

*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5102.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1479–000.  
*Applicants:* Southern California Edison Company.  
*Description:* Tariff Cancellation: Notice of Termination of Service Agreement No. 258 Terra-Gen, Sanborn Hybrid 3 to be effective 3/12/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5105.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1480–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* Tariff Cancellation: Notice of Cancellation of Rate Schedule No. 232 to be effective 6/30/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5110.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1481–000.  
*Applicants:* Idaho Power Company.  
*Description:* § 205(d) Rate Filing: CF Conversion to Bridge—Part II, Section 15 and 22 to be effective 5/28/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5116.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1482–000.  
*Applicants:* Riverstart Solar Park LLC.  
*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 3/20/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5122.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1483–000.  
*Applicants:* Tri-State Generation and Transmission Association, Inc.  
*Description:* § 205(d) Rate Filing: Rate Schedule FERC No. 324 between Tri-State and SLVREC to be effective 7/1/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5134.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1484–000.  
*Applicants:* Duke Energy Carolinas, LLC, Duke Energy Progress, LLC.  
*Description:* § 205(d) Rate Filing: Revisions to Joint OATT Formula Rates—Recovery of DEP 2019 Storm Costs to be effective 5/19/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5149.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1485–000.  
*Applicants:* California Independent System Operator Corporation.  
*Description:* § 205(d) Rate Filing: 2021–03–19 ESDER 4 to be effective 5/19/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5156.  
*Comments Due:* 5 p.m. ET 4/9/21.

*Docket Numbers:* ER21–1486–000.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* § 205(d) Rate Filing: Wholesale Contract Revisions to Rate Schedule No. 326 to be effective 1/1/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5181.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1487–000.  
*Applicants:* California Independent System Operator Corporation.  
*Description:* § 205(d) Rate Filing: 2021–03–19 ESDER Phase 4 to be effective 5/19/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5190.  
*Comments Due:* 5 p.m. ET 4/9/21.  
*Docket Numbers:* ER21–1488–000.  
*Applicants:* Luna Storage, LLC.  
*Description:* Baseline eTariff Filing: Luna Storage, LLC MBR Tariff to be effective 3/20/2021.  
*Filed Date:* 3/19/21.  
*Accession Number:* 20210319–5211.  
*Comments Due:* 5 p.m. ET 4/9/21.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 19, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021–06253 Filed 3–25–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11478–021]

#### Green Mountain Power; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

- a. *Application Type:* Amend license to temporarily lower reservoir and replace outlet conduit.
- b. *Project No:* 11478–021.
- c. *Date Filed:* March 18, 2021.
- d. *Applicant:* Green Mountain Power.
- e. *Name of Project:* Silver Lake.
- f. *Location:* Sucker Brook, Addison County, Vermont.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Applicant Contact:* John Greenan, Green Mountain Power Corporation, 2152 Post Road, Rutland, VT 05701, (802) 770–2195.
- i. *FERC Contact:* David Rudisail, (202) 502–6376, [david.rudisail@ferc.gov](mailto:david.rudisail@ferc.gov).
- j. *Deadline for filing comments, motions to intervene, and protests:* April 6, 2021.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–11478–021. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Green Mountain Power proposes to temporarily lower the Sugar Hill Reservoir approximately 27.5 feet from the current elevation to allow replacement of the outlet conduit.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 22, 2021.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2021-06304 Filed 3-25-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP17-101-000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Request for Extension of Time

Take notice that on March 19, 2021, Transcontinental Gas Pipe Line Company, LLC (Transco) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time until May 3, 2023 to complete construction of, and place into service, its Northeast Supply Enhancement (NESE) Project located in Pennsylvania, onshore and offshore New Jersey, and offshore New York as authorized in the Order Issuing Certificate (Order) on May 3, 2019.<sup>1</sup> Ordering Paragraph (B)(1) of the Order required Transco to complete the construction of the NESE Project facilities and make them available for service within two years of the date of the Order, or by May 3, 2021.

On May 15, 2020, the New York State Department of Environmental Conservation (NYSDEC) denied Transco's application for a water quality certification under section 401 of the Clean Water Act. Simultaneously, the New Jersey Department of Environmental Protection denied Transco's application for a water quality certification and other individual permits. As part of its denial, NYSDEC cites lack of demand for the NESE Project. Transco asserts that the market disruption caused by the COVID-19 pandemic is temporary and a need for additional firm transportation remains. Transco states that its binding precedent agreement with National Grid remains in full force and effect and Transco remains fully committed to constructing the NESE Project. Transco avers the COVID-19 pandemic is also having a direct and adverse impact on state and local areas resources and Transco's development of the NESE Project. Moreover, Transco states that it plans to refile its section 401 applications later this year. Transco avers that postponement of the in-service date for the NESE Project has no impact on the

<sup>1</sup> *Transcontinental Gas Pipe Line Company, LLC*, 167 FERC ¶ 61,110 (2019).

public interest findings in the Order and the environmental record is current and relevant. Accordingly, Transco now requests an additional two years, or until May 3, 2023, to complete the construction of the NESE Project and make it available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Transco's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>2</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>3</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>4</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>5</sup> The Commission will not consider arguments that re-litigate the issuance of the Order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>6</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>7</sup> The OEP Director, or his or her designee, will act

<sup>2</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

<sup>3</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).

<sup>4</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

<sup>5</sup> *Id.* P 40.

<sup>6</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>7</sup> *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).