

2. The Commission requires sellers with market-based rate authorization to file Electric Quarterly Reports summarizing contractual and transaction information related to their market-based power sales as a condition for retaining that authorization.<sup>2</sup> Commission staff's review of the Electric Quarterly Reports indicates that the following 10 public utilities with market-based rate authorization have failed to file their Electric Quarterly Reports: Palama, LLC; City Power Marketing, LLC; Oracle Energy Services, LLC; EmpireCo Limited Partnership; Allied Energy Resources Corporation; Entra Energy LLC; BlueRock Energy, Inc.; Power Dave Fund LLC; ESS Lewes Project, LLC; and ESS Snook Project, LLC. This order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the date of issuance of this order.

3. In Order No. 2001, the Commission stated that,

[i]f a public utility fails to file a[n] Electric Quarterly Report (without an appropriate request for extension), or fails to report an agreement in a report, that public utility may forfeit its market-based rate authority and may be required to file a new application for market-based rate authority if it wishes to resume making sales at market-based rates.<sup>3</sup>

4. The Commission further stated that,

[o]nce this rule becomes effective, the requirement to comply with this rule will supersede the conditions in public utilities' market-based rate authorizations, and failure to comply with the requirements of this rule will subject public utilities to the same consequences they would face for not satisfying the conditions in their rate authorizations, including possible revocation of their authority to make wholesale power sales at market-based rates.<sup>4</sup>

5. Pursuant to these requirements, the Commission has revoked the market-based rate tariffs of market-based rate

(2016) (clarifying Electric Quarterly Reports reporting requirements and updating Data Dictionary).

<sup>2</sup> See *Refinements to Policies and Procedures for Mkt.-Based Rates for Wholesale Sales of Elec. Energy, Capacity & Ancillary Servs. by Pub. Utils.*, Order No. 816, 153 FERC ¶ 61,065 (2015), *order on reh'g*, Order No. 816-A, 155 FERC ¶ 61,188 (2016). See also *Mkt.-Based Rates for Wholesale Sales of Elec. Energy, Capacity & Ancillary Servs. by Pub. Utils.*, Order No. 697, 119 FERC ¶ 61,295, at P 3, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, 123 FERC ¶ 61,055, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, 125 FERC ¶ 61,326 (2008), *order on reh'g*, Order No. 697-C, 127 FERC ¶ 61,284 (2009), *order on reh'g*, Order No. 697-D, 130 FERC ¶ 61,206 (2010), *aff'd sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011).

<sup>3</sup> Order No. 2001, 99 FERC ¶ 61,107 at P 222.

<sup>4</sup> *Id.* P 223.

sellers that failed to submit their Electric Quarterly Reports.<sup>5</sup>

6. Sellers must file Electric Quarterly Reports consistent with the procedures set forth in Order Nos. 2001, 768,<sup>6</sup> and 770.<sup>7</sup> The exact filing dates for Electric Quarterly Reports are prescribed in 18 CFR 35.10b. As noted above, Commission staff's review of the Electric Quarterly Reports for the period up to the third quarter of 2020 identified 10 public utilities with market-based rate authorization that failed to file Electric Quarterly Reports. Commission staff contacted or remind them of their regulatory obligations. Despite these reminders, the public utilities listed in the caption of this order have not met these obligations. Accordingly, this order notifies these public utilities that their market-based rate authorizations will be revoked unless they comply with the Commission's requirements within 15 days of the issuance of this order.

7. In the event that any of the above-captioned market-based rate sellers have already filed their Electric Quarterly Reports in compliance with the Commission's requirements, those sellers' inclusion herein is inadvertent. Such market-based rate sellers are directed, within 15 days of the date of issuance of this order, to make a filing with the Commission identifying themselves and providing details about their prior filings that establish that they complied with the Commission's Electric Quarterly Report filing requirements.

8. If any of the above-captioned market-based rate sellers do not wish to continue having market-based rate authority, they may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel their market-based rate tariff.

*The Commission orders:*

(A) Within 15 days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility subject to this order fails to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its

<sup>5</sup> See, e.g., *Elec. Q. Rep.*, 82 FR 60,976 (Dec. 26, 2017); *Electric Quarterly Reports*, 80 FR 58,243 (Sep. 28, 2015); *Elec. Q. Rep.*, 79 FR 65,651 (Nov. 5, 2014).

<sup>6</sup> *Elec. Mkt. Transparency Provisions of Section 220 of the Fed. Power Act*, Order No. 768, 140 FERC ¶ 61,232 (2012), *order on reh'g*, Order No. 768-A, 143 FERC ¶ 61,054 (2013), *order on reh'g*, Order No. 768-B, 150 FERC ¶ 61,075 (2015).

<sup>7</sup> *Revisions to Elec. Q. Rep. Filing Process*, Order No. 770, 141 FERC ¶ 61,120 (2012).

electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued: February 24, 2021.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2021-04260 Filed 3-1-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Number:* PR21-31-000.

*Applicants:* Southcross CCNG Transmission Ltd.

*Description:* Tariff filing per 284.123(b),(e)+(g); Revision to Statement of Operating Conditions to be effective 2/22/2021.

*Filed Date:* 2/22/2021.

*Accession Number:* 202102225074

*Comments Due:* 5 p.m. ET 3/15/2021

*284.123(g) Protests Due:* 5 p.m. ET 4/23/2021.

*Docket Numbers:* RP21-509-000.

*Applicants:* Golden Pass Pipeline LLC.

*Description:* Golden Pass Pipeline LLC submits tariff filing per 154.203; GPPL Annual Retainage Report for 2021 to be effective 4/1/2021.

