

*Comments Due:* 5 p.m. ET 4/19/21.

*Docket Numbers:* RP21–719–000.

*Applicants:* Florida Southeast

Connection, LLC.

*Description:* § 4(d) Rate Filing: Florida Southeast Connection Housekeeping Filing to be effective 4/7/2021.

*Filed Date:* 4/6/21.

*Accession Number:* 20210406–5662.

*Comments Due:* 5 p.m. ET 4/19/21.

*Docket Numbers:* RP21–720–000.

*Applicants:* WBI Energy

Transmission, Inc.

*Description:* § 4(d) Rate Filing: 2021 New GMS System—Uncommitted Capacity to be effective 5/7/2021.

*Filed Date:* 4/6/21.

*Accession Number:* 20210406–6056.

*Comments Due:* 5 p.m. ET 4/19/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 7, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–07616 Filed 4–13–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP21–721–000.

*Applicants:* Boardwalk Storage

Company, LLC.

*Description:* § 4(d) Rate Filing: Filing to Correct Metadata to be effective 9/25/2020.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5104.

*Comments Due:* 5 p.m. ET 4/19/21.

*Docket Numbers:* RP21–723–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20210407 Negotiated Rate to be effective 4/8/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5249.

*Comments Due:* 5 p.m. ET 4/19/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: April 8, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–07636 Filed 4–13–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC21–74–000.

*Applicants:* Arthur Kill Power LLC, Connecticut Jet Power LLC, Devon Power LLC, Long Beach Generation LLC, Middletown Power LLC, Montville Power LLC, Oswego Harbor Power LLC, Sunrise Power Company, LLC, NRG Power Marketing LLC, Generation Bridge Acquisition, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Arthur Kill Power LLC, et al.

*Filed Date:* 4/6/21.

*Accession Number:* 20210406–6163.

*Comments Due:* 5 p.m. ET 6/7/21.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER21–1018–001.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Tariff Amendment: Deficiency Response—Operating and Supplemental Reserves to be effective 12/31/9998.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5241.

*Comments Due:* 5 p.m. ET 4/28/21.

*Docket Numbers:* ER21–1630–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 4846; Queue No. AC2–144 to be effective 3/17/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5126.

*Comments Due:* 5 p.m. ET 4/28/21.

*Docket Numbers:* ER21–1631–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 4842; Queue No. AC2–145 to be effective 3/17/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5127.

*Comments Due:* 5 p.m. ET 4/28/21.

*Docket Numbers:* ER21–1632–000.

*Applicants:* EcoPlus Power, LLC.

*Description:* Baseline eTariff Filing: Market-Based Rate Tariff Application to be effective 4/8/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5140.

*Comments Due:* 5 p.m. ET 4/28/21.

*Docket Numbers:* ER21–1633–000.

*Applicants:* Elk Hill Solar 2, LLC.

*Description:* Baseline eTariff Filing: Reactive Power Compensation Filing to be effective 4/8/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5143.

*Comments Due:* 5 p.m. ET 4/28/21.

*Docket Numbers:* ER21–1634–000.

*Applicants:* Southern California

Edison Company.

*Description:* § 205(d) Rate Filing: ED&P Letter Agreement, VESI 12 LLC—Bottleneck Energy Storage, SA No. 1133 to be effective 4/8/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5179.

*Comments Due:* 5 p.m. ET 4/28/21.

*Docket Numbers:* ER21–1635–000.

*Applicants:* PJM Interconnection,

L.L.C.

*Description:* § 205(d) Rate Filing: Black Start Revisions to Tariff, Schedule 6A to be effective 6/6/2021.

*Filed Date:* 4/7/21.

*Accession Number:* 20210407–5217.

*Comments Due:* 5 p.m. ET 4/28/21.

The filings are accessible in the Commission's eLibrary system (<https://>

[elibrary.ferc.gov/idmws/search/fercgensearch.asp](http://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: April 7, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021-07615 Filed 4-13-21; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD21-5-000]

**Truckee Meadows Water Authority; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On March 29, 2021, Truckee Meadows Water Authority filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Highland Canal Hydroelectric Project would have an installed capacity of 1,000 kilowatts (kW), and would be located on the applicant's existing municipal pipeline system in Washoe County, Nevada.

*Applicant Contact:* Mr. Michael A. Swiger, Van Ness Feldman, LLP, 1050 Thomas Jefferson Street NW,

Washington, DC 20007, Phone No. (202) 298-1891, Email: [mas@vnf.com](mailto:mas@vnf.com).

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, Email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) Two 500-kW vertical Francis turbines and synchronous generators located within the rebuilt Orr Ditch Pumping Facility; and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 45 megawatt-hours.

The proposed project would discharge water to the Truckee River, a natural body of water. Because only a portion of the discharge would be withdrawn downstream by part of the same water supply system, the applicant requests waiver of the discharge requirement under 18 CFR 4.30(b)(30)(iv).

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A) .....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity..	Y
FPA 30(a)(3)(C)(i) .....	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit..	Y
FPA 30(a)(3)(C)(ii) .....	The facility has an installed capacity that does not exceed 40 megawatts. ....	Y
FPA 30(a)(3)(C)(iii) .....	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA..	Y

*Preliminary Determination:* The proposed Highland Canal Hydroelectric Project will not alter the primary purpose of the conduit system, which is used to distribute water for municipal consumption. Therefore, based upon the above criteria, if the requested discharge requirement waiver is granted, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and

385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.<sup>1</sup> All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

<sup>1</sup> 18 CFR 385.2001-2005 (2020).

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue,