Docket Numbers: RP21–446–000. Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 53545 to Exelon 53591) to be effective 2/1/ 2021.

Filed Date: 2/1/21.

Accession Number: 20210201–5125. Comments Due: 5 p.m. ET 2/16/21. Docket Numbers: RP21–447–000. Applicants: Transcontinental Gas

Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Rate Schedule S–2 Tracker Filing eff 2–1–2021 to be effective 2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201–5141. Comments Due: 5 p.m. ET 2/16/21. Docket Numbers: RP21–448–000.

Applicants: Northern Natural Gas Company.

Company.

Description: § 4(d) Rate Filing: 20210201 Annual PRA to be effective 4/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201–5172. Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–449–000.
Applicants: Equitrans, L.P.
Description: § 4(d) Rate Filing:
Negotiated Rate Capacity Release
Agreements—2/1/2021 to be effective

2/1/2021.

Filed Date: 2/1/21.

Accession Number: 20210201–5191. Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: RP21–450–000. Applicants: White River Hub, LLC. Description: § 4(d) Rate Filing: Non-

conforming TSAs V. 4.0.0 to be effective 3/3/2021.

Filed Date: 2/1/21.

Accession Number: 20210201–5198. Comments Due: 5 p.m. ET 2/16/21.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 2, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021-02501 Filed 2-5-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-31-000]

Texas Eastern Transmission, LP; Notice of Waiver Period for Water Quality Certification Application

On January 15, 2021, Texas Eastern Transmission, LP submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for a Clean Water Act section 401(a)(1) water quality certification filed with the Pennsylvania Department of Environmental Protection, in conjunction with the above captioned project. Pursuant to 40 CFR 121.6, we hereby notify the Pennsylvania Department of Environmental Protection of the following:

Date of Receipt of the Certification Request: November 16, 2020.

Reasonable Period of Time to Act on the Certification Request: One year.

Date Waiver Occurs for Failure to Act: November 16, 2021.

If the Pennsylvania Department of Environmental Protection fails or refuses to act on the water quality certification request by the above waiver date, then the agency certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: February 2, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–02504 Filed 2–5–21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-31-000]

Texas Eastern Transmission, LP; Notice of Application and Establishing Intervention Deadline

Take notice that on January 15, 2021, Texas Eastern Transmission, LP (Texas Eastern), 5400 Westheimer Court, Houston, TX 77056–5310, filed an application under section 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization of its Perulack Compressor Units Replacement Project (Project). Texas Eastern seeks authorization to: (1) Abandon and remove four existing compressor units, (2) construct two new compressor units, and (3) construct auxiliary appurtenant facilities at its existing Perulack Compressor Station located in Juniata County, Pennsylvania. The Project is designed to comply with air emission reduction requirements in Pennsylvania and will not create new capacity. Texas Eastern estimates the total cost of the Project to be \$135.7 million, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Texas Eastern's application states that a water quality certificate under section 401 of the Clean Water Act is required for the project from the Pennsylvania Department of Environmental Protection. The request for certification must be submitted to the certifying agency and to the Commission concurrently. Proof of the certifying agency's receipt date must be filed no later than five (5) days after the request is submitted to the certifying agency.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnline Support@ferc.gov or calltoll-free, (886) 208-3676 or TYY, (202)

Any questions regarding the proposed project should be directed to Lisa A. Connolly, Director, Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251–1642, by phone at (713) 627–4102, or by email at lisa.connolly@enbridge.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure, within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or

¹ 18 CFR (Code of Federal Regulations) 157.9.