

on his behalf. The designated representative of the Captain of the Port Detroit will be aboard either a Coast Guard or Coast Guard Auxiliary vessel. The Captain of the Port Detroit or his designated representative may be contacted via VHF Channel 16.

(4) Vessel operators desiring to enter or operate within the safety zone shall contact the Captain of the Port Detroit or his designated representative to obtain permission to do so. Vessel operators given permission to enter or operate in the safety zone must comply with all directions given to them by the Captain of the Port Detroit or his designated representative.

Dated: May 20, 2021.

**Brad W. Kelly,**

*Captain, U.S. Coast Guard, Captain of the Port Detroit.*

[FR Doc. 2021-11274 Filed 5-26-21; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

### 40 CFR Part 52

[EPA-R08-OAR-2021-0056; FRL-10024-14-Region 8]

### Approval and Promulgation of Implementation Plans; Utah; Source Category Exemptions

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** The Environmental Protection Agency (EPA) is taking final action to approve the State of Utah's Source Category Exemptions Revisions as submitted on November 5, 2019. The EPA is taking this action pursuant to section 110 of the Clean Air Act (CAA).

**DATES:** This rule is effective on June 28, 2021.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA-R08-OAR-R08-2021-0056. All documents in the docket are listed on the <http://www.regulations.gov> website. Although listed in the index, some information is not publicly available, e.g., CBI or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet and will be publicly available only in hard copy form. Publicly available docket materials are available through <http://www.regulations.gov>, or please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section for additional availability information.

### FOR FURTHER INFORMATION CONTACT:

Kevin Leone, Air and Radiation Division, EPA, Region 8, Mailcode 8ARD-IO, 1595 Wynkoop Street, Denver, Colorado, 80202-1129, (303) 312-6227, [leone.kevin@epa.gov](mailto:leone.kevin@epa.gov).

### SUPPLEMENTARY INFORMATION:

Throughout this document "we," "us," and "our" means the EPA.

### I. Background

The background for this action is discussed in detail in our March 15, 2021 proposed rule (48 FR 14297). In that document we proposed to approve the addition of R307-401-10(6), which adds gasoline dispensing facilities as exempt from going through the approval order process, as outlined in R307-401, unless they are otherwise major sources, by adding the following language to the State of Utah's permitting program in R307-401-10(6):

"A gasoline dispensing facility as defined in 40 CFR 63.11132 that is not a major source as defined in R307-101-2. These sources shall comply with the applicable requirements of R307-328 (Gasoline Transfer and Storage) and 40 CFR part 63, subpart CCCCC: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities."

We invited comments on all aspects of our proposed rulemaking and provided a 30-day comment period. The comment period ended on April 15, 2021.

### II. Response to Comments

We received no comments during the public comment period.

### III. Final Action

For reasons outlined in our March 15, 2021 proposed rulemaking, we are taking final action to approve the addition of R307-401-10(6) as submitted by Utah on November 5, 2019.

### IV. Incorporation by Reference

In this document, the EPA is finalizing regulatory text that includes incorporation by reference. In accordance with requirements of 1 CFR 51.5, the EPA is finalizing the incorporation by reference of the State of Utah's State Implementation Plan as described in sections I and III of this preamble. The EPA has made, and will continue to make, these materials generally available through [www.regulations.gov](http://www.regulations.gov) and at the EPA Region 8 Office (please contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section of this preamble for more information). Therefore, these materials have been approved by the EPA for inclusion in

the State implementation plan, have been incorporated by reference by the EPA into that plan, are fully federally enforceable under sections 110 and 113 of the CAA as of the effective date of the final rulemaking of the EPA's approval, and will be incorporated by reference in the next update to the SIP compilation.<sup>1</sup>

### V. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, the EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

- Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Orders 12866 (58 FR 51735, October 4, 1993) and 13563 (76 FR 3821, January 21, 2011);
- Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);
- Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);
- Does not contain any unfunded mandate or significantly or uniquely affect small governments, described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104-4);
- Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);
- Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);
- Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);
- Is not subject to requirements of section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the CAA; and
- Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using

<sup>1</sup> 62 FR 27968 (May 22, 1997).

practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, the SIP is not approved to apply on any Indian reservation land or in any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction. In those areas of Indian country, the rule does not have tribal implications and will not impose substantial direct costs on tribal governments or preempt tribal law as specified by Executive Order 13175 (65 FR 67249, November 9, 2000).

