

a. Should PJM's capacity market address this concern, and if so, how? Is there an option to address potential financing challenges by adjusting the parameters that establish the capacity market demand curve, such as changes to the net cost of new entry (Net CONE) estimate? For example, Net CONE estimates could be adjusted by reducing the expected economic life of the reference unit used to establish Net CONE, increasing the reference unit's cost of capital to reflect higher risks, or through changes to the shape of the demand curve.

b. Many state policies related to electric generation (e.g., renewable portfolio standards) are specified in statute and include timelines (often decades into the future) that investors can use to estimate the timing, type, and quantity of state supported resources entering PJM's markets and potential market impacts. To what extent does the transparency of such state policies mitigate or reduce these risks to merchant resources?

c. Would a capacity market with a Targeted MOPR provide a sufficient incentive for capacity to enter the PJM market when needed to ensure resource adequacy?

(20) What changes are needed to ensure PJM's energy and ancillary services markets send appropriate price signals and ensure sufficient incentives for investment?

(21) What is FERC's responsibility toward states in the PJM region that have chosen a state policy of not subsidizing their preferred resources in light of the competitive capacity market?

(22) How urgent is the need to reconcile PJM's capacity market rules and state policies? Could PJM or the Commission adopt a phased approach with short-term and long-term solutions? For example, could short-term actions include eliminating the Expanded MOPR and replacing it with a Targeted MOPR? What long-term solutions are needed, if any?

For further information, please contact individuals identified for each topic:

Technical Information, David Rosner, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502-8479, david.rosner@ferc.gov.

Legal Information, Rebecca J. Michael, Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, (202) 502-8776, rebecca.michael@ferc.gov.

Dated: April 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-07324 Filed 4-8-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21-9-000]

The Office of Public Participation; Supplemental Notice of Workshop

As announced in the Notice of Workshop issued in the above-referenced proceeding on February 22, 2021, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led workshop on Friday, April 16, 2021, from approximately 9:00 a.m. to 5:00 p.m. ET. The workshop will be held electronically. The purpose of this workshop is to provide interested parties with the opportunity to provide input to the Commission on the creation of the Office of Public Participation (OPP).

In December 2020, Congress directed the Commission to provide a report, by June 25, 2021, detailing its progress towards establishing the OPP. Section 319 of the Federal Power Act directs the Commission to establish the OPP to "coordinate assistance to the public with respect to authorities exercised by the Commission," including assistance to those seeking to intervene in Commission proceedings. (16 U.S.C. 825q-1).

The agenda for the workshop is attached. The workshop will be open for the public to attend electronically and there is no fee for attendance. Information on the workshop will be posted on the Calendar of Events and the OPP Workshop on the Commission's website, www.ferc.gov, prior to the event. The conference will be transcribed.

The workshop will be accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

For more information about this workshop, please contact Stacey Steep of the Office of General Counsel at (202) 502-8148, or send an email to OPPWorkshop@ferc.gov. For logistical issues, contact Sarah McKinley, (202) 502-8368, sarah.mckinley@ferc.gov.

Dated: April 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-07322 Filed 4-8-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2570-033]

AEP Generation Resources, Inc.; Eagle Creek Racine Hydro, LLC; Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

On March 5, 2021, AEP Generation Resources, Inc. (transferor) and Eagle Creek Racine Hydro, LLC (transferee) filed jointly an application for the transfer of license of the Racine Hydroelectric Project No. 2570. The project is located at the U.S. Army Corps of Engineers' (Corps) Racine Locks and Dam on the Ohio River near the Town of Racine in Meigs County, Ohio. The project occupies 23 acres of federal land administered by the Corps.

The applicants seek Commission approval to transfer the license for the Racine Hydroelectric Project from the transferor to the transferee.

Applicants Contact: For transferor, AEP Generation Resources, Inc.: Ms. Kimberly Ognisty, Winston & Strawn LLP, 1901 L Street NW, Washington, DC 20036, Phone: (202) 282-5217, Email: kognisty@winston.com and Mr. John C. Crespo, American Electric Power Corporation, 1 Riverside Plaza, Columbus, OH 43215, Phone: (614) 716-3727, Email: jccrespo@aep.com.

For transferee, Eagle Creek Racine Hydro, LLC: Mr. Joshua E. Adrian, Duncan Weinberg, Genzer & Pembroke, P.C., 1667 K Street NW, Suite 700, Washington, DC 20006, Phone: (202) 467-6370, Email: jea@dwgp.com.

FERC Contact: Anumzziatta Purchiaroni, (202) 502-6191, Anumzziatta.purchiaroni@ferc.gov.

Deadline for filing comments, motions to intervene, and protests: 30 days from the date that the Commission issues this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end

of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via U.S. Postal Service must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to, Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2570-033. Comments emailed to Commission staff are not considered part of the Commission record.

Dated: April 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-07323 Filed 4-8-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-95-000]

Texas Eastern Transmission, LP; Notice of Request Under Blanket Authorization

Take notice that on March 26, 2021, Texas Eastern Transmission, LP (Texas Eastern) 5400 Westheimer Court, Houston, Texas 77056, filed in Docket No. CP21-95-000 a prior notice request pursuant to section 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act, for authorization to construct its Corpus Christi Deep Port Channel Pipeline Replacement Project (Project). The Project consist of (i) reconfigure and replace a segment of 30-inch diameter pipeline, including the installation of appurtenant facilities, at a crossing of the Corpus Christi Ship Channel, in Nueces County, Texas to accommodate a widening and deepening of the channel planned by the U.S. Army Corps of Engineers, and (ii) discontinue use, as further described herein, of a total of approximately 1,750 feet of existing 30-inch diameter pipeline. Texas Eastern states that the Project will have no impact on the certificated capacity of its system, and there will be no permanent abandonment or reduction in service to any customer of Texas Eastern as a result of the Project. Texas Eastern estimates the cost of the Project to be

approximately \$25 million, all as more fully set forth in the Notice which is on file with the Commission and open to public inspection.

The filing is available for review on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020.

Any questions concerning this Notice may be directed to: Estela D. Lozano, Manager, Rates and Certificates, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251-1642, by telephone at (713) 627-4522, by fax at (713) 627-5947, or by email at estela.lozano@enbridge.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and

the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: April 5, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-07318 Filed 4-8-21; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA-04-2020-2504; FRL 10020-84-
Region 4]

JCC Environmental Superfund Site Picayune, Mississippi; Notice of Settlement

AGENCY: Environmental Protection
Agency (EPA)

ACTION: Notice of settlement.

SUMMARY: Under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the United States Environmental Protection Agency has entered into an Administrative Settlement Agreement and Order on Consent with multiple parties concerning the JCC Environmental Superfund Site located in Picayune, Mississippi. The settlement addresses recovery of CERCLA costs for a cleanup action performed by the EPA at the Site.