

FINDING OF NO SIGNIFICANT IMPACT—Continued

Finding of No Significant Impact	The proposed action does not require changes to the ISFSI's licensed routine operations, maintenance activities, or monitoring programs, nor does it require new construction or land-disturbing activities. The scope of the proposed action concerns only the NRC's review and approval of Florida Power & Light Company's initial and NextEra Energy's updated DFPs. The scope of the proposed action does not include, and will not result in, the review and approval of decontamination or decommissioning activities or license termination for the ISFSI or for other parts of Seabrook Station Unit No. 1. Therefore, the NRC staff determined that approval of the initial and updated DFPs for the Seabrook Station Unit No. 1 ISFSI will not significantly affect the quality of the human environment, and accordingly, the staff has concluded that a FONSI is appropriate. The NRC staff further finds that preparation of an environmental impact statement (EIS) is not required.
Available Documents	FPL, 2012. ISFSI DFPs, dated December 17, 2012. ADAMS Accession No. ML12354A134. FPL, 2014. Reply to Request for Additional Information for Review of the DFPs Regarding the ISFSI, dated August 12, 2014. ADAMS Accession No. ML14225A655. FPL, 2017. Decommissioning Funding Status Reports/ISFSI Financial Assurance Update, dated March 30, 2017. ADAMS Accession No. ML17093A722. FPL, 2018. Response to Request for Additional Information Regarding Florida Power & Light/NextEra Decommissioning Funding Updates for ISFSI, dated April 3, 2018. ADAMS Accession No. ML18095A057. NextEra Energy, 2015. Decommissioning Funding Status Reports/ISFSI Financial Assurance Update, dated March 27, 2015. ADAMS Accession No. ML15090A114. U.S. Nuclear Regulatory Commission. 2003/08/31—NUREG—1748, "Environmental Review Guidance for Licensing Actions Associated with NMSS Programs, Final Report." Washington, DC, dated August 2003. ADAMS Accession No. ML032540811. U.S. Nuclear Regulatory Commission. EA for Final Rule-Decommissioning Planning, dated February 1, 2009. ADAMS Accession No. ML090500648. U.S. Nuclear Regulatory Commission. Request for Additional Information for Review of the DFPs for Florida Power & Light and NextEra Energy ISFSIs, dated May 23, 2014. ADAMS Accession No. ML14143A141. U.S. Nuclear Regulatory Commission. Note to File, Re: ESA Section 7 No Effect Determination for ISFSI DFP Reviews, dated May 15, 2017. ADAMS Accession No. ML17135A062. U.S. Nuclear Regulatory Commission. Review of the Draft EA and FONSI for the Seabrook Station ISFSI DFP, dated August 17, 2017. ADAMS Accession No. ML17226A329. U.S. Nuclear Regulatory Commission. Request for Additional Information Regarding Florida Power & Light/NextEra DFP Updates for St. Lucie, Units 1 and 2; Seabrook Station; Duane Arnold Energy Center; and Point Beach, Units 1 and 2 ISFSIs, dated February 27, 2018. ADAMS Package Accession No. ML18058A051. U.S. Nuclear Regulatory Commission. Final EA and FONSI for Florida Power & Light Company's Initial and NextEra Energy's Updated DFPs Submitted in Accordance with 10 CFR 72.30(b) and (c) for Seabrook Station Unit No. 1 ISFSI, dated April 21, 2021. ADAMS Package Accession No. ML21062A145.

Dated: April 28, 2021.

For the Nuclear Regulatory Commission.

John B. McKirgan,

Chief, Storage and Transportation Licensing Branch, Division of Fuel Management, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 2021-09293 Filed 5-3-21; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 52-025 and 52-026; NRC-2008-0252]

Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 3 and 4; Inspections, Tests, Analyses, and Acceptance Criteria

AGENCY: Nuclear Regulatory Commission.

ACTION: Determination of the successful completion of inspections, tests, and analyses.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) staff has determined

that specified inspections, tests, and analyses have been successfully completed, and that specified acceptance criteria are met for the Vogtle Electric Generating Plant (VEGP), Units 3 and 4.

DATES: Determinations of the successful completion of inspections, tests, and analyses for VEGP Units 3 and 4 are effective on the dates indicated in the NRC staff's verification evaluation forms for the inspections, tests, analyses, and acceptance criteria (ITAAC).

ADDRESSES: Please refer to Docket ID NRC-2008-0252 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- **Federal Rulemaking Website:** Go to <https://www.regulations.gov> and search for Docket ID NRC-2008-0252. Address questions about Docket IDs to Stacy Schumann; telephone: 301-415-0624; email: Stacy.Schumann@nrc.gov. For technical questions, contact the

individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced in this document (if that document is available in ADAMS) is provided the first time that a document is referenced.

- **Attention:** The PDR, where you may examine and order copies of public documents, is currently closed. You may submit your request to the PDR via email at pdr.resource@nrc.gov or call 1-800-397-4209 or 301-415-4737, between 8:00 a.m. and 4:00 p.m. (EST),

Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT:

Cayetano Santos, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-7270, email: Cayetano.Santos@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Licensee Notification of Completion of ITAAC

Southern Nuclear Operating Company, Inc. (SNC) (hereafter called the licensee) has submitted ITAAC closure notifications (ICNs) under § 52.99(c)(1) of title 10 of the *Code of Federal Regulations* (10 CFR), informing the NRC that the licensee has successfully performed the required inspections, tests, and analyses, and that the acceptance criteria are met for:

