

The potential expansion of the SPP RTO would have significant impacts on the above rate methodologies. Putting rates in place for the next three years would also allow time for RMR to evaluate what changes would need to be made to these rates before conducting a major rate adjustment process and putting all the necessary formula rates in place for a new 5-year period that would begin on October 1, 2024.

### Legal Authority

DOE's procedures for public participation in power and transmission rate adjustments (10 CFR part 903) were published in 1985 and 2019.<sup>2</sup> The proposed action constitutes a minor rate adjustment, as defined by 10 CFR 903.2(e). In accordance with 10 CFR 903.15(a) and 10 CFR 903.16(a), WAPA has determined it is not necessary to hold public information and public comment forums for this rate action but is initiating a 30-day consultation and comment period to give the public an opportunity to comment on the proposed formula rates. RMR will review and consider all timely public comments at the conclusion of the consultation and comment period and will make amendments or adjustments to the proposal as appropriate. Proposed rates would then be approved on an interim basis.

WAPA is establishing the formula rates for LAP and WACM in accordance with section 302 of the DOE Organization Act (42 U.S.C. 7152).<sup>3</sup>

By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates to FERC. By Delegation Order No. S1–DEL–S4–2021, effective February 25, 2021, the Acting Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Science (and

Energy). By Redelegation Order No. 00–002.10E, effective February 14, 2020, the Under Secretary of Energy (to whom such authority was delegated by the Secretary of Energy in Delegation Order No. 00–002.00S from January 15, 2020, until that delegation was rescinded on February 25, 2021) redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00–002.10–05, effective July 8, 2020, the Assistant Secretary for Electricity further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA's Administrator. The delegations and redelegations not affirmatively rescinded remain valid.

### Availability of Information

All brochures, studies, comments, letters, memorandums, or other documents that RMR initiates or uses to develop the proposed formula rates are available for inspection and copying at the Rocky Mountain Region, located at 5555 East Crossroads Boulevard, Loveland, Colorado. Many of these documents and supporting information are also available on WAPA's website at: <https://www.wapa.gov/regions/RM/rates/Pages/2021-Long-Term-Rates---WEIS-Market.aspx>.

### Ratemaking Procedure Requirements Environmental Compliance

WAPA is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.<sup>4</sup>

### Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

### Signing Authority

This document of the Department of Energy was signed on April 9, 2021, by Tracey A. LeBeau, Interim Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only,

and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 16, 2021.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Loveland Area Projects, Western Area Colorado Missouri Balancing Authority, and Colorado River Storage Project—Rate Order No. WAPA–196

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposed extension of transmission and ancillary services formula rates.

**SUMMARY:** The Rocky Mountain Region (RMR) of the Western Area Power Administration (WAPA) proposes to extend existing formula rates for the Loveland Area Projects (LAP), the Western Area Colorado Missouri Balancing Authority (WACM), and the Colorado River Storage Project (CRSP) through September 30, 2024. The extended formula rates are unchanged from the existing formula rates applicable to LAP transmission services under rate schedules L–NT1 (network), L–FPT1 (firm point-to-point), L–NFPT1 (non-firm point-to-point), and L–UU1 (unreserved use), and applicable to LAP, WACM, and CRSP ancillary services under rate schedules L–AS1 (scheduling and dispatch), L–AS2 (reactive supply and voltage control (VAR) support), L–AS3 (regulation), L–AS5 (spinning reserves), and L–AS6 (supplemental reserves) that expire on September 30, 2021.

**DATES:** A consultation and comment period will begin April 21, 2021 and end May 21, 2021. RMR will accept written comments at any time during the consultation and comment period.

**ADDRESSES:** Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed extension submitted by WAPA to FERC

<sup>2</sup> 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

<sup>3</sup> This Act transferred to, and vested in, the Secretary of Energy the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent laws, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)) and section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s); and other acts that specifically apply to the projects involved.

<sup>4</sup> In compliance with the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321–4347); the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).

for approval should be sent to: Mr. Timothy A. Vigil, Acting Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986, or email: [LAPtransadj@wapa.gov](mailto:LAPtransadj@wapa.gov). RMR will post information about the proposed formula rate extension and written comments received to its website at: <https://www.wapa.gov/regions/RM/rates/Pages/2021-Rate-Extension.aspx>.

**FOR FURTHER INFORMATION CONTACT:** Mrs. Sheila D. Cook, Rates Manager, Rocky Mountain Region, Western Area Power Administration, (970) 685–9562 or email: [scook@wapa.gov](mailto:scook@wapa.gov).

**SUPPLEMENTARY INFORMATION:** On March 9, 2017, FERC approved and confirmed LAP transmission and LAP, WACM, and CRSP ancillary services formula rates under Rate Schedules L–NT1 (network), L–FPT1 (firm point-to-point), L–NFPT1 (non-firm point-to-point), L–UU1 (unreserved use), L–AS1 (scheduling and dispatch), L–AS2 (VAR support), L–AS3 (regulation), L–AS4 (energy imbalance), L–AS5 (spinning reserves), L–AS6 (supplemental reserves), L–AS7 (transmission losses), and L–AS9 (generator imbalance) under Rate Order No. WAPA–174 for a 5-year period through September 30, 2021.<sup>1</sup> On December 29, 2020, WAPA’s Administrator approved rates for short-term sales for RMR to use under the Western Energy Imbalance Service (WEIS) Market, which superseded rate schedules L–AS4 (energy imbalance), L–AS9 (generator imbalance), and L–AS7 (transmission losses) for the 8-month period of February 1, 2021, through September 30, 2021.

