

Filing (Sempra Marathon) to be effective 4/1/2021.

Filed Date: 02/23/2021.

Accession Number: 20210223-5178.

Comment Date: 5 p.m. ET 3/8/2021.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 24, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-04258 Filed 3-1-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos: AF21-6-000; AD20-6-000]

RTO/ISO Credit Principles and Practices, Credit Reforms in Organized Wholesale Electric Markets; Supplemental Notice of Technical Conference

As first announced in the Notice of Technical Conference issued in this proceeding on November 4, 2020, the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above referenced proceeding on Thursday, February 25, 2021 from 9:00 a.m. to 5:00 p.m. and Friday, February 26, 2021 from 9:00 a.m. to 1:00 p.m. Eastern Time. The conference will be held electronically and broadcast on the Commission's website. Commissioners may attend and participate. This conference will discuss principles and best practices for credit risk management in organized wholesale electric markets.

We note that discussions at the conference may involve issues raised in proceedings that are currently pending before the Commission. These

proceedings include, but are not limited to: DC Energy, LLC v. PJM Interconnection, L.L.C., Docket No. EL18-170; Shell Energy North America (US), L.P., Docket No. EL20-49; PJM Interconnection, L.L.C., Docket No. ER21-520; ISO New England Inc., New England Power Pool Participants Committee, Docket No. ER21-816; Midcontinent Independent System Operator, Inc., Docket No. ER21-920; PJM Interconnection, L.L.C., Docket No. ER21-972; Southwest Power Pool, Inc., ER21-1185; Southwest Power Pool, Inc., ER21-1193.

Attached to this Supplemental Notice is an agenda for the technical conference, which includes the final conference program and speakers. The conference will be open for the public to attend. Registration for the conference is not required, however members of the public may preregister online at: <https://ferc.webex.com/ferc/onstage/g.php?MTID=e2b36f2a0411532188b8cd973144668ff>. Anyone who registers by Monday, February 22, 2021 will be given instructions on how to access the event. Information on the technical conference will also be posted on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, prior to the event. The conference will be transcribed. Transcripts of the conference will be available for a fee from Ace-Federal Reporters, Inc. (202-347-3700).

For more information about this technical conference, please contact: Michael Hill (Technical Information), Office of Energy Policy and Innovation, (202) 502-8703, Michael.Hill@ferc.gov; Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502-8004 Sarah.Mckinley@ferc.gov.

Dated: February 24, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-04261 Filed 3-1-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-2643-003; ER18-276 001.

Applicants: Panda Stonewall LLC, Hummel Station LLC.

Description: Triennial Market Power Analysis for Northeast Region of Panda MBR Sellers, et al.

Filed Date: 02/24/2021.

Accession Number: 20210224-5086.

Comment Date: 5 p.m. ET 4/26/21.

Docket Numbers: ER19-2273-003.

Applicants: Southwest Power Pool, Inc.

Description: Compliance Filing in Response to Order issued to be effective 1/1/2020.

Filed Date: 02/24/2021.

Accession Number: 20210224-5075.

Comment Date: 5 p.m. ET 3/17/21.

Docket Numbers: ER20-2379-001.

Applicants: Sugar Creek Wind One LLC.

Description: Notice of Non-Material Change in Status of Sugar Creek Wind One LLC.

Filed Date: 02/24/2021.

Accession Number: 20210224-5089.

Comment Date: 5 p.m. ET 3/17/21.

Docket Numbers: ER21-911-000.

Applicants: Montana-Dakota Utilities Co.

Description: Montana-Dakota Utilities Co. submits tariff filing per: Supplement to Updated Seller Category and Market Power Analysis to be effective N/A.

Filed Date: 02/24/2021.

Accession Number: 20210224-5115.

Comment Date: 5 p.m. ET 3/17/21.

Docket Numbers: ER21-1196-000.

Applicants: American Electric Power Service Corporation, Ohio Power Company, AEP Ohio Transmission Company, Inc., PJM Interconnection, L.L.C.

Description: American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii); AEP submits the Lott FA re: ILDSA SA No. 1336 to be effective 4/26/2021.

Filed Date: 02/24/2021.

Accession Number: 20210224-5074.

Comment Date: 5 p.m. ET 3/17/21.

Docket Numbers: ER21-1197-000.

Applicants: All Choice Energy MidAmerica LLC.

Description: All Choice Energy MidAmerica LLC submits tariff filing per 35.12: Market-Based Rate Tariff Application to be effective 2/25/2021.

Filed Date: 02/24/2021.

Accession Number: 20210224-5096.

Comment Date: 5 p.m. ET 3/17/21.

Docket Numbers: ER21-1198-000.

Applicants: Pay Less Energy LLC.

Description: Pay Less Energy LLC submits tariff filing per 35.12: Market-Based Rate Tariff Application to be effective 2/25/2021.