The Congressional Review Act, 5 U.S.C. 801 et seq., as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United

States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a “major rule” as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by July 26, 2021. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements (see section 307(b)(2)).

**List of Subjects in 40 CFR Part 52**

Environmental protection, Air pollution control, Carbon monoxide, Greenhouse gases, Incorporation by reference, Intergovernmental relations,

Lead, Nitrogen dioxide, Ozone, Particulate matter, Reporting and recordkeeping requirements, Sulfur oxides, Volatile organic compounds.

Dated: May 20, 2021.

**Debra H. Thomas,**

*Acting Regional Administrator, Region 8.*

40 CFR part 52 is amended as follows:

**PART 52—APPROVAL AND PROMULGATION OF IMPLEMENTATION PLANS**

■ 1. The authority for citation for part 52 continues to read as follows:

**Authority:** 42 U.S.C. 7401 et seq.

**Subpart TT—Utah**

■ 2. In § 52.2320, amend the table in paragraph (c) by revising the entry “R307–401–10” under the heading entitled “R307–401. Permit: New and Modified Sources” to read as follows:

**§ 52.2320 Identification of plan.**

\* \* \* \* \*  
(c) \* \* \*

Rule No.	Rule title	State effective date	Final rule citation, date	Comments
* * * * *				
<b>R307–401 Permit: New and Modified Sources</b>				
R307–401–10 ...	Source Category Exemptions .....	08/02/2018	[insert <b>Federal Register</b> citation], 5/27/2021.	
* * * * *				

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[FR Doc. 2021–11189 Filed 5–26–21; 8:45 am]  
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**ENVIRONMENTAL PROTECTION AGENCY**

**40 CFR Part 52**

[EPA–R06–OAR–2020–0713; FRL–10024–03–Region 6]

**Air Plan Approval; Texas; Revisions to the Texas Diesel Emissions Reduction Incentive Program**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Final rule.

**SUMMARY:** Pursuant to the Federal Clean Air Act (CAA or the Act), the Environmental Protection Agency (EPA) is approving a revision to the Texas

State Implementation Plan (SIP) that pertains to the Texas Diesel Emissions Reduction Incentive Program, submitted on August 13, 2020.

**DATES:** This rule is effective on June 28, 2021.

**ADDRESSES:** The EPA has established a docket for this action under Docket ID No. EPA–R06–OAR–2020–0713. All documents in the docket are listed on the <https://www.regulations.gov> website. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information or other information whose disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the internet. Publicly available docket materials are available electronically through <https://www.regulations.gov>.

**FOR FURTHER INFORMATION CONTACT:** Carl Young, EPA Region 6 Office,

Infrastructure and Ozone Section, 214–665–6645, [young.carl@epa.gov](mailto:young.carl@epa.gov). Out of an abundance of caution for members of the public and our staff, the EPA Region 6 office will be closed to the public to reduce the risk of transmitting COVID–19. Please call or email the contact listed above if you need alternative access to material indexed but not provided in the docket.

**SUPPLEMENTARY INFORMATION:**

Throughout this document “we,” “us,” and “our” means the EPA.

**I. Background**

The background for this action is discussed in detail in our March 16, 2021 proposal (86 FR 14396). In that document, we proposed to approve a revision to the Texas SIP that pertains to the Texas Diesel Emissions Reduction Incentive Program. Specifically, we proposed to approve revisions to 30