

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission’s website at <https://www.ferc.gov/ferc-online/elibrary/overview>. Enter the docket number (P–15030) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 11, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–05493 Filed 3–16–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD10–12–012]

#### Increasing Market and Planning Efficiency Through Improved Software; Notice of Technical Conference: Increasing Real-Time and Day-Ahead Market Efficiency Through Improved Software

Take notice that Commission staff will convene a technical conference on June 22, 23, and 24, 2021 to discuss opportunities for increasing real-time and day-ahead market efficiency of the bulk power system through improved software. A detailed agenda with the list and times for the selected speakers will be published on the Commission’s website<sup>1</sup> after May 28, 2021.

This conference will bring together and encourage discussion between experts from diverse backgrounds. Examples include electric power system operators, software developers, and professionals from government, research centers, and academia. The conference will bring these experts together for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research concerning improved software for increasing efficiency and reliability of the bulk power system.

This conference will build on discussions at prior conferences in this proceeding by focusing on topics identified as important to market efficiency in prior conferences. Broadly, such topics fall into the following categories:

(1) Improvements to the representation within market models of physical constraints that are either not currently modeled or are currently modeled using mathematical

approximations (e.g., voltage and reactive power constraints, stability constraints, fuel delivery constraints, and constraints related to contingencies);

(2) Representations of uncertainty to better maximize economic efficiency (expected market surplus) and lead to better understanding events of that could impact the reliability of the bulk power system (e.g., stochastic modeling, or other improved modeling approaches to energy and reserve dispatch and system planning that efficiently manage uncertainty);

(3) Software related to grid-enhancing technologies (e.g., optimal transmission switching, transmission flow control, advanced transmission line ratings, distributed energy resources, and software for forecasting and enhancing visibility into changing system conditions);

(4) Improvements in markets’ ability to identify, use, and/or enable capabilities in the existing systems in ways that improve bulk power system economic efficiency and reliability (e.g., transmission constraint relaxation practices, multi-stage generator modeling, storage state-of-charge management, and ramp management);

(5) Improvements to the duality interpretations of the economic dispatch model, with the goal of enabling the calculation of prices which represent better equilibrium and incentives for efficient entry and exit;

(6) Limitations of current electricity market software due to its interaction with hardware, for example, parallel computing and better cache management;

(7) Other improvements in algorithms, model formulations, or hardware that may allow for increases in market efficiency and enhanced bulk power system reliability.

Within these or related topics, we encourage presentations that discuss best modeling practices, existing modeling practices that need improvement, any advances made, or related perspectives on increasing market efficiency through improved power systems modeling.

The conference will take place virtually via WebEx, with remote participation from both presenters and attendees. Further details on remote attendance and participation will be released prior to the conference.

Attendees must register through the Commission’s website on or before June 11, 2021.<sup>2</sup> WebEx connections may not

be available to those who do not register.

Speaker nominations must be submitted on or before May 7, 2021 through the Commission’s website<sup>3</sup> by providing the proposed speaker’s contact information along with a title, abstract, and list of contributing authors for the proposed presentation. Proposed presentations should be related to the topics discussed above. Speakers and presentations will be selected to ensure relevant topics and to accommodate time constraints.

The Commission will accept comments following the conference, with a deadline of July 30, 2021.

There is an “eSubscription” link on the Commission’s website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208–3372 (voice) or (202) 502–8659 (TTY), or send a fax to (202) 208–2106 with the required accommodations. This notice is issued and published in accordance with 18 CFR 2.1 (2019).

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502–8004, [Sarah.McKinley@ferc.gov](mailto:Sarah.McKinley@ferc.gov).

Alexander Smith (Technical Information), Office of Energy Policy and Innovation, (202) 502–6601, [Alexander.Smith@ferc.gov](mailto:Alexander.Smith@ferc.gov).

Dated: March 11, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–05494 Filed 3–16–21; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

<sup>1</sup> <https://www.ferc.gov/industries-data/electric/power-sales-and-markets/increasing-efficiency-through-improved-software>.

<sup>2</sup> The attendee registration form is located at <https://ferc.webex.com/ferc/onstage/g.php?MTID=e97c1ef8334b1f4db52394fe644edfe57>. Click “Register” to be taken to the form.

<sup>3</sup> The speaker nomination form is located at <https://ferc.webex.com/ferc/onstage/g.php?MTID=e3309f9a29fe364f2f4ee1ddb3101f580>. Click “Register” to be taken to the form.

*Docket Numbers:* ER11-4380-006;  
ER11-4381-006.

*Applicants:* Bellevue Solar, LLC,  
Yamhill Solar, LLC.

*Description:* Notice of Non-Material  
Change in Status of Bellevue Solar, LLC,  
et al.

*Filed Date:* 3/10/21.

*Accession Number:* 20210310-5253.

*Comments Due:* 5 p.m. ET 3/31/21.

*Docket Numbers:* ER15-356-015;  
ER15-357-015.

*Applicants:* Chief Conemaugh Power,  
LLC, Chief Keystone Power, LLC.

*Description:* Notice of Change in  
Status of Chief Conemaugh Power, LLC,  
et al.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5151.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1069-001.

*Applicants:* PJM Interconnection,  
L.L.C.

*Description:* Tariff Amendment: Errata  
to Notice of Cancellation of SA No.  
5670; Queue No. AE2-151 to be  
effective 2/27/2021.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5158.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1321-000.

