

from the SFP. The analyses show that 488 days after the permanent cessation of power operations on September 20, 2019, the likelihood of such an event leading to a large radiological release is negligible. The NRC staff's evaluation of the licensee's analyses confirm this conclusion.

The NRC staff also finds that the licensee's proposed \$50 million level of onsite insurance is consistent with the bounding cleanup and decontamination cost as discussed in SECY-96-256, to account for the hypothetical rupture of a large liquid radiological waste tank at the TMI-1 site, should such an event occur. Therefore, the NRC staff concludes that the application of the current requirements in 10 CFR 50.54(w)(1) to maintain \$1.06 billion in onsite insurance coverage is not necessary to achieve the underlying purpose of the rule for the permanently shutdown and defueled TMI-1 reactor.

Under 10 CFR 50.12(a)(2)(iii), special circumstances are present whenever compliance would result in undue hardship or other costs that are significantly in excess of those contemplated when the regulation was adopted, or that are significantly in excess of those incurred by others similarly situated.

The NRC staff concludes that if the licensee was required to continue to maintain an onsite insurance level of \$1.06 billion, the associated insurance premiums would be in excess of those necessary and commensurate with the radiological contamination risks posed by the site. In addition, such insurance levels would be significantly in excess of other decommissioning reactor facilities that have been granted similar exemptions by the NRC.

The NRC staff finds that compliance with the existing rule would result in an undue hardship or other costs that are significantly in excess of those contemplated when the regulation was adopted and are significantly in excess of those incurred by others similarly situated.

Therefore, the special circumstances required by 10 CFR 50.12(a)(2)(ii) and 10 CFR 50.12(a)(2)(iii) exist.

#### *E. Environmental Considerations*

The NRC's approval of an exemption from insurance or indemnity requirements belongs to a category of actions that the Commission, by rule or regulation, has declared to be a categorical exclusion after first finding that the category of actions does not individually or cumulatively have a significant effect on the human environment. Specifically, the exemption is categorically excluded

from the requirement to prepare an environmental assessment or environmental impact statement in accordance with 10 CFR 51.22(c)(25).

Under 10 CFR 51.22(c)(25), granting of an exemption from the requirements of any regulation of Chapter I to 10 CFR is a categorical exclusion provided that: (i) There is no significant hazards consideration; (ii) there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite; (iii) there is no significant increase in individual or cumulative public or occupational radiation exposure; (iv) there is no significant construction impact; (v) there is no significant increase in the potential for or consequences from radiological accidents; and (vi) the requirements from which an exemption is sought involve surety, insurance, or indemnity requirements.

As the Director, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards, I have determined that approval of the exemption request involves no significant hazards consideration, as defined in 10 CFR 50.92, because reducing the licensee's onsite property damage insurance for TMI-1 does not: (1) Involve a significant increase in the probability or consequences of an accident previously evaluated; (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. The exempted financial protection regulation is unrelated to the operation of TMI-1 or site activities. Accordingly, there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite and no significant increase in individual or cumulative public or occupational radiation exposure. The exempted regulation is not associated with construction so there is no significant construction impact. The exempted regulation does not concern the source term (*i.e.*, potential amount of radiation in an accident) or any activities conducted at the site. Therefore, there is no significant increase in the potential for, or consequences of, a radiological accident. In addition, there would be no significant impacts to biota, water resources, historic properties, cultural resources, or socioeconomic conditions in the region resulting from issuance of the requested exemption. The requirement for onsite property damage insurance involves surety, insurance, and indemnity matters only.

Therefore, pursuant to 10 CFR 51.22(b) and 51.22(c)(25), no environmental impact statement or environmental assessment need be prepared in connection with the approval of this exemption request.

#### **IV. Conclusions**

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12(a), the exemption is authorized by law, will not present an undue risk to the public health and safety, and is consistent with the common defense and security. Also, special circumstances are present as set forth in 10 CFR 50.12.

Therefore, the Commission hereby grants Exelon an exemption from the requirements of 10 CFR 50.54(w)(1) for TMI-1. TMI-1 permanently ceased power operations on September 20, 2019. The exemption permits TMI-1 to lower the minimum required onsite insurance to \$50 million 488 days after permanent cessation of power operations, which occurred on January 20, 2021.

The exemption is effective immediately.

Dated: March 22, 2021.

