

assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Cocheco Falls Dam Project (P-4718-039).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing Cocheco Falls Dam Project consists of: (1) A 150-foot-long, 13.5-foot-high stone masonry arch dam that includes the following sections: (a) A 4-foot-long left abutment section; (b) a 140-foot-long spillway section with 24-inch-high flashboards, a 5-foot-wide, 10-foot-high low-level outlet gate, and a crest elevation of 36.25 feet National Geodetic Vertical Datum of 1929 (NGVD29) at the top of the flashboards; and (c) a 6-foot-long right abutment section with a 4-foot-wide, 9-foot-high debris sluice gate; (2) an impoundment with a surface area of 20 acres and a storage capacity of 150 acre-feet at an elevation of 36.25 feet NGVD29; (3) a 64-foot-wide, 10-foot-high intake structure equipped with a trashrack with 1-inch clear bar spacing; (4) an 8.5-foot-diameter, 184-foot-long gated steel penstock that trifurcates into three 5-foot-diameter, 8-foot-long sections, each controlled by a 5-foot-diameter butterfly valve; (5) a 40-foot-long, 40-foot-wide concrete and brick masonry powerhouse containing three 238-kW vertical Flygt submersible turbine-generator units for a total installed capacity of 714 kW; (6) a 40-foot-long, 40-foot-wide tailrace that discharges into the Cocheco River; (7) a 0.48/34.5-kilovolt (kV) step-up transformer and a 1,000-foot-long, 34.5-kV underground transmission line that connects the project to the local utility

distribution system; and (8) appurtenant facilities.

CFA voluntarily operates the project in a run-of-river mode using an automatic pond level control system to regulate turbine operation, such that outflow from the project approximates inflow. The project creates an approximately 200-foot-long bypassed reach of the Cocheco River.

Downstream fish passage is provided by a bypass facility located on the left side of the dam that consist of a 5.6-foot-wide, 7-foot-long fish collection box, a trashrack with 6-inch clear bar spacing, and a 24-inch-diameter PVC fish passage pipe. Upstream fish passage is provided by a Denil fish ladder located on the right side of the dam. The Denil fish ladder is owned and maintained by the New Hampshire Fish and Game Department, and is not a project facility.

Article 25 of the current license, as amended on September 24, 2002, requires a minimum flow release to the bypassed reach of: (1) 20 cubic feet per second (cfs) through the fish ladder from April 15–June 30; (2) 20 cfs through the trash sluiceway from April 15–June 15, to attract anadromous fish to the fish ladder; and (3) 20 cfs through the downstream fish passage facility from April 15 until ice forms on the river. The average annual energy production from 2014 to 2018 was 1,438 megawatt-hours

CFA proposes to: (1) Continue to operate the project in a run-of-river mode; (2) continue to facilitate upstream and downstream fish passage by providing the minimum flows required by the current license; (3) design and install an upstream eel passage facility at the Denil fish ladder location within 4 years of the effective date of a subsequent license; and (4) consult with the New Hampshire State Historic Preservation Officer before beginning any land-disturbing activities or alterations to known historic structures within the project boundary.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to concerns with large gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued June 8, 2021.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: June 8, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-12378 Filed 6-11-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC21-56-000.

*Applicants:* Duke Energy Indiana, LLC, GIC Infra Holdings Pte. Ltd.

*Description:* Duke Energy Indiana, LLC and GIC Infra Holdings Pte. Ltd.

submit Response to May 17, 2021  
Deficiency Letter.

*Filed Date:* 5/28/21.

*Accession Number:* 20210528–5513.

*Comments Due:* 5 p.m. ET 6/18/21.

*Docket Numbers:* EC21–100–000.

*Applicants:* Blackwell Wind, LLC,  
Blackwell Wind Energy, LLC.

*Description:* Application for  
Authorization Under Section 203 of the  
Federal Power Act of Blackwell Wind,  
LLC, et al.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5223.

*Comments Due:* 5 p.m. ET 6/28/21.

Take notice that the Commission  
received the following electric rate  
filings:

*Docket Numbers:* ER20–2009–005.

*Applicants:* Tri-State Generation and  
Transmission Association, Inc.

*Description:* Compliance filing: Tri-  
State Compliance Filing to be effective  
7/15/2020.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5171.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER20–2202–002.

*Applicants:* Cassadaga Wind LLC.

*Description:* Notice of Non-Material  
Change in Status of Cassadaga Wind  
LLC.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5225.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–625–003.

*Applicants:* New York Independent  
System Operator, Inc.

*Description:* Compliance filing:  
NYISO supplemental notice of delayed  
effective date—SENY reserve  
enhancements to be effective 6/17/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5114.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–1111–001.

*Applicants:* Alabama Power  
Company.

*Description:* Tariff Amendment:  
Response to Deficiency Letter regarding  
Southeast EEM Agreement to be  
effective 8/6/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5164.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1112–001.

*Applicants:* Dominion Energy South  
Carolina, Inc.

*Description:* Tariff Amendment:  
SEEM Concurrence Deficiency Filing to  
be effective 8/6/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5002.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–1114–001.

*Applicants:* Louisville Gas and  
Electric Company.

