

Filed Date: 6/1/21.
Accession Number: 20210601–5007.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–869–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing:
 Negotiated Rate Capacity Release
 Agreements—6/1/2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5035.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–870–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Marathon 51753, 51754 to Spire 54108, 54107) to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5041.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–871–000.
Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing:
 Amendments to Neg Rate Agmts (Aethon 53154, 52454) to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5042.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–872–000.
Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 54074 to Exelon 54109) to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5043.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–873–000.
Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:
 Remove Expired Negotiated Rate Agreements—6/1/2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5044.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–874–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing:
 Negotiated Rates—Cherokee AGL—Replacement Shippers—Jun 2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5045.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–875–000.
Applicants: Questar Southern Trails Pipeline Company.

Description: Annual Fuel Gas Reimbursement Report of Questar Southern Trails Pipeline Company.

Filed Date: 6/1/21.
Accession Number: 20210601–5047.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–876–000.
Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing:
 Negotiated Rates—Releases eff 6–01–2021 to be effective 6/1/2021.
Filed Date: 6/1/21.
Accession Number: 20210601–5048.
Comments Due: 5 p.m. ET 6/14/21.

Docket Numbers: RP21–877–000.
Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Fuel Retention & Cash-Out Adjustment 2021 to be effective 7/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5049.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–878–000.
Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing:
 Negotiated Rate Filing—June 1, 2021 BP to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5050.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–879–000.
Applicants: East Tennessee Natural Gas, LLC.

Description: § 4(d) Rate Filing:
 Negotiated Rates—Releases eff 6–1–2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5052.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–880–000.
Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing:
 Negotiated Rates—Various Releases eff 6–1–2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5057.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–881–000.
Applicants: White River Hub, LLC.

Description: Annual Fuel Gas Reimbursement Report of White River Hub, LLC.

Filed Date: 6/1/21.
Accession Number: 20210601–5148.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–882–000.
Applicants: Equitrans, L.P.

Description: Compliance filing Notice Regarding Non-Jurisdictional Gathering Facilities (PEG–1 –2 –3 –4 –164).

Filed Date: 6/1/21.
Accession Number: 20210601–5154.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–883–000.
Applicants: Enable Mississippi River Transmission, LLC.

Description: § 4(d) Rate Filing:
 Negotiated Rate Filing—6.1.2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5158.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–884–000.
Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing:
 Negotiated Rates—Various June 1 Capacity Releases to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5184.
Comments Due: 5 p.m. ET 6/14/21.
Docket Numbers: RP21–885–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: § 4(d) Rate Filing:
 Negotiated Rates—Various Releases eff 6–1–2021 to be effective 6/1/2021.

Filed Date: 6/1/21.
Accession Number: 20210601–5268.
Comments Due: 5 p.m. ET 6/14/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 4, 2021.

Debbie-Anne A. Reese,
 Deputy Secretary.

[FR Doc. 2021–12251 Filed 6–10–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15148–000]

North Loup River Public Power & Irrigation District; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P-15148-000.

c. *Date filed:* May 21, 2021.

d. *Applicant:* North Loup River Public Power & Irrigation District (North Loup District).

e. *Name of Project:* Ord Diversion Dam Hydroelectric Project (project).

f. *Location:* On the North Loup River, in the Town of Ord, Valley County, Nebraska. No federal or tribal lands would be occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Amos Lange, General Manager of North Loup River Public Power & Irrigation District, 128 North 16th Street, Ord, NE 68862, and 308-728-3851.

i. *FERC Contact:* Shana Wiseman, 202-502-8736, and shana.wiseman@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the

application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 2, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15148-000.

m. The application is not ready for environmental analysis at this time.

n. *The proposed project would consist of:* (1) Five new concrete flumes placed directly at the base of the existing Ord Diversion dam (also known as the Hardenbrook Diversion Structure); (2) each flume would contain two vertical axis hydrokinetic turbines directly connected to a 480-volt, 3-phase generator for a 12 kilowatt (kW) capacity per flume, or 60 kW capacity for the project; (3) an existing irrigation canal; (4) a new turbine control and power

conditioning cabinet; (5) an new array control cabinet; (6) a new 0.5-mile-long transmission line; and (7) appurtenant facilities. The project is estimated to generate an average of 394 megawatt-hours annually. North Loup District proposes to operate the project in a run-of-river mode.

o. A copy of the application may be viewed and/or printed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Nebraska State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate (e.g., if there are no deficiencies and/or scoping is waived, the schedule would be shortened).

Milestone	Target date
Issue Deficiency/Additional Information Request (if necessary)	July 2021.
Issue Acceptance Letter/Ready for Environmental Analysis	November 2021.
Commission issues EA	February 2022.

Dated: June 3, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-12253 Filed 6-10-21; 8:45 am]

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**DEPARTMENT OF ENERGY
Federal Energy Regulatory
Commission**

[Docket No. EL21-69-000]

**Dairyland Power Cooperative; Notice
of Amendment of Request for Partial
Waiver**

Take notice that on June 2, 2021, pursuant to section 292.402 of the Federal Energy Regulatory

Commission's (Commission) regulations, 18 CFR 292.402, Dairyland Power Cooperative (Dairyland), on behalf of itself and 24 rural electric cooperative member-owners (collectively, the Participating Members),¹ filed an amendment to its

¹ Dairyland's Participating Member-owners joining in this petition are Barron Electric Cooperative, Bayfield Electric Cooperative, Chippewa Valley Electric Cooperative, Clark Electric Cooperative, Dunn Energy Cooperative, Eau Claire Energy Cooperative, Jackson Electric