For the Nuclear Regulatory Commission,  
Patricia K. Holahan,  
*Director, Division of Decommissioning,  
Uranium Recovery and Waste Programs,  
Office of Nuclear Material Safety and  
Safeguards.*

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## **SECURITIES AND EXCHANGE COMMISSION**

**[SEC File No. 270-141, OMB Control No.  
3235-0249]**

### **Proposed Collection; Comment Request**

*Upon Written Request, Copies Available  
From:* U.S. Securities and Exchange  
Commission, Office of FOIA Services,  
100 F Street NE, Washington, DC  
20549-2736

*Extension:*  
Rule 12f-3

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 ("PRA") (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is soliciting comments on the existing collection of information provided for in Rule 12f-3 (17 CFR 240.12f-3), under the Securities Exchange Act of 1934 ("Act") (15 U.S.C. 78a *et seq.*). The Commission plans to submit this existing collection of

information to the Office of Management and Budget (“OMB”) for extension and approval.

Rule 12f-3 (“Rule”), which was originally adopted in 1955 pursuant to Sections 12(f) and 23(a) of the Act, and as further modified in 1995, sets forth the requirements to submit an application to the Commission for termination or suspension of unlisted trading privileges in a security, as contemplated under Section 12(f)(4) of the Act. In addition to requiring that one copy of the application be filed with the Commission, the Rule requires that the application contain specified information. Under the Rule, an application to suspend or terminate unlisted trading privileges must provide, among other things, the name of the applicant; a brief statement of the applicant’s interest in the question of termination or suspension of such unlisted trading privileges; the title of the security; the name of the issuer; certain information regarding the size of the class of security, the public trading volume and price history in the security for specified time periods on the subject exchange and a statement indicating that the applicant has provided a copy of such application to the exchange from which the suspension or termination of unlisted trading privileges are sought, and to any other exchange on which the security is listed or admitted to unlisted trading privileges.

The information required to be included in applications submitted pursuant to Rule 12f-3, is intended to provide the Commission with sufficient information to make the necessary findings under the Act to terminate or suspend by order the unlisted trading privileges granted a security on a national securities exchange. Without the Rule, the Commission would be unable to fulfill these statutory responsibilities.

The burden of complying with Rule 12f-3 arises when a potential respondent, having a demonstrable bona fide interest in the question of termination or suspension of the unlisted trading privileges of a security, determines to seek such termination or suspension. The staff estimates that each such application to terminate or suspend unlisted trading privileges requires approximately one hour to complete. Thus each potential respondent would incur on average one burden hour in complying with the Rule.

The Commission staff estimates that there could be as many as 18 responses annually for an aggregate burden for all respondents of 18 hours. Each

respondent’s related internal cost of compliance for Rule 12f-3 would be \$221.00, or, the cost of one hour of professional work of a paralegal needed to complete the application. The total annual internal cost of compliance for all potential respondents, therefore, is \$3,978.00 (18 responses × \$221.00/response).

Compliance with the application requirements of Rule 12f-3 is mandatory, though the filing of such applications is undertaken voluntarily. Rule 12f-3 does not have a record retention requirement *per se*. However, responses made pursuant to Rule 12f-3 are subject to the recordkeeping requirements of Rules 17a-3 and 17a-4 of the Act. Information received in response to Rule 12f-3 shall not be kept confidential; the information collected is public information.

*Written comments are invited on:* (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission’s estimates of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information on respondents; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information under the PRA unless it displays a currently valid OMB control number.

Please direct your written comments to: David Bottom, Director/Chief Information Officer, Securities and Exchange Commission, c/o Cynthia Roscoe, 100 F Street NE, Washington DC, 20549 or send an email to: [PRA\\_Mailbox@sec.gov](mailto:PRA_Mailbox@sec.gov).

Dated: March 22, 2021.

**J. Matthew DeLesDernier,**  
*Assistant Secretary.*

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## SECURITIES AND EXCHANGE COMMISSION

[SEC File No. 270-563, OMB Control No. 3235-0694]

### Proposed Collection; Comment Request

*Upon Written Request, Copies Available From:* Securities and Exchange Commission, Office of FOIA Services, 100 F Street NE, Washington, DC 20549-2736

#### *Extension:*

Rule 17g-10 and Form ABS Due Diligence—15E

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission (“Commission”) is soliciting comments on the existing collection of information provided for in Rule 17g-10 and Form ABS Due Diligence—15E under the Securities Exchange Act of 1934 (15 U.S.C. 78a *et seq.*).<sup>1</sup> The Commission plans to submit this existing collection of information to the Office of Management and Budget for extension and approval.

Rule 17g-10 contains certain certification requirements for third-party due diligence service providers that are employed by an NRSRO, an issuer, or an underwriter, which must be made on Form ABS Due Diligence—15E. The Commission estimates that the total burden for respondents to comply with Rule 17g-10 is 330 hours.

*Written comments are invited on:* (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission’s estimates of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information on respondents; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted in writing within 60 days of this publication.

The Commission may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display

<sup>1</sup> See 17 CFR 240.17g-1 and 17 CFR 249b.300.