

n. *Project Description:* The existing Sandy Hollow Hydroelectric Project consists of (1) a 20-acre reservoir at a normal pool elevation of 419.1 feet National Geodetic Vertical Datum of 1929; (2) a main 106-foot-long concrete gravity dam with a maximum height of 25 feet that includes a 55-foot-long spillway, and three 3- to 4-foot-high concrete diversion spillway dams that are 21 feet, 46 feet and 64 feet long, respectively; (3) a 23-foot-long by 23-foot-wide brick and concrete powerhouse containing a 150-kilowatt (kW), a 265-kW, and a 400-kW turbine-generator unit; (4) two 12- to 15-foot-long, 6-foot-diameter steel penstocks, with one penstock that bifurcates before joining the two turbine units; (5) two trash racks; (6) a 400-foot-long tailrace channel; (7) a 480-volt, 300-foot-long transmission line connecting to a 480-volt to 23-kilovolt step-up transformer at a nearby substation; and (8) appurtenant facilities. The average annual generation was 933 megawatt-hours between 2012 and 2017.

The project is operated in a run-of-river mode and discharges a minimum flow of 35 cubic feet per second (cfs) or inflow to the reservoir, whichever is less, into the project's bypassed reach for the protection and enhancement of aquatic resources.

As part of the license application, Sandy Hollow Hydro filed a settlement agreement entered into between itself, the U.S. Fish and Wildlife Service, and the New York State Department of Environmental Conservation. As part of the settlement agreement, Sandy Hollow Hydro proposes to: (1) Continue to operate the project in a run-of-river mode; (2) provide a year-round minimum flow in the bypassed reach of 35 cfs, or inflow, whichever is less; (3) continue the existing stream flow and water level monitoring; (4) maintain the existing trash rack on turbine unit 3 with 1-inch clear spacing and, within 5 years of any license issued for the project, install trash racks with either 1-inch clear spacing or the equivalent (e.g., an overlay-type system) on turbine units 1 and 2; (5) within 3 years of the effective date of any license issued for the project, install and maintain a year-round downstream fish passage structure at one of the three diversion spillway dams; (6) maintain the existing portage trail; and (7) implement the Invasive Species Management Plan filed with the final license application.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in

the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-5728). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary).	April 2021
Request Additional Information.	April 2021
Issue Acceptance Letter	July 2021
Issue Scoping Document 1 for comments.	August 2021
Request Additional Information (if necessary).	October 2021
Issue Scoping Document 2 ..	November 2021
Issue Notice of Ready for Environmental Analysis.	November 2021

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 10, 2021.
Kimberly D. Bose,
Secretary.
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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Wolf Ridge Wind Energy, LLC.	EG21-43-000
Blue Summit I Wind, LLC ...	EG21-44-000
Dickerson Power, LLC	EG21-45-000
Morgantown Power, LLC	EG21-46-000
Morgantown Station, LLC	EG21-47-000
Water Strider Solar, LLC	EG21-48-000
325MK 8ME LLC	EG21-49-000

Chalk Point Power, LLC	EG21-50-000
Flat Ridge 2 Wind Energy LLC.	EG21-51-000
Harry Allen Solar Energy LLC.	EG21-52-000
Centerfield Cooper Solar, LLC.	EG21-53-000
PGR Lessee O, LLC	EG21-54-000
Dry Lake Solar Holdings LLC.	EG21-55-000
HO Clarke II, LLC	EG21-57-000
Indiana Crossroads Wind Farm LLC.	EG21-58-000
Wallingford Renewable Energy LLC.	EG21-59-000
Topaz II, LLC	EG21-60-000
Braes Bayou Generating, LLC.	EG21-61-000
KCE TX 23, LLC	EG21-62-000
Midway-Sunset Cogeneration Company.	EG21-63-000

Take notice that during the month of February 2021, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2020).

Dated: March 10, 2021.
Kimberly D. Bose,
Secretary.
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15060-000]

Kinet, Inc.; Notice of Preliminary Permit Application Accepted For Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 3, 2020, Kinet, Inc., filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a conventional hydropower project located in Jessamine, Woodford, and Mercer Counties, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Kentucky River Lock and Dam No. 6 Hydroelectric Project would consist of the following: (1) An existing 465-foot-long, 34-foot-high, timber crib dam with concrete overlay connected to a 280-foot-long, and 45-foot-wide abandoned navigation lock, which are owned by the Kentucky River