VEGP Unit 3 ITAAC

2.1.02.01 (12), 2.1.02.09b.ii (43), 2.1.02.12a.i (53), 2.1.03.13 (88), 2.2.01.07.i (107), 2.2.01.11a.i (114), 2.2.02.05c (130), 2.2.02.07a.iii (137), 2.2.03.08c.i.01 (177), 2.2.03.12a.iv (216), 2.2.04.01 (219), 2.2.05.01 (252), 2.3.01.03.ii (281), 2.3.02.08a.iii (303), 2.3.02.11a.i (309), 2.3.04.02.i (327), 2.3.04.02.ii (328), 2.3.04.04.i (330), 2.3.05.03b.iii (348), 2.3.06.12a.i (384), 2.3.08.02.i (415), 2.3.08.02.iii (417), 2.3.14.04 (480), 2.4.06.02 (504), 2.5.01.03b (512), 2.6.03.04b (602), 2.7.01.02a (678), 2.7.01.05.i (684), 3.3.00.02b (770), 3.3.00.02f (774), 3.3.00.02h (776), 3.3.00.07e (812), 3.3.00.13 (819), E.3.9.03.00.01 (847), E.3.9.05.01.08 (856), E.3.9.07.01.02 (866), E.3.9.08.01.01 (870), and E.3.9.08.01.02 (871).

VEGP Unit 4 ITAAC

2.3.03.03a (320) and 2.6.03.04b (602).

The ITAAC for VEGP Unit 3 are in Appendix C of the VEGP Unit 3 combined license (ADAMS Accession No. ML14100A106). The ITAAC for VEGP Unit 4 are in Appendix C of VEGP Unit 4 combined license (ADAMS Accession No. ML14100A135).

II. Licensee ITAAC Post-Closure Notifications (IPCNs)

SNC has submitted an IPCN under 10 CFR 52.99(c)(2), informing the NRC of new information that materially alters the basis for determining either that inspections, tests, or analyses was performed as required, or that acceptance criteria are met for:

VEGP Unit 4 ITAAC

2.3.05.03a.ii (344).

III. NRC Staff Determination of Completion of ITAAC

The NRC staff has determined that the specified inspections, tests, and analyses have been successfully completed, and that the specified acceptance criteria are met. The documentation of the NRC staff's determination is in the ITAAC Closure Verification Evaluation Form (VEF) for each ITAAC. The VEF is a form that represents the NRC staff's structured process for reviewing ICNs and IPCNs.

Each ICN presents a narrative description of how the ITAAC was completed. The NRC's ICN review process involves a determination on whether, among other things: (1) Each ICN provides sufficient information, including a summary of the methodology used to perform the ITAAC, to demonstrate that the inspections, tests, and analyses have been successfully completed; (2) each ICN provides sufficient information to demonstrate that the acceptance criteria of the ITAAC are met; and (3) any NRC inspections for the ITAAC have been completed and any ITAAC findings associated with that ITAAC have been closed. The NRC's review process for IPCNs is similar to that for ICNs but focuses on how the licensee addressed the new, material information giving rise to the IPCN.

The NRC staff's determination of the successful completion of these ITAAC is based on information available at this time and is subject to the licensee's ability to maintain the condition that the acceptance criteria are met. If the NRC staff receives new information that suggests the NRC staff's determination on any of these ITAAC is incorrect, then the NRC staff will determine whether to reopen that ITAAC (including withdrawing the NRC staff's determination on that ITAAC). The NRC staff's determination will be used to support a subsequent finding, pursuant to 10 CFR 52.103(g), at the end of construction that all acceptance criteria in the combined license are met. The ITAAC closure process is not finalized for these ITAAC until the NRC makes an affirmative finding under 10 CFR 52.103(g). Any future updates to the status of these ITAAC can be found by selecting the link "ITAAC Status Report" on the NRC's websites: <https://www.nrc.gov/reactors/new-reactors/col-holder/vog3.html> and <https://www.nrc.gov/reactors/new-reactors/col-holder/vog4.html>.

This notice fulfills the NRC staff's obligations under 10 CFR 52.99(e)(1) to publish a notice in the **Federal Register** of the NRC staff's determination of the

successful completion of inspections, tests, and analyses.

Vogtle Electric Generating Plant Unit 3, Docket No. 5200025

A complete list of the review status for VEGP Unit 3 ITAAC, including the submission date and ADAMS Accession Number for each ICN received, the ADAMS Accession Number for each VEF, and the ADAMS Accession Numbers for the inspection reports associated with these specific ITAAC, can be found by selecting the link "ITAAC Status Report" at the NRC's website <https://www.nrc.gov/reactors/new-reactors/col-holder/vog3.html>.

Vogtle Electric Generating Plant Unit 4, Docket No. 5200026

A complete list of the review status for VEGP Unit 4 ITAAC, including the submission date and ADAMS Accession Number for each ICN and IPCN received, the ADAMS Accession Number for each VEF, and the ADAMS Accession Numbers for the inspection reports associated with these specific ITAAC, can be found by selecting the link "ITAAC Status Report" on the NRC's website <https://www.nrc.gov/reactors/new-reactors/col-holder/vog4.html>.

Dated: April 28, 2021.

For the Nuclear Regulatory Commission.

Omar R. Lopez-Santiago,

Chief, Vogtle Project Office, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-528, 50-529, 50-530, and 72-44; NRC-2021-0100]

Palo Verde Nuclear Generating Station, Units 1, 2, and 3, and Independent Spent Fuel Storage Installation; Consideration of Approval of Transfer of Licenses

AGENCY: Nuclear Regulatory Commission.

ACTION: Application for indirect transfer of license; opportunity to comment, request a hearing, and petition for leave to intervene.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC, the Commission) received and is considering approval of an indirect license transfer application filed by El Paso Electric Company (EPE) on March 18, 2021. The application seeks NRC approval of the indirect transfer of EPE's possession-only non-operating interests in Renewed Facility