Filed Date: 02/24/2021.

Accession Number: 20210224-5099.

Comment Date: 5 p.m. ET 3/17/21.

Docket Numbers: ER21–1199–000.
Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii) Amendment to ISA/CSA, Service Agreement Nos. 5604 and 5614; Queue No. AC1–164 to be effective 2/24/2020.

Filed Date: 02/24/2021.

Accession Number: 20210224–5104.

Comment Date: 5 p.m. ET 3/17/21.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM21–6–000.

Applicants: Indiana Municipal Power Agency.

Description: Application of Indiana Municipal Power Agency to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 02/24/2021.

Accession Number: 20210224–5102.

Comment Date: 5 p.m. ET 3/24/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 24, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–04262 Filed 3–1–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5307–004]

Green Mountain Power Corporation, Hydro Power, LLC; Notice of Transfer of Exemption

1. On February 1, 2021, Green Mountain Power Corporation, exemptee

for the Woodsville Hydroelectric Project No. 5307, filed a letter notifying the Commission that the project was transferred from Green Mountain Power Corporation to Hydro Power, LLC. The exemption from licensing was originally issued on February 5, 1982.¹ The project is located on the Ammonoosuc River, Grafton County, New Hampshire. The transfer of an exemption does not require Commission approval.

2. Hydro Power, LLC is now the exemptee of the Woodsville Hydroelectric Project No. 5307. All correspondence must be forwarded to: Mr. Brandon L. Boudreau, 87 Factory Street, St. Johnsbury, VT 05819, Email: Brandon@FairBanksMill.com.

Dated: February 24, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–04259 Filed 3–1–21; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[CERCLA 01–2021–0006; FRL–10018–25–Region 1]

Proposed CERCLA Administrative Cost Recovery Settlement: Jones and Lamson Site, Springfield, Vermont

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed settlement; request for public comments.

SUMMARY: Notice is hereby given of a proposed administrative cost settlement for recovery of response costs concerning the Jones and Lamson Site, located in Springfield, Windsor County, Vermont, with the Settling Party, Textron Inc. The proposed settlement requires the Settling Party to pay EPA \$662,500 plus interest to settle EPA's claim for recovery of past response costs, which amount to approximately \$830,000. In exchange, EPA will provide the Settling Party with a covenant not to sue for past costs. The settlement has been approved by the Environmental and Natural Resources Division of the United States Department of Justice. For 30 days following the date of publication of this notice, the Agency will receive written comments relating to the settlement for recovery of response costs. The Agency will consider all comments received and may modify or withdraw its consent to this cost recovery settlement if

¹ *New England Hydro, Inc., and Woodsville Fire District*, 18 FERC 62,158 (1982). On June 27, 2017, the project was transferred to *Green Mountain Power Corporation*.

comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at the Environmental Protection Agency—Region I, 5 Post Office Square, Suite 100, Boston, MA 02109–3912.

DATES: Comments must be submitted by April 1, 2021.

ADDRESSES: Comments should be addressed to Joy Sun, Senior Enforcement Counsel, Office of Regional Counsel, U.S. Environmental Protection Agency, 5 Post Office Square, Suite 100 (04–2), Boston, MA 02109–3912, (617) 918–1018, sun.joy@epa.gov, and should reference the Jones and Lamson Site, U.S. EPA Docket No: CERCLA 01–2021–0006.

FOR FURTHER INFORMATION CONTACT: A copy of the proposed settlement may be obtained from Stacy Greendlinger, Superfund and Emergency Management Division, U.S. Environmental Protection Agency, Region I, 5 Post Office Square, Suite 100 (02–2), Boston, MA 02109–3912, telephone number: (617) 918–1403, email address:

greendlinger.stacy@epa.gov. Direct technical questions to Stacy Greendlinger and legal questions to Joy Sun, Office of Regional Counsel, U.S. Environmental Protection Agency, Region I, 5 Post Office Square, Suite 100 (04–2), Boston, MA 02109–3912, telephone number: (617) 918–1018, email address: sun.joy@epa.gov.

SUPPLEMENTARY INFORMATION: This proposed administrative settlement for recovery of past response costs concerning the Jones and Lamson Site, located in Springfield, Windsor County, Vermont, is made in accordance with Section 122(h)(1) of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). EPA covenants not to sue or take administrative action against the Settling Party, Textron Inc., pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a), for Past Response Costs. In exchange, the Settling Party agrees to pay EPA \$662,500, plus interest on that amount calculated from the Effective Date through the date of payment. Payment of such amount shall be due within 30 days after the Effective Date. For 30 days following the date of publication of this notice, the Agency will receive written comments relating to the settlement for recovery of response costs. The Effective Date of the Agreement is the date upon which EPA notifies Textron Inc. that the public comment period has closed and that such comments, if any, do not require