*Applicants:* Harbor Cogeneration  
Company, LLC.

*Description:* Petition for Limited  
Waiver or Alternative Remedial Relief of  
Harbor Cogeneration Company, LLC.

*Filed Date:* 3/10/21.

*Accession Number:* 20210310-5233.

*Comments Due:* 5 p.m. ET 3/31/21.

*Docket Numbers:* ER21-1322-000.

*Applicants:* Pacific Gas and Electric  
Company.

*Description:* § 205(d) Rate Filing:  
CDWR Work Performance Agreement  
for Buena Vista Pumping Plant (TO SA  
275) to be effective 5/11/2021.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5009.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1325-000.

*Applicants:* ISO New England Inc.,  
New Hampshire Transmission, LLC.

*Description:* Compliance filing: New  
Hampshire Transmission, LLC;  
Supplemental Order No. 864  
Compliance Filing to be effective 1/1/  
2020.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5046.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1326-000.

*Applicants:* PJM Interconnection,  
L.L.C.

*Description:* Tariff Cancellation:  
Notice of Cancellation of ISA, Service  
Agreement No. 5838; Queue No. AC2-  
078 to be effective 4/16/2021.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5052.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1328-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.,  
American Transmission Company LLC.

*Description:* § 205(d) Rate Filing:  
2021-03-11\_SA 2804 ATC-City of  
Richland Center 1st Rev CFA to be  
effective 5/11/2021.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5108.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1329-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.,  
American Transmission Company LLC.

*Description:* § 205(d) Rate Filing:  
2021-03-11\_SA 2769 ATC-City of  
Reedsburg 1st Rev CFA to be effective  
5/11/2021.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5120.

*Comments Due:* 5 p.m. ET 4/1/21.

*Docket Numbers:* ER21-1331-000.

*Applicants:* Southwest Power Pool  
Inc., Southwest Power Pool Market  
Monitoring Unit.

*Description:* Request for Limited  
Waiver of Tariff Provisions, et al. of  
Southwest Power Pool, Inc.

*Filed Date:* 3/11/21.

*Accession Number:* 20210311-5190.

*Comments Due:* 5 p.m. ET 3/16/21.

Take notice that the Commission  
received the following PURPA  
210(m)(3) filings:

*Docket Numbers:* QM21-10-000.

*Applicants:* Old Dominion Electric  
Cooperative.

*Description:* Application of Old  
Dominion Electric Cooperative to  
Terminate Its Mandatory Purchase  
Obligation under the Public Utility  
Regulatory Policies Act of 1978.

*Filed Date:* 3/10/21.

*Accession Number:* 20210310-5247.

*Comments Due:* 5 p.m. ET 4/7/21.

The filings are accessible in the  
Commission's eLibrary system ([https://  
elibrary.ferc.gov/idmws/search/  
fergensearch.asp](https://elibrary.ferc.gov/idmws/search/fergensearch.asp)) by querying the  
docket number.

Any person desiring to intervene or  
protest in any of the above proceedings  
must file in accordance with Rules 211  
and 214 of the Commission's  
Regulations (18 CFR 385.211 and  
385.214) on or before 5:00 p.m. Eastern  
time on the specified comment date.  
Protests may be considered, but  
intervention is necessary to become a  
party to the proceeding.

eFiling is encouraged. More detailed  
information relating to filing  
requirements, interventions, protests,

service, and qualifying facilities filings  
can be found at: [http://www.ferc.gov/  
docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For  
other information, call (866) 208-3676  
(toll free). For TTY, call (202) 502-8659.

Dated: March 11, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021-05497 Filed 3-16-21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD20-18-000]

#### Offshore Wind Integration in RTOs/ ISOs; Notice Inviting Post-Technical Conference Comments

On October 27, 2020, Federal Energy  
Regulatory Commission (Commission)  
staff convened a technical conference to  
discuss whether and how existing  
transmission planning, interconnection,  
and merchant transmission facility  
frameworks in Regional Transmission  
Organizations/Independent System  
Operators (RTOs/ISOs) can  
accommodate anticipated growth in  
offshore wind generation in an efficient  
and cost-effective manner that  
safeguards open access transmission  
principles, and to consider possible  
changes or improvements to the current  
frameworks should they be needed to  
accommodate such growth.

All interested persons are invited to  
file post-technical conference comments  
on the questions listed in the  
attachment to this Notice. Commenters  
need not answer all of the questions but  
are encouraged to organize responses  
using the numbering and sequencing in  
the attached questions. Commenters  
may also respond to the questions  
outlined in the October 22, 2020  
supplemental notice of technical  
conference.<sup>1</sup> Commenters need not  
answer all of the questions included in  
the October 22, 2020 notice, but, to the  
extent that commenters respond to any  
of those questions, please utilize the  
question numbering included in that  
notice. In addition, commenters are  
invited to reference material previously  
filed in this docket, including the  
technical conference transcript and  
submitted opening remarks, but are  
encouraged to avoid repetition or  
replication of previous material.  
Comments must be submitted on or

<sup>1</sup> Supplemental Notice of Technical Conference,  
Docket No. AD20-18-000 (October 22, 2020),  
[https://www.ferc.gov/sites/default/files/2020-10/  
AD20-18-000-Tech-Conf-Errata.pdf](https://www.ferc.gov/sites/default/files/2020-10/AD20-18-000-Tech-Conf-Errata.pdf).