*Filed Date:* 02/23/2021.

*Accession Number:* 20210223-5118.

*Comment Date:* 5 p.m. ET 3/8/2021.

*Docket Numbers:* RP21-510-000.

*Applicants:* Vector Pipeline L.P.

*Description:* Vector Pipeline L.P. submits tariff filing per 154.204;

Negotiated Rate Filing—BWEC to be effective 3/1/2021.

*Filed Date:* 02/23/2021.

*Accession Number:* 20210223-5145.

*Comment Date:* 5 p.m. ET 3/8/2021.

*Docket Numbers:* RP21-511-000.

*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* El Paso Natural Gas Company, L.L.C. submits tariff filing per 154.204; Negotiated Rate Agreements

Filing (Sempra Marathon) to be effective 4/1/2021.

*Filed Date:* 02/23/2021.

*Accession Number:* 20210223-5178.

*Comment Date:* 5 p.m. ET 3/8/2021.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 24, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-04258 Filed 3-1-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos: AF21-6-000; AD20-6-000]

#### RTO/ISO Credit Principles and Practices, Credit Reforms in Organized Wholesale Electric Markets; Supplemental Notice of Technical Conference

As first announced in the Notice of Technical Conference issued in this proceeding on November 4, 2020, the Federal Energy Regulatory Commission (Commission) will convene a staff-led technical conference in the above referenced proceeding on Thursday, February 25, 2021 from 9:00 a.m. to 5:00 p.m. and Friday, February 26, 2021 from 9:00 a.m. to 1:00 p.m. Eastern Time. The conference will be held electronically and broadcast on the Commission's website. Commissioners may attend and participate. This conference will discuss principles and best practices for credit risk management in organized wholesale electric markets.

We note that discussions at the conference may involve issues raised in proceedings that are currently pending before the Commission. These

proceedings include, but are not limited to: DC Energy, LLC v. PJM Interconnection, L.L.C., Docket No. EL18-170; Shell Energy North America (US), L.P., Docket No. EL20-49; PJM Interconnection, L.L.C., Docket No. ER21-520; ISO New England Inc., New England Power Pool Participants Committee, Docket No. ER21-816; Midcontinent Independent System Operator, Inc., Docket No. ER21-920; PJM Interconnection, L.L.C., Docket No. ER21-972; Southwest Power Pool, Inc., ER21-1185; Southwest Power Pool, Inc., ER21-1193.

Attached to this Supplemental Notice is an agenda for the technical conference, which includes the final conference program and speakers. The conference will be open for the public to attend. Registration for the conference is not required, however members of the public may preregister online at: <https://ferc.webex.com/ferc/onstage/g.php?MTID=e2b36f2a0411532188b8cd973144668ff>. Anyone who registers by Monday, February 22, 2021 will be given instructions on how to access the event. Information on the technical conference will also be posted on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, prior to the event. The conference will be transcribed. Transcripts of the conference will be available for a fee from Ace-Federal Reporters, Inc. (202-347-3700).

For more information about this technical conference, please contact: Michael Hill (Technical Information), Office of Energy Policy and Innovation, (202) 502-8703, [Michael.Hill@ferc.gov](mailto:Michael.Hill@ferc.gov); Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502-8004 [Sarah.Mckinley@ferc.gov](mailto:Sarah.Mckinley@ferc.gov).

Dated: February 24, 2021.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2021-04261 Filed 3-1-21; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16-2643-003; ER18-276 001.

*Applicants:* Panda Stonewall LLC, Hummel Station LLC.

*Description:* Triennial Market Power Analysis for Northeast Region of Panda MBR Sellers, et al.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5086.

*Comment Date:* 5 p.m. ET 4/26/21.

*Docket Numbers:* ER19-2273-003.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Compliance Filing in Response to Order issued to be effective 1/1/2020.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5075.

*Comment Date:* 5 p.m. ET 3/17/21.

*Docket Numbers:* ER20-2379-001.

*Applicants:* Sugar Creek Wind One LLC.

*Description:* Notice of Non-Material Change in Status of Sugar Creek Wind One LLC.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5089.

*Comment Date:* 5 p.m. ET 3/17/21.

*Docket Numbers:* ER21-911-000.

*Applicants:* Montana-Dakota Utilities Co.

*Description:* Montana-Dakota Utilities Co. submits tariff filing per: Supplement to Updated Seller Category and Market Power Analysis to be effective N/A.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5115.

*Comment Date:* 5 p.m. ET 3/17/21.

*Docket Numbers:* ER21-1196-000.

*Applicants:* American Electric Power Service Corporation, Ohio Power Company, AEP Ohio Transmission Company, Inc., PJM Interconnection, L.L.C.

*Description:* American Electric Power Service Corporation submits tariff filing per 35.13(a)(2)(iii); AEP submits the Lott FA re: ILDSA SA No. 1336 to be effective 4/26/2021.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5074.

*Comment Date:* 5 p.m. ET 3/17/21.

*Docket Numbers:* ER21-1197-000.

*Applicants:* All Choice Energy MidAmerica LLC.

*Description:* All Choice Energy MidAmerica LLC submits tariff filing per 35.12: Market-Based Rate Tariff Application to be effective 2/25/2021.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5096.

*Comment Date:* 5 p.m. ET 3/17/21.

*Docket Numbers:* ER21-1198-000.

*Applicants:* Pay Less Energy LLC.

*Description:* Pay Less Energy LLC submits tariff filing per 35.12: Market-Based Rate Tariff Application to be effective 2/25/2021.

*Filed Date:* 02/24/2021.

*Accession Number:* 20210224-5099.

*Comment Date:* 5 p.m. ET 3/17/21.