

DC 20374–5066, 202–685–5040, or [admiralty@navy.mil](mailto:admiralty@navy.mil).

**SUPPLEMENTARY INFORMATION:**

Background and Purpose. Executive Order 11964 of January 19, 1977 and 33 U.S.C. 1605 provide that the requirements of the International Regulations for Preventing Collisions at Sea, 1972 (72 COLREGS), as to the number, position, range, or arc of visibility of lights or shapes, as well as to the disposition and characteristics of sound-signaling appliances, shall not apply to a vessel or class of vessels of the Navy where the Secretary of the Navy shall find and certify that, by reason of special construction or purpose, it is not possible for such vessel(s) to comply fully with the provisions without interfering with the special function of the vessel(s). Notice of issuance of a Certificate of Alternate Compliance must be made in the **Federal Register**.

In accordance with 33 U.S.C. 1605, the DAJAG (Admiralty and Maritime Law), under authority delegated by the Secretary of the Navy, hereby finds and certifies that USS SAVANNAH (LCS 28) is a vessel of special construction or purpose, and that, with respect to the position of the following navigational lights, it is not possible to comply fully with the requirements of the provisions enumerated in the 72 COLREGS without interfering with the special function of the vessel:

Annex I, paragraph 2(a)(i), pertaining to the vertical position of the forward masthead lights; Annex I, paragraph 3(a), pertaining to the horizontal position of the forward masthead lights; Rule 21(a) and Annex I, paragraph 2(f)(i), pertaining to masthead light obstructions; Annex I, paragraph 3(a), pertaining to the horizontal separation between the forward and aft masthead lights; Annex I, paragraph 3(c), pertaining to vertical and horizontal spacing of task lights; and Rule 27(b)(i) and Annex I, paragraph 9(b), pertaining to the obstruction of task lights.

The DAJAG (Admiralty and Maritime Law) further finds and certifies that these navigational lights are in closest possible compliance with the applicable provision of the 72 COLREGS.

**Authority:** 33 U.S.C. 1605(c), E.O. 11964.

Approved: February 3, 2021.

**K.R. Callan,**

*Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.*

[FR Doc. 2021–02483 Filed 2–5–21; 8:45 am]

**BILLING CODE 3810–FF–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. TX21–2–000]

**JVR Energy Park LLC; Notice of Filing**

Take notice that on January 29, 2021, pursuant to section 211 of the Federal Power Act<sup>1</sup> and section 9.3.3 of the San Diego Gas & Electric Company (SDG&E) Transmission Owner Tariff, JVR Energy Park LLC (JVR) filed an application requesting that the Federal Energy Regulatory Commission (Commission) issue an order requiring SDG&E to provide interconnection and transmission services for JVR's proposed Kettle Solar One solar photovoltaic and battery energy storage generating facility project.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests

and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on February 19, 2021.

Dated: February 2, 2021.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2021–02503 Filed 2–5–21; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 5737–007]

**Santa Clara Valley Water District; Notice of Availability of Supplemental Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by Santa Clara Valley Water District for the Anderson Dam Project No. 5737, to draw down the Anderson Reservoir, construct and operate a new low-level outlet tunnel, and implement downstream measures. Anderson Dam is located on Coyote Creek in Santa Clara County, California.

A supplemental environmental assessment (EA) has been prepared as part of Commission staff's review of the proposal.<sup>1</sup> The supplemental EA includes additional analysis to supplement staff's October 1, 2020 EA for the reservoir drawdown. The supplemental EA contains Commission staff's analysis of the probable environmental effects of the proposed action and concludes that approval of the proposal, with appropriate environmental protective measures, would not constitute a major federal

<sup>1</sup> On July 16, 2020, the Council on Environmental Quality (CEQ) issued a final rule, *Update to the Regulations Implementing the Procedural Provisions of the National Environmental Policy Act* (Final Rule, 85 FR 43,304), which was effective as of September 14, 2020; however, the NEPA review of this project was in process at that time and was prepared pursuant to CEQ's 1978 NEPA regulations.

<sup>1</sup> 16 U.S.C. 824j, (2018).