

with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* P-15148-000.

c. *Date filed:* May 21, 2021.

d. *Applicant:* North Loup River Public Power & Irrigation District (North Loup District).

e. *Name of Project:* Ord Diversion Dam Hydroelectric Project (project).

f. *Location:* On the North Loup River, in the Town of Ord, Valley County, Nebraska. No federal or tribal lands would be occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Amos Lange, General Manager of North Loup River Public Power & Irrigation District, 128 North 16th Street, Ord, NE 68862, and 308-728-3851.

i. *FERC Contact:* Shana Wiseman, 202-502-8736, and [shana.wiseman@ferc.gov](mailto:shana.wiseman@ferc.gov).

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the

application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 2, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15148-000.

m. The application is not ready for environmental analysis at this time.

n. *The proposed project would consist of:* (1) Five new concrete flumes placed directly at the base of the existing Ord Diversion dam (also known as the Hardenbrook Diversion Structure); (2) each flume would contain two vertical axis hydrokinetic turbines directly connected to a 480-volt, 3-phase generator for a 12 kilowatt (kW) capacity per flume, or 60 kW capacity for the project; (3) an existing irrigation canal; (4) a new turbine control and power

conditioning cabinet; (5) an new array control cabinet; (6) a new 0.5-mile-long transmission line; and (7) appurtenant facilities. The project is estimated to generate an average of 394 megawatt-hours annually. North Loup District proposes to operate the project in a run-of-river mode.

o. A copy of the application may be viewed and/or printed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued on March 13, 2020. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Nebraska State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate (e.g., if there are no deficiencies and/or scoping is waived, the schedule would be shortened).

Milestone	Target date
Issue Deficiency/Additional Information Request (if necessary) .....	July 2021.
Issue Acceptance Letter/Ready for Environmental Analysis .....	November 2021.
Commission issues EA .....	February 2022.

Dated: June 3, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-12253 Filed 6-10-21; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY  
Federal Energy Regulatory  
Commission**

[Docket No. EL21-69-000]

**Dairyland Power Cooperative; Notice  
of Amendment of Request for Partial  
Waiver**

Take notice that on June 2, 2021, pursuant to section 292.402 of the Federal Energy Regulatory

Commission's (Commission) regulations, 18 CFR 292.402, Dairyland Power Cooperative (Dairyland), on behalf of itself and 24 rural electric cooperative member-owners (collectively, the Participating Members),<sup>1</sup> filed an amendment to its

<sup>1</sup> Dairyland's Participating Member-owners joining in this petition are Barron Electric Cooperative, Bayfield Electric Cooperative, Chippewa Valley Electric Cooperative, Clark Electric Cooperative, Dunn Energy Cooperative, Eau Claire Energy Cooperative, Jackson Electric

April 27, 2021 filing of request for partial waiver of certain obligations imposed on the Participating Members and on Dairyland through the Commission's regulations<sup>2</sup> implementing Section 210 of the Public Utility Regulatory Policies Act of 1978, as amended (PURPA),<sup>3</sup> as more fully explained in the request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene, or protest must serve a copy of that document on the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy

Cooperative, Jump River Electric Cooperative, Oakdale Electric Cooperative, Pierce Pepin Cooperative Services, Polk-Burnett Electric Cooperative, Price Electric Cooperative, Inc., Richland Electric Cooperative, Riverland Energy Cooperative, St. Croix Electric Cooperative, Scenic Rivers Energy Cooperative, Taylor Electric Cooperative, Vernon Electric Cooperative, Allamakee-Clayton Electric Cooperative, Inc., Heartland Power Cooperative, Freeborn-Mower Cooperative Services, People's Energy Cooperative, MiEnergy Cooperative, and Jo-Carroll Energy.

<sup>2</sup> 18 CFR 292.303(a) and .303(b).

<sup>3</sup> 16 U.S.C. 824a-3.

Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern time on June 14, 2021.

Dated: June 3, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-12252 Filed 6-10-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Number:* PR21-49-000.

*Applicants:* Black Hills Energy Arkansas, Inc.

*Description:* Tariff filing per 284.123(b)(2)+(g): BHEA SOC Filing to be effective 6/1/2021.

*Filed Date:* 6/1/2021.

*Accession Number:* 202106015185.

*Comments Due:* 5 p.m. ET 6/22/2021.

*284.123(g) Protests Due:* 5 p.m. ET 8/2/2021.

*Docket Number:* PR21-50-000.

*Applicants:* Gulf Coast Express Pipeline LLC.

*Description:* Tariff filing per 284.123(b),(e)+(g): Estimated Fuel Adjustment to be effective 6/1/2021.

*Filed Date:* 6/2/2021.

*Accession Number:* 202106025108.

*Comments Due:* 5 p.m. ET 6/23/2021.

*284.123(g) Protests Due:* 5 p.m. ET 8/2/2021.

*Docket Numbers:* RP21-886-000.

*Applicants:* Rover Pipeline LLC.

*Description:* § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 6-2-21 to be effective 6/1/2021.

*Filed Date:* 6/2/21.

*Accession Number:* 20210602-5034.

*Comments Due:* 5 p.m. ET 6/14/21.

*Docket Numbers:* RP21-890-000.

*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* § 4(d) Rate Filing: TPC 2021-06-03 Negotiated Rate Agreements to be effective 6/1/2021.

*Filed Date:* 6/3/21.

*Accession Number:* 20210603-5149.

*Comments Due:* 5 p.m. ET 6/15/21.

*Docket Numbers:* RP15-904-002.

*Applicants:* Gas Transmission Northwest LLC.

*Description:* Pre-Arranged/Pre-Agreed (Amended Stipulation and Agreement of Settlement) Filing of Gas Transmission Northwest LLC.

*Filed Date:* 6/4/21.

*Accession Number:* 20210604-5180.

*Comments Due:* 5 p.m. ET 6/11/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 7, 2021.

**Debbie-Anne A. Reese,**

Deputy Secretary.

[FR Doc. 2021-12295 Filed 6-10-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL21-80-000; QF97-60-002]

#### ECP Uptown Campus LLC; Notice of Petition for Limited Waiver

Take notice that on June 1, 2021, pursuant to section 292.205(c) of the Federal Energy Regulatory Commission's (Commission) Rules and Regulations,<sup>1</sup> implementing the Public Utility Regulatory Policies Act of 1978 (PURPA), ECP Uptown Campus LLC submitted a petition for a limited waiver of the efficiency standard set forth in 18 CFR 292.205(a)(2) for its cogeneration facility located in Pittsburgh, Pennsylvania, for the 2020 calendar year, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the

<sup>1</sup> 18 CFR 292.205 (2020).