

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. AD21–10–000]****Modernizing Electricity Market Design; Supplemental Notice of Technical Conference on Resource Adequacy in the Evolving Electricity Sector**

As first announced in the Notice of Technical Conference issued in this

proceeding on February 18, 2021, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led technical conference in the above-referenced proceeding on Tuesday, March 23, 2021, from approximately 9:00 a.m. to 5:00 p.m. Eastern time. The conference will be held remotely. Attached to this Supplemental Notice is an agenda for the technical conference, which includes the final conference program. Commissioners may attend and

participate in the staff-led portions of the technical conference.

Discussions at the conference may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket Nos.
ISO New England Inc .....	ER21–787–000.
ISO New England Inc .....	ER21–943–000.
<i>New England Power Generators Ass'n, Inc v. ISO New England Inc</i> .....	EL21–26–000.
ISO New England Inc .....	ER21–1226–000.
<i>Independent Market Monitor for PJM v. PJM Interconnection, L.L.C., Docket No</i> .....	EL19–47–000.
<i>Office of the People's Counsel for D.C. et al v. PJM Interconnection</i> .....	EL19–63–000.
Hollow Road Solar, LLC .....	EL21–35–000.
PJM Interconnection, L.L.C .....	EL19–100–000.
PJM Interconnection, L.L.C .....	ER21–278–000 and ER21–278–001.
PJM Interconnection, L.L.C .....	EL19–58–005.
PJM Interconnection, L.L.C .....	ER18–1314–011.
New York Independent System Operator, Inc .....	ER20–1718–002.
<i>New York State Public Service Commission, et al. v. New York Independent System Operator, Inc</i> ...	EL16–92–004 and ER17–996–004.
New York Independent System Operator, Inc .....	ER21–1001–000.
New York Independent System Operator, Inc .....	ER16–1404–005, ER16–1404–006, and ER16–1404–007.
New York Independent System Operator, Inc .....	ER21–502–000 and ER21–502–001.
New York Independent System Operator, Inc .....	ER21–1018–000.
<i>Cricket Valley Energy Center LLC and Empire Generating Company, LLC v. New York Independent System Operator, Inc.</i>	EL21–7–000.

The conference will be open for the public to attend remotely. There is no fee for attendance. Information on this technical conference, including a link to the webcast, will be posted on the conference's event page on the Commission's website <https://www.ferc.gov/news-events/events/technical-conference-regarding-resource-adequacy-evolving-electricity-sector> prior to the event.

The conference will be transcribed. Transcripts will be available for a fee from Ace Reporting (202–347–3700).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

For more information about this technical conference, please contact David Rosner at [david.rosner@ferc.gov](mailto:david.rosner@ferc.gov) or (202) 502–8479 or Emma Nicholson at [emma.nicholson@ferc.gov](mailto:emma.nicholson@ferc.gov) or (202) 502–8741. For legal information, please contact Kathryn Shook at [kathryn.shook@ferc.gov](mailto:kathryn.shook@ferc.gov) or (202) 502–6190. For information related to

logistics, please contact Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or (202) 502–8368.

Dated: March 16, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021–05863 Filed 3–19–21; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. ER21–1397–000]****PGR 2020 Lessee 8, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of PGR 2020 Lessee 8, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 5, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the

Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: March 16, 2021.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2021-05893 Filed 3-19-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2997-031]

#### South Sutter Water District; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Major, new license.

b. *Project No.*: P-2997-031.

c. *Date filed*: July 1, 2019.

d. *Applicant*: South Sutter Water District.

e. *Name of Project*: Camp Far West Hydroelectric Project.

f. *Location*: The existing project is located on the Bear River in Yuba, Nevada, and Placer Counties, California. The project, with the proposed project boundary modifications, would occupy a total of 2,674 acres. No federal or tribal lands occur within or adjacent to the

project boundary or along the Bear River downstream of the project.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791a-825r.

h. *Applicant Contact*: Mr. Brad Arnold, General Manager, South Sutter Water District, 2464 Pacific Avenue, Trowbridge, California 95659.

i. *FERC Contact*: Quinn Emmering, (202) 502-6382, [quinn.emmering@ferc.gov](mailto:quinn.emmering@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2997-031.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The existing Camp Far West Hydroelectric Project operates to provide water during the irrigation season, generate power, and meet streamflow requirements for the Bear River. The project includes: (1) A 185-foot-high, 40-foot-wide, 2,070-foot-long,

earth-filled main dam; (2) a 45-foot-high, 20-foot-wide, 1,060-foot-long, earth-filled south wing dam; (3) a 25-foot-high, 20-foot-wide, 1,460-foot-long, earth-filled north wing dam; (4) a 15-foot-high, 20-foot-wide, 1,450-foot-long, earth-filled north dike; (5) a 2,020-acre reservoir with a gross storage capacity of about 104,000 acre-feet at the normal maximum water surface elevation (NMWSE) of 300 feet; (6) an overflow spillway with a maximum design capacity of 106,500 cubic feet per second (cfs) at a reservoir elevation of 320 feet with a 15-foot-wide concrete approach apron, 300-foot-long ungated, ogee-type concrete structure, and a 77-foot-long downstream concrete chute with concrete sidewalls and a 302.5-foot single span steel-truss bridge across the spillway crest; (7) a 1,200-foot-long, unlined, rock channel that carries spill downstream to the Bear River; (8) a 22-foot-high, concrete, power intake tower with openings on three sides protected by steel trashracks; (9) a 25-foot-4-inch-high, concrete, intake tower with openings on three sides, each of which is protected by steel trashracks that receives water for the outlet works; (10) a 760-foot-long, 8-foot-diameter concrete tunnel through the left abutment of the main dam that conveys water from the power intake to the powerhouse; (11) a steel-reinforced, concrete powerhouse with a 6.8-megawatt, vertical-shaft, Francis-type turbine, which discharges to the Bear River at the base of the main dam; (12) a 350-foot-long, 48-inch-diameter steel pipe that conveys water from the intake structure to a valve chamber for the outlet works; (13) a 400-foot-long, 7.5-foot-diameter concrete-lined horseshoe tunnel that connects to the valve chamber to a 48-inch-diameter, Howell Bunger outlet valve with a capacity of 500 cfs that discharges directly into the Bear River; (14) a fenced switchyard adjacent to the powerhouse; (15) two recreation areas with campgrounds, day-use areas, boat ramps, restrooms, and sewage holding ponds; and (16) a recreational water system that includes two pumps in the reservoir that deliver water to a treatment facility that is piped to a 60,000-gallon storage tank to supply water to recreation facilities. The project has no transmission facilities. The estimated average annual generation (2010 to 2017) is 22,637 megawatt-hours.

South Sutter Water District proposes to: (1) Raise the NMWSE of the project reservoir by 5 feet from an elevation of 300 feet to an elevation of 305 feet; (2) raise the crest of the existing spillway from an elevation of 300 feet to an