- f. Location: The project is located on the Kentucky River in Mercer, Jessamine, and Garrard Counties, Kentucky. The project does not occupy federal land.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* David Brown Kinloch, Lock 7 Hydro, 414 S Wenzel St., Louisville, Kentucky 40204; (502) 589–0975 or *kyhydropower@gmail.com*.
- i. FERC Contact: Joshua Dub at (202) 502–8138 or joshua.dub@ferc.gov.
- j. Deadline for filing motions to intervene and protests: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-539-

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted but is not ready for environmental analysis at this time.

l. The Mother Ann Lee Project consists of the following existing facilities: (1) A reservoir with a surface area of 777 acres and a storage capacity of 5,828 acre-feet at elevation 513.12 NGVD29 (National Geodetic Vertical Datum of 1929); (2) a 250-foot-long, 15.3-foot-high, timber crib dam with a concrete cap and an abandoned 62-footlong lock structure on the east side; (3) a 120-foot-long, 100-foot-wide forebay; (4) a 24-foot-tall, 84-foot-wide trashrack; (5) a 93-foot-long, 25-foot-wide, 16-foothigh powerhouse integral with the dam containing three generating units with a

total installed capacity of 2,210 kilowatts; (6) a 30-foot-long, 15.3-foot-high concrete spillway section from the powerhouse to the west shore; (7) an 85-foot-long substation; and (8) a 34.5 kilovolt, 4,540-foot-long transmission line. The project is estimated to generate an average of 9,200 megawatt-hours annually.

m. In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested individuals an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Access Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate. Issue Scoping Document 1 for

comments—January 2020
Request Additional Information (if necessary)—February 2020
Issue Scoping Document 2 (if necessary)—February 2020
Issue notice of ready for environmental analysis—March 2021

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 22, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–28835 Filed 12–29–20; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-15-000]

Algonquin Gas Transmission, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on December 8, 2020, Algonquin Gas Transmission, LLC (Algonquin), 5400 Westheimer Court, Houston, TX 77056, filed an application under sections 7(b) and 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, requesting an amendment to the certificate of public convenience and necessity issued by the Commission to Algonquin on April 4, 2019, in Docket No. CP19-13-000 for the Yorktown M&R Replacement & Reliability Project. The certificate authorized the replacement of Algonquin's existing Yorktown Metering and Regulation (M&R) Station in Westchester County, New York with upgraded facilities to allow for additional flexibility and reliability on Algonquin's system as well as an increase in the certificated capacity of the station to 31,200 dekatherms per day (Dth/d) from the current 9,522 Dth/d. Algonquin is now seeking approval to modify the project facilities to eliminate a flow control valve and gas catalytical heater, which will reduce the certificated capacity of the Yorktown M&R Station to 18,000 Dth/d. Algonquin is also requesting an extension of time until April 4, 2022, to complete the project and place the project facilities into service, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal **Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202)

Any questions regarding the proposed project should be directed to Lisa A. Connolly, Director, Rates and Certificates, Algonquin Gas Transmission, LLC, 5400 Westheimer Court, Houston, Texas 77056, or by phone at (713) 627–4102, by fax at (713) 627–5947, or by email at *lisa.connolly@enbridge.com*.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure, within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are two ways to become involved in the Commission's review of this project: You can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on January 12, 2021.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before January 12, 2021.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (CP21–15–000) in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address below.² Your written comments must reference the Project docket number (CP21–15–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,³ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 4 and the regulations under the NGA 5 by the intervention deadline for the project, which is January 12, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as the your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at https:// www.ferc.gov/resources/guides/how-to/ intervene.asp.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number (CP21–15–000) in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit

¹ 18 CFR (Code of Federal Regulations) § 157.9.

² Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

^{3 18} CFR 385.102(d).

^{4 18} CFR 385.214.

⁵ 18 CFR 157.10.

https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below.⁶ Your motion to intervene must reference the Project docket number (CP21–15–000).

Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Motions to intervene must be served on the applicant either by mail or email at: 5400 Westheimer Court, Houston, Texas 77056 or at *lisa.connolly@enbridge.com*. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed ⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).8 Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.9 A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the

Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on January 12, 2021.

Dated: December 22, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–28838 Filed 12–29–20; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21–37–000. Applicants: Harry Allen Solar Energy LLC, AEP Renewables, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Harry Allen Solar Energy LLC, et al.

Filed Date: 12/21/20. Accession Number: 20201221–5412. Comments Due: 5 p.m. ET 1/11/21.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21–57–000. Applicants: HO Clarke II, LLC. Description: Notice of Self-Certification of Exempt Wholesale Generator Status of HO Clarke II, LLC. Filed Date: 12/21/20.

Accession Number: 20201221–5372. Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: EG21–58–000. Applicants: Indiana Crossroads Wind

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Indiana Crossroads Wind Farm LLC.

Farm LLC.

Filed Date: 12/21/20. Accession Number: 20201221–5421. Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: EG21–59–000. Applicants: Wallingford Renewable Energy LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Wallingford Renewable Energy LLC.

Filed Date: 12/22/20.

Accession Number: 20201222–5088. Comments Due: 5 p.m. ET 1/12/21.

Docket Numbers: EG21–60–000. Applicants: Topaz II, LLC. Description: Notice of Self-

Certification of Exempt Wholesale Generator Status of Topaz II, LLC.

Filed Date: 12/22/20.

Accession Number: 20201222–5099. Comments Due: 5 p.m. ET 1/12/21.

Docket Numbers: EG21–61–000. Applicants: Braes Bayou Generating, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Braes Bayou Generating, LLC.

Filed Date: 12/22/20.

Accession Number: 20201222–5100. Comments Due: 5 p.m. ET 1/12/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2566–012; ER13–2322–008; ER15–190–015 ER18– 1343–008; ER19–1819–003; ER19–1820– 003 ER19–1821–003.

Applicants: Duke Energy Carolinas, LLC, Broad River Solar, LLC, Carolina Solar Power, LLC, Speedway Solar NC, LLC, Stony Knoll Solar, LLC, Duke Energy Progress, LLC, Duke Energy Renewable Services, LLC.

Description: Notice of Change in Status of the Duke MBR Sellers.

Filed Date: 12/18/20.

Accession Number: 20201218–5376. Comments Due: 5 p.m. ET 1/8/21.

Docket Numbers: ER10-3145-013; ER10-1728-014; ER10-1800-014 ER10-3116-013; ER10-3120-013; ER10-3128-013 ER10-3136-013; ER11-2036-014; ER11-2701-015 ER13-1544-011; ER16-930-008; ER19-1179-003 ER19-1473-003; ER19-1474-003; ER19-1597-003 ER20-1620-001; ER20-1629-002.

Applicants: AES Alamitos, LLC, AES Alamitos Energy, LLC, AES Energy Storage, LLC, AES ES Alamitos, LLC, AES ES Gilbert, LLC, AES ES Tait, LLC, AES Huntington Beach, L.L.C., AES Huntington Beach Energy, LLC, AES Integrated Energy, LLC, AES Laurel Mountain, LLC, AES Ohio Generation, LLC, AES Redondo Beach, L.L.C., AES Solutions Management, LLC, Indianapolis Power & Light Company, Mountain View Power Partners, LLC, Mountain View Power Partners IV, LLC, The Dayton Power and Light Company.

Description: Triennial Market Power Analysis for Central Region of AES MBR Affiliates.

Filed Date: 12/18/20.

Accession Number: 20201218-5381.

⁶ Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

⁷The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

^{8 18} CFR 385.214(c)(1).

⁹¹⁸ CFR 385.214(b)(3) and (d).