

Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-12740-010. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: April 19, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-08521 Filed 4-22-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-2360-008; ER12-2037-013; ER12-2314-009; ER15-2129-006; ER15-2130-006; ER15-2131-006; ER17-2258-004.

Applicants: Great Western Wind Energy, LLC, Milo Wind Project, LLC, Rock Falls Wind Farm LLC, Roosevelt Wind Project, LLC, Slate Creek Wind Project, LLC, Spearville 3, LLC, Spinning Spur Wind LLC.

Description: Notice of Change in Status of Great Western Wind Energy, LLC, et al.

Filed Date: 4/16/21.

Accession Number: 20210416-5383.

Comments Due: 5 p.m. ET 5/7/21.

Docket Numbers: ER20-2671-001; ER21-425-001; ER21-848-001.

Applicants: Water Strider Solar, LLC, Copper Mountain Solar 5, LLC, Battle Mountain SP, LLC.

Description: Notice of Non-Material Change in Status of Water Strider Solar, LLC, et al.

Filed Date: 4/16/21.

Accession Number: 20210419-5133.

Comments Due: 5 p.m. ET 5/7/21.

Docket Numbers: ER21-1707-000.

Applicants: The Potomac Edison Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Potomac submits Interconnection Agreement, SA No. 4452 with ODEC to be effective 6/16/2021.

Filed Date: 4/16/21.

Accession Number: 20210416-5349.

Comments Due: 5 p.m. ET 5/7/21.

Docket Numbers: ER21-1708-000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6009; Queue No. AF2-168 to be effective 3/18/2021.

Filed Date: 4/19/21.

Accession Number: 20210419-5007.

Comments Due: 5 p.m. ET 5/10/21.

Docket Numbers: ER21-1709-000.
Applicants: ISO New England Inc., Vermont Transco LLC.

Description: Compliance filing: Vermont Transco LLC; Supplemental Order No. 864 Compliance Filing to be effective 1/1/2020.

Filed Date: 4/19/21.

Accession Number: 20210419-5039.

Comments Due: 5 p.m. ET 5/10/21.

Docket Numbers: ER21-1710-000.
Applicants: New York Transco, LLC, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 205 EPCA among Transco, Holcim and NYISO SA No. 2617 to be effective 4/2/2021.

Filed Date: 4/19/21.

Accession Number: 20210419-5088.

Comments Due: 5 p.m. ET 5/10/21.

Docket Numbers: ER21-1711-000.
Applicants: PacifiCorp.
Description: § 205(d) Rate Filing: OATT Formula Rate—Schedule 10 Loss Factor for June 2021 to be effective 6/1/2021.

Filed Date: 4/19/21.

Accession Number: 20210419-5095.

Comments Due: 5 p.m. ET 5/10/21.

Docket Numbers: ER21-1712-000.
Applicants: Indiana Michigan Power Company, AEP Indiana Michigan Transmission Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits Harber Facilities Agreement re: SA No. 1262 to be effective 6/19/2021.

Filed Date: 4/19/21.

Accession Number: 20210419-5121.

Comments Due: 5 p.m. ET 5/10/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 19, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-08523 Filed 4-22-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784-106]

Topsham Hydro Partners Limited Partnership; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4784-106.

c. *Date filed:* August 31, 2020.

d. *Applicant:* Topsham Hydro Partners Limited Partnership.

e. *Name of Project:* Pejepscot Hydroelectric Project.

f. *Location:* On the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties in the village of Pejepscot and the town of Topsham, Maine. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Tom Uncher, Vice President, Topsham Hydro Partners Limited Partnership, 339B Big Bay Rd, Queensbury, NY 12804, Telephone: 1-518-743-2018, Thomas.Uncher@brookfieldrenewable.com.

i. *FERC Contact:* Ryan Hansen, Telephone (202) 502-8074, and email ryan.hansen@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary

fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-4784-106.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The existing Pejepscot Project consists of: (1) A 560-foot-long, 47.5-foot-high rock and gravel-filled, timber crib dam that is topped with a 5-foot-thick reinforced concrete slab; (2) a spillway consisting of five, 96-foot-long by 3-foot-high steel bascule gates; (3) a 225-acre, 3 mile-long reservoir at an elevation of 67.5 feet mean sea level (MSL); (4) a 97-foot-wide, 146-foot-long brick masonry and concrete original powerhouse integral with the dam and containing three horizontal Francis turbine-generator units with a combined rated capacity of approximately 1.58 megawatts (MW); (5) a 60-foot-wide by 115-foot-long concrete newer powerhouse also integral with the dam southeast of the original powerhouse and containing a Kaplan turbine and a generator with a rated capacity of approximately 12.3 MW; (6) a vertical lift upstream fish passage facility consisting of a 20-foot-long, 7-foot-wide steel hopper with a sloping bottom and an 8-inch-wide, 8-foot-high V-trap inlet, a 6-foot-wide, 8-foot-high,

110-foot-long metal flume, four attraction pumps with a combined capacity of 160 cubic feet per second (cfs) and a viewing window; (7) a downstream fish passage facility consisting of two 4-foot-wide steel entry weirs with grizzly racks that pass fish through a 30-inch-diameter, 185-foot-long and a 24-inch-diameter, 60-foot-long outlet pipe; (8) a tailrace with a bulkhead-like gate that discharges water into the Androscoggin River approximately 25 feet downstream of the powerhouses; (9) two 900-foot-long, 15-kilovolt cable connections to substations located north and south of the powerhouses, respectively; and (10) appurtenant facilities.

