in Status Filing to be effective 6/12/2021.

Filed Date: 6/11/21.

Accession Number: 20210611-5116.

Comments Due: 5 p.m. ET 7/2/21.

Docket Numbers: ER20-2411-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-14 SA 2959 NSP-Stoneray Power Partners Sub 2nd Rev GIA (J426) to be effective 4/15/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5074.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER20-2412-002.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-14 SA 3513 NSP-Stoneray Power Partners Sub Original FSA (J426) to be effective 4/15/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5078.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER20-2423-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-14 SA 2852 NSP-GRE-WMMPA-OTP-CMMPA-Red Pine Wind Sub 1st Rev FCA (H081) to be effective 4/15/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5102.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER20-2424-002.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-14 SA 3520 OTP-Red Pine Wind Substitute FSA (H081) to be effective 4/15/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5113.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER20-2438-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-14 SA 2885 NSP-Marshall Solar Sub 2nd Rev GIA (J400) to be effective 4/15/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5064.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER20-2439-002.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2021-06-14 SA 3514 NSP-Marshall Solar Sub FSA (J400) to be effective 4/15/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5066.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER21-1505-001.

Applicants: Diablo Energy Storage,

LLC.

Description: Tariff Amendment: Response to Request for Additional Information to be effective 4/1/2021.

Filed Date: 6/14/21.

Accession Number: 20210614-5108.

Comments Due: 5 p.m. ET 7/6/21.

Docket Numbers: ER21-1768-001.

Applicants: Light Power & Gas LLC.

Description: Tariff Amendment: LPG Revised MBR Tariff Filing to be effective 6/1/2021.