In accordance with 10 CFR 903.23(a),<sup>2</sup> RMR is proposing to extend the remaining 5-year formula rates under Rate Schedules L–NT1 (network), L–FPT1 (firm point-to-point), L–NFPT1 (non-firm point-to-point), L–UU1 (unreserved use), L–AS1 (scheduling and dispatch), L–AS2 (VAR support), L–AS3 (regulation), L–AS5 (spinning reserves), and L–AS6 (supplemental reserves) for the period of October 1, 2021, through September 30, 2024. The existing formula rates provide sufficient revenue to pay all annual costs, including interest expense, and repay investment within the allowable period consistent with the cost recovery criteria

set forth in Department of Energy (DOE) Order RA 6120.2.

In accordance with 10 CFR 903.23(a), WAPA has determined that it is not necessary to hold public information or public comment forums for this rate action but is initiating a 30-day consultation and comment period to give the public an opportunity to comment on the proposed extension. RMR will review and consider all timely public comments at the conclusion of the consultation and comment period and adjust the proposal as appropriate.

Under a separate rate adjustment process, Rate Order No. WAPA–197, RMR is concurrently proposing to put long-term rates in place for RMR to use under the WEIS Market under Rate Schedules L–AS4 (energy imbalance), L–AS9 (generator imbalance), L–AS7 (balancing authority real power losses), and L–NFJDT (joint dispatch transmission) for this same 3-year period, October 1, 2021, through September 30, 2024.

This 3-year period would allow RMR time to refine the WEIS Market implementation and investigate the potential expansion of, and participation in, the Southwest Power Pool (SPP) Regional Transmission Organization (RTO) in the Western Interconnection. The potential expansion of the SPP RTO would have significant impacts on the above rate methodologies. Putting rates in place for the next three years would also allow time for RMR to evaluate what changes would need to be made to these rates before conducting a major rate adjustment process and putting all necessary formula rates in place for a new 5-year period that would begin on October 1, 2024.

#### Legal Authority

By Delegation Order No. 00–037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA’s Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates to FERC. By Delegation Order No. S1–DEL–S4–2021, effective February 25, 2021, the Acting Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Science (and Energy). By Redelegation Order No. 00–002.10E, effective February 14, 2020, the Under Secretary of Energy (to whom such authority was delegated by the

Secretary of Energy in Delegation Order No. 00–002.00S from January 15, 2020, until that delegation was rescinded on February 25, 2021) redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Assistant Secretary for Electricity. By Redelegation Order No. 00–002.10–05, effective July 8, 2020, the Assistant Secretary for Electricity further redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to WAPA’s Administrator. The delegations and redelegations not affirmatively rescinded remain valid.

#### Ratemaking Procedure Requirements

##### Environmental Compliance

WAPA previously determined that this action fits within the class listed in Appendix B to Subpart D of 10 CFR part 1021.410: Categorical exclusions applicable to B4.3: Electric power marketing rate changes and B4.4: Power marketing services and activities, which do not require preparation of either an environmental impact statement (EIS) or an environmental assessment (EA).<sup>3</sup> Specifically, WAPA has determined that this rulemaking is consistent with activities identified in B4, Categorical Exclusions Applicable to Specific Agency Actions (see 10 CFR part 1021, Appendix B to Subpart D, Part B4. A copy of the categorical exclusion determination is available on WAPA’s website at <https://www.wapa.gov/regions/RM/environment/Pages/CX2016.aspx>. Look for file entitled, “2016–077 Prop Formula Rate Adjust for Transmission Ancillary Services and Sales of Surplus Prods 031016.”

##### Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

##### Signing Authority

This document of the Department of Energy was signed on April 9, 2021, by Tracey A. LeBeau, Interim Administrator, Western Area Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only,

<sup>1</sup> Order Confirming and Approving Rate Schedules on a Final Basis, FERC Docket Nos. EF16–5–000 and EF16–5–001, 158 FERC ¶ 62,181 (2017).

<sup>2</sup> 50 FR 37835 (Sept. 18, 1985) and 84 FR 5347 (Feb. 21, 2019).

<sup>3</sup> The determination was done in compliance with the National Environmental Policy Act (NEPA) of 1969, as amended, 42 U.S.C. 4321–4347; the Council on Environmental Quality Regulations for implementing NEPA (40 CFR parts 1500–1508); and DOE NEPA Implementing Procedures and Guidelines (10 CFR part 1021).

and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register Liaison Officer** has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on April 16, 2021.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

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## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2021-0080; FRL-10022-57]

### Pesticide Product Registration; Receipt of Applications for New Uses—April 2021

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), EPA is hereby providing notice of receipt and opportunity to comment on these applications.