The project is operated in a run-of-river mode with an average annual generation of 68.5 megawatt-hours.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P-4784). At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person

protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule:*

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

(For projects with draft and final NEPA documents):

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	June 2021.
Commission issues Draft EA or EIS.	December 2021.
Comments on Draft EA or EIS.	January 2022.
Modified Terms and Conditions.	March 2022.
Commission Issues Final EA or EIS.	June 2022.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. *The applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

Dated: April 19, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-08520 Filed 4-22-21; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Colorado River Storage Project—Rate Order No. WAPA-195

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed formula rate for Joint Dispatch Transmission Service.

SUMMARY: The Colorado River Storage Project Management Center (CRSP MC) of the Western Area Power Administration (WAPA) proposes a 5-year, Colorado River Storage Project (CRSP) Joint Dispatch Transmission Service (JDTS) formula rate for use under the Western Energy Imbalance Service (WEIS) Market through September 30, 2026. The proposed rate is unchanged from the existing rate for short-term sales of JDTS under Rate Schedule SP-NFJDT expiring September 30, 2021.

DATES: A consultation and comment period will begin April 23, 2021 and end May 24, 2021. CRSP MC will accept written comments at any time during the 30-day consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rate submitted by WAPA to FERC for approval should be sent to: Mr. Rodney Bailey, Acting CRSP Manager, Colorado River Storage Project Management Center, Western Area Power Administration, 1800 South Rio Grande Avenue, Montrose, CO 81401, or email: CRSPMC-rate-adj@wapa.gov. CRSP MC will post information about the proposed formula rate and the written comments received to its website at: <https://www.wapa.gov/regions/CRSP/rates/Pages/rates.aspx>.

FOR FURTHER INFORMATION CONTACT: Mr. Thomas Hackett, Rates Manager, Colorado River Storage Project Management Center, Western Area Power Administration, (801) 524-5503, or email: CRSPMC-rate-adj@wapa.gov.

SUPPLEMENTARY INFORMATION: On December 29, 2020, WAPA's Administrator approved a rate for short-term sales of JDTS for the 8-month period February 1, 2021, through September 30, 2021.

WAPA proposes that a 5-year JDTS formula rate go into effect on October 1, 2021. The proposed formula rate would remain in effect until September 30, 2026, or until WAPA changes the formula rate through another public rate process pursuant to 10 CFR part 903, whichever occurs first. For more information on the proposed rate, please see the customer brochure located on CRSP's website at: <https://www.wapa.gov/regions/CRSP/rates/Pages/rate-order-195.aspx>.

Legal Authority

Existing DOE procedures for public participation and approval of power and transmission rate adjustments (10 CFR part 903) were published in 1985 and 2019.¹ The proposed action constitutes a minor rate adjustment as defined by 10 CFR 903.2(e). In accordance with 10 CFR 903.15(a) and 10 CFR 903.16(a), WAPA has determined it is not necessary to hold public information and public comment forums for this rate action. However, WAPA is initiating a 30-day consultation and comment period to give the public an opportunity to comment on the proposed formula rate. CRSP MC will review and consider all timely public comments at the conclusion of the consultation and comment period and make amendments or adjustments to the proposal as appropriate. The rates will then be approved on an interim basis.

WAPA is establishing the JDTS formula rate for CRSP in accordance with section 302 of the DOE Organization Act (42 U.S.C. 7152).²

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates to FERC. By Delegation Order No. S1-DEL-S4-2021, effective February 25, 2021, the Acting Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Science (and

¹ 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

² This Act transferred to, and vested in, the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)); and other Acts that specifically apply to the project involved.

Energy). By Redelegation Order No. 00-002.10E, effective February 14, 2020, the Under Secretary of Energy (to whom such authority was delegated by the Secretary of Energy in Delegation Order No. 00-002.00S from January 15, 2020, until that delegation was rescinded on February 25, 2021) redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00-002.10-05, effective July 8, 2020, the Assistant Secretary for Electricity further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. The delegations and redelegations not affirmatively rescinded remain valid.

Availability of Information

All brochures, studies, comments, letters, memorandums, or other documents that CRSP MC initiates or uses to develop the proposed formula rate are available for inspection and copying at the CRSP MC, located at 1800 South Rio Grande Avenue, Montrose, Colorado. Many of these documents and supporting information are also available on WAPA's website at: <https://www.wapa.gov/regions/CRSP/rates/Pages/rates.aspx>.

Ratemaking Procedure Requirements

Environmental Compliance

WAPA is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.³

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on April 9, 2021, by Tracey A. LeBeau, Interim Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of

³ In compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321-4347); the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500-1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).