*Description:* Tariff Amendment:  
Southeast EEM Response to Deficiency  
Filing to be effective 8/6/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5182.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1115–001.

*Applicants:* Duke Energy Progress,  
LLC, Duke Energy Carolinas, LLC.

*Description:* Tariff Amendment:  
Response to Deficiency Letter regarding  
Southeast EEM Agreement to be  
effective 12/31/9998.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5187.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1116–001.

*Applicants:* Duke Energy Carolinas,  
LLC.

*Description:* Tariff Amendment:  
DEC—Southeast Energy Exchange  
Market Concurrence Deficiency  
Response to be effective 8/6/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5184.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1117–001.

*Applicants:* Duke Energy Progress,  
LLC.

*Description:* Tariff Amendment:  
DEP—Southeast Energy Exchange  
Market Concurrence Deficiency  
Response to be effective 8/6/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5183.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1118–001.

*Applicants:* Louisville Gas and  
Electric Company.

*Description:* Tariff Amendment:  
Southeast EEM Response to Deficiency  
Filing LGEKU OATT to be effective 12/  
31/9998.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5000.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–1119–001.

*Applicants:* Georgia Power Company.

*Description:* Tariff Amendment:  
Response to Deficiency Letter regarding  
Southeast EEM Agreement to be  
effective 8/6/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5168.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1120–001.

*Applicants:* Kentucky Utilities  
Company.

*Description:* Tariff Amendment: KU  
Concurrence SEEM Deficiency Response  
to be effective 8/6/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5001.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–1121–001.

*Applicants:* Mississippi Power  
Company.

*Description:* Tariff Amendment:  
Response to Deficiency Letter regarding  
Southeast EEM Agreement to be  
effective 8/6/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5169.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1125–001.

*Applicants:* Alabama Power  
Company.

*Description:* Tariff Amendment:  
Response to Deficiency Letter regarding  
Southeast EEM Agreement to be  
effective 12/31/9998.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5167.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–1128–001.

*Applicants:* Dominion Energy South  
Carolina, Inc.

*Description:* Tariff Amendment:  
Attach P and P–1—NEETS Additional  
Info to be effective 12/31/9998.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5003.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–1691–001.

*Applicants:* Midcontinent  
Independent System Operator, Inc.

*Description:* Tariff Amendment:  
2021–06–07\_SA 3476 ATC-Grant  
County Solar Substitute 1st Rev GIA  
(J947) to be effective 4/2/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5159.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–2085–000.

*Applicants:* Crawford Solar LLC.  
*Description:* Petition for Limited  
Waiver of Crawford Solar LLC.

*Filed Date:* 6/4/21.

*Accession Number:* 20210604–5188.

*Comments Due:* 5 p.m. ET 6/25/21.

*Docket Numbers:* ER21–2091–000.

*Applicants:* Mechanicsville Solar,  
LLC.

*Description:* Baseline eTariff Filing:  
Reactive Power Compensation Filing to  
be effective 6/8/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5148.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–2092–000.

*Applicants:* Pacific Gas and Electric  
Company.

*Description:* § 205(d) Rate Filing:  
Berry Petroleum Tannehill Cogen SGIA  
(TO SA 413) to be effective 6/8/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5177.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–2093–000.

*Applicants:* Pacific Gas and Electric  
Company.

*Description:* § 205(d) Rate Filing:  
Berry Petroleum University Cogen LGIA  
(TO SA 414) to be effective 6/8/2021.

*Filed Date:* 6/7/21.

*Accession Number:* 20210607–5179.

*Comments Due:* 5 p.m. ET 6/28/21.

*Docket Numbers:* ER21–2094–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3126R6 WAPA NITSA NOA to be effective 6/1/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5034.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–2095–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, SA No. 6075; Queue No. AF1–257; Cancellation of WMPA, SA No. 3257 to be effective 5/10/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5046.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–2096–000.

*Applicants:* Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

*Description:* § 205(d) Rate Filing: 2021–06–08\_SA 3665 ATC-North Rock Solar E&P (J1188) to be effective 5/28/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5056.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–2097–000.

*Applicants:* Coso Battery Storage, LLC.

*Description:* § 205(d) Rate Filing: Coso Battery Storage, LLC Co-Tenancy and SFA Certificate of Concurrence to be effective 6/9/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5066.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–2098–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205 Periodic review study & tariff revisions re: BSM Exempt Renewable Technology to be effective 8/9/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5078.

*Comments Due:* 5 p.m. ET 6/29/21.

*Docket Numbers:* ER21–2099–000.

*Applicants:* Duke Energy Florida, LLC.

*Description:* § 205(d) Rate Filing: DEF–FPL RS No. 81—Revised Contract for Interchange Service to be effective 8/8/2021.

*Filed Date:* 6/8/21.

*Accession Number:* 20210608–5130.

*Comments Due:* 5 p.m. ET 6/29/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 8, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–12370 Filed 6–11–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER21–2089–000]

#### Elephant Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Elephant Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 28, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Dated: June 8, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–12371 Filed 6–11–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC21–13–000]

#### Commission Information Collection Activities (FERC–725I); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information