**DATES:** Comments must be received on or before May 21, 2021.

**ADDRESSES:** Submit your comments, identified by the docket identification (ID) number and the File Symbol or the EPA registration number of interest as shown in the body of this document, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

- *Mail:* OPP Docket, Environmental Protection Agency Docket Center (EPA/DC), (28221T), 1200 Pennsylvania Ave., NW, Washington, DC 20460-0001.

- *Hand Delivery:* To make special arrangements for hand delivery or delivery of boxed information, please follow the instructions at <https://www.epa.gov/dockets/where-send-comments-epa-dockets>.

Due to the public health concerns related to COVID-19, the EPA Docket Center (EPA/DC) and Reading Room is closed to visitors with limited exceptions. The staff continues to provide remote customer service via email, phone, and webform. For the latest status information on EPA/DC services and docket access, visit <https://www.epa.gov/dockets>.

#### FOR FURTHER INFORMATION CONTACT:

Charles Smith, Biopesticides and Pollution Prevention Division (7511P), main telephone number: (703) 305-7090, email address: [BPPDFRNotices@epa.gov](mailto:BPPDFRNotices@epa.gov); or Marietta Echeverria, Registration Division (7505P), main telephone number: (703) 305-7090, email address: [RDFRNotices@epa.gov](mailto:RDFRNotices@epa.gov). The mailing address for each contact person is: Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave., NW, Washington, DC 20460-0001.

#### SUPPLEMENTARY INFORMATION:

##### I. General Information

###### A. Does this action apply to me?

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or pesticide manufacturer. The following list of North American Industrial Classification System (NAICS) codes is not intended to be exhaustive, but rather provides a guide to help readers determine whether this document applies to them. Potentially affected entities may include:

- Crop production (NAICS code 111).
- Animal production (NAICS code 112).
- Food manufacturing (NAICS code 311).

###### B. What should I consider as I prepare my comments for EPA?

1. *Submitting CBI.* Do not submit this information to EPA through [regulations.gov](https://www.regulations.gov) or email. Clearly mark the part or all of the information that you claim to be CBI. For CBI information in a disk or CD-ROM that you mail to EPA, mark the outside of the disk or CD-ROM as CBI and then identify electronically within the disk or CD-ROM the specific information that is claimed as CBI. In addition to one complete version of the comment that includes information claimed as CBI, a copy of the comment that does not contain the information claimed as CBI must be submitted for inclusion in the public docket. Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2.

2. *Tips for preparing your comments.* When preparing and submitting your comments, see the commenting tips at <https://www.epa.gov/dockets/commenting-epa-dockets>.

## II. Registration Applications

EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the provisions of FIFRA section 3(c)(4) (7 U.S.C. 136a(c)(4)), EPA is hereby providing notice of receipt and opportunity to comment on these applications. Notice of receipt of these applications does not imply a decision by the Agency on these applications.

#### Notice of Receipt—New Uses

1. *EPA Registration Number or File Symbol:* 0F8868, 100-1592. *Docket ID number:* EPA-HQ-OPP-2021-0154.

*Applicant:* Syngenta Crop Protection LLC, P.O. Box 18300 Greensboro, NC 27419-8300. *Active ingredient:*

Cyantraniliprole and Abamectin. *Product type:* Insecticide/Miticide.

*Proposed Use:* Inadvertent residues in or on sugarcane. *Contact:* RD.

2. *EPA File Symbol:* 7173-GNO. *Docket ID number:* EPA-HQ-OPP-2021-0252. *Applicant:* Liphatech, Inc., 3600 W Elm Street, Milwaukee, WI 52309. *Active Ingredient:*

Chlorophacinone. *Product type:* Rodenticide. *Proposed Use:* Non-food areas in and around herbs and spices; forest areas; grass forage, fodder, and hay; nongrass animal feeds (forage, fodder, straw, and hay); cereal grains; edible seed crops; oil seed crops; fiber crops; vegetable crops; pastures.

*Contact:* RD.

3. *File Symbol:* 56336-IR. *Docket ID number:* EPA-HQ-OPP-2021-0159.

*Applicant:* Suterra LLC, 20950 NE Talus Place, Bend, OR 97701. *Active ingredient:* (3S, 6R), (3S, 6S)-3-Methyl-6-isopropenyl-9-decen-1-yl acetate.

*Product type:* Insecticide. *Proposed use:* Biochemical arthropod mating disruptor for California Red Scale (*Aonidiella aurantii*). *Contact:* BPPD.

4. *EPA Registration Number:* 59639-201. *Docket ID number:* EPA-HQ-OPP-2021-0204. *Applicant:* Valent U.S.A. LLC, 4600 Norris Canyon Road, P.O. Box 5075, San Ramon, CA 94583-0975. *Active ingredient:* Mandestrobin (2RS)-2-{2-[(2,5-dimethylphenoxy)methyl]phenyl}-2-methoxy-N-methylacetamide. *Product type:* Fungicide. *Proposed use:* Lettuce, head and Lettuce, leaf. *Contact:* RD.

*Authority:* 7 U.S.C. 136 *et seq.*