

provide a minimum flow in the bypassed reach of 28 cfs;² (3) install seasonal trashracks with 1-inch spacing; (4) implement a Trashrack Operations and Maintenance Plan, a Bat and Eagle Protection Plan, an Invasive Species Management Plan, and an Impoundment Drawdown and Cofferdam Plan; and (5) implement several improvements to an existing fishing platform to make it accessible to persons with disabilities, including the addition of an accessible parking space, an associated access aisle and access route from the accessible parking space to the fishing platform, and modifications to the railing surrounding the fishing platform.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-4334). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—
March 2021

Request Additional Information—March
2021

Issue Acceptance Letter—June 2021

Issue Scoping Document 1 for
comments—July 2021

Request Additional Information (if
necessary)—September 2021

Issue Scoping Document 2—October
2021

Issue Notice of Ready for Environmental
Analysis—October 2021

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 11, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-03271 Filed 2-17-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14633-0033]

New England Hydropower Company, LLC Albion Hydro, LLC; Notice of Transfer of Exemption

1. On December 28, 2020, New England Hydropower Company, LLC, exemptee for the Albion Dam Hydroelectric Project No. 14633, filed a letter notifying the Commission that the project was transferred from New England Hydropower Company, LLC to Albion Hydro, LLC. The exemption from licensing was originally issued on September 24, 2020.¹ The project would be located on the Blackstone River, near the towns of Cumberland and Lincoln, Providence County, Rhode Island. The transfer of an exemption does not require Commission approval.

2. Albion Hydro, LLC is now the exemptee of the Albion Dam Hydroelectric Project No. 14633. All correspondence must be forwarded to: Mr. Michael C. Kerr, CEO, Albion Hydro, LLC, 100 Cummings Center Drive, Suite 451 C, Beverly, MA 01915, Phone: (978) 360-2547, Email: Michael@nehdropower.com.

Dated: February 11, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-03273 Filed 2-17-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-468-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Third GMS Filing—Intermediate to be effective 3/12/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5033.

Comments Due: 5 p.m. ET 2/22/21.

Docket Numbers: RP21-469-000.

Applicants: Chevron U.S.A. Inc., Noble Energy, Inc.

Description: Joint Petition For Temporary Waiver, et al. of Noble Energy, Inc., et al. under RP21-469.

Filed Date: 2/10/21.

Accession Number: 20210210-5133.

Comments Due: 5 p.m. ET 2/15/21.

Docket Numbers: RP21-470-000.

Applicants: Guardian Pipeline, L.L.C.

Description: § 4(d) Rate Filing;

Negotiated Rate PAL Amendments—Clearwater & Mercuria to be effective 2/10/2021.

Filed Date: 2/10/21.

Accession Number: 20210210-5134.

Comments Due: 5 p.m. ET 2/22/21.

Docket Numbers: RP21-471-000.

Applicants: Tourmaline Oil Corp., Tourmaline Oil Marketing Corp.

Description: Joint Petition For Temporary Waiver, et al. of Tourmaline Oil Corp., et al. under RP21-471.

Filed Date: 2/10/21.

Accession Number: 20210210-5143.

Comments Due: 5 p.m. ET 2/15/21.

Docket Numbers: RP21-472-000.

Applicants: RH energytrans, LLC.

Description: Request for Waiver of Requirement to File FL&U Percentage Adjustment of RH energytrans, LLC under RP21-472.

Filed Date: 2/10/21.

Accession Number: 20210210-5147.

Comments Due: 5 p.m. ET 2/22/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

² EONY determined that the proposed 28-cfs minimum flow would not result in incremental losses of generation compared to the current condition because the field measurement of the existing minimum flow was approximately 28 cfs, which accounted for flashboard leakage and was most likely present during the term of the existing license.

¹ *New England Hydropower Company, LLC*, 172 FERC ¶ 62,167 (2020).

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 11, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-03275 Filed 2-17-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

TIME AND DATE: February 18, 2021, 10:00 a.m.

PLACE: Open to the public via audio webcast only. Join FERC online to listen live at <http://ferc.capitolconnection.org/>.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.
* Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's website at <http://ferc.capitolconnection.org/> using the eLibrary link.

1075TH—MEETING—OPEN MEETING

[February 18, 2021, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD21-1-000	Agency Administrative Matters.
A-2	AD21-2-000	Customer Matters, Reliability, Security and Market Operations.
Electric		
E-1	EL16-49-006	Calpine Corporation, Dynegy Inc., Eastern Generation, LLC, Homer City Generation, L.P., NRG Power Marketing LLC, GenOn Energy Management, LLC, Carroll County Energy LLC, C.P. Crane LLC, Essential Power, LLC, Essential Power OPP, LLC, Essential Power Rock Springs, LLC, Lakewood Cogeneration, L.P., GDF SUEZ Energy Marketing NA, Inc., Oregon Clean Energy, LLC, and Panda Power Generation.
	ER18-1314-010	Infrastructure Fund, LLC v. PJM Interconnection, L.L.C.
	EL18-178-006 (Consolidated)	PJM Interconnection, L.L.C.
E-2	EL16-92-004	New York State Public Service Commission, New York Power Authority, Long Island Power Authority, New York State Energy Research and Development Authority, City of New York, Advanced Energy Management Alliance, and Natural Resources Defense Council v. New York.
	ER17-996-004	Independent System Operator, Inc., New York Independent System Operator, Inc.
E-3	AD18-7-000	Grid Resilience in Regional Transmission Organizations and Independent System Operators.
E-4	RM18-1-001	Grid Reliability and Resilience Pricing.
E-5	ER21-720-000	Midcontinent Independent System Operator, Inc.
E-6	ER21-721-000	Midcontinent Independent System Operator, Inc.
E-7	ER21-722-000	Midcontinent Independent System Operator, Inc.
E-8	ER21-791-000, ER20-1952-000	North Star Solar PV LLC.
E-9	ER20-287-002	CPV Fairview, LLC.
E-10	EL19-52-000	Louisiana Energy and Power Authority.
E-11	ER18-99-004	Southwest Power Pool, Inc.
E-12	ER20-2441-001, ER20-2442-001, EL20-68-001.	Basin Electric Power Cooperative.
E-13	ER20-2686-000	PJM Interconnection, L.L.C.
E-14	ER20-598-002	Midcontinent Independent System Operator, Inc.
E-15	ER20-945-002	Southwest Power Pool, Inc.
E-16	NJ21-1-000	Western Area Power Administration.
E-17	EG00-39-000	Brunner Island, LLC.
E-18	ER15-2115-008	Southwest Power Pool, Inc.
E-19	EL20-48-001	PP&L Industrial Customer Alliance v. PPL Electric Utilities Corporation.
E-20	EL20-57-000	Cloverland Electric Cooperative v. Wisconsin Electric Power Company.
E-21	EL21-2-000	Public Citizen, Inc. and Citizens Action Coalition v. CenterPoint Energy, Inc. and Southern Indiana Gas and Electric Company.
E-22	EL20-73-000	Hoopa Valley Tribe and Hoopa Valley Public Utility District.
E-23	ER20-1068-002, ER20-2100-002	The Dayton Power and Light Company, PJM Interconnection, L.L.C. and The Dayton Power and Light Company.
E-24	ER18-619-002	ISO New England Inc.
Gas		
G-1	RM96-1-042	Standards for Business Practices of Interstate Natural Gas Pipelines.
G-2	OR14-6-004	BP Pipelines (Alaska) Inc., ConocoPhillips Transportation Alaska, Inc., and ExxonMobil Pipeline Company.