

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES21–17–000.

*Applicants:* Mid-Atlantic Interstate Transmission, LLC.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities for Mid-Atlantic Interstate Transmission, LLC.

*Filed Date:* 12/15/20.

*Accession Number:* 20201215–5178.

*Comments Due:* 5 p.m. ET 1/5/21.

*Docket Numbers:* ES21–18–000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities for Midcontinent Independent System Operator, Inc.

*Filed Date:* 12/16/20.

*Accession Number:* 20201216–5153.

*Comments Due:* 5 p.m. ET 1/6/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 16, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020–28238 Filed 12–21–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ID–5922–003]

#### Lankford, Kelly; Notice of Filing

Take notice that on December 15, 2020, Kelly Lankford submitted for filing, application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act,

16 U.S.C. 825d (b) (2020) and Part 45 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.8 (2020).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on January 5, 2021.

Dated: December 16, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020–28233 Filed 12–21–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP20–528–001; CP20–528–000]

#### Stingray Pipeline Company, L.L.C.; Notice of Amendment to Application

Take notice that on December 11, 2020, Stingray Pipeline Company, L.L.C. (Stingray), 1300 Main Street, Houston, Texas 77002, filed an application under section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations seeking authorization to amend its application in Docket No. CP20–528–000 to abandon certain facilities in the WC 509 System by removal or in place, rather than by sale to Triton Gathering LLC (Triton) that were damaged and/or destroyed by Hurricane Delta. Specifically, Stingray seeks authorization to: (1) Abandon in place approximately 14.98 miles of 24-inch-diameter pipeline and (2) abandon by removal its 50 percent ownership interest in the A330 Platform and related equipment, all located in federal waters, offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding the proposed project should be directed to Blair Lichtenwalter, Senior Director of Certificates, Stingray Pipeline Company, L.L.C., 1300 Main Street, Houston, Texas 77002; by phone at (713) 989–2605 or by email at [blair.lichtenwalter@energytransfer.com](mailto:blair.lichtenwalter@energytransfer.com).

Pursuant to Section 157.9 of the Commission's Rules of Practice and

Procedure,<sup>1</sup> within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

### Public Participation

There are two ways to become involved in the Commission's review of this project: You can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on January 6, 2021.

#### Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before January 6, 2021.

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number CP20-528-001 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at [www.ferc.gov](http://www.ferc.gov) under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by

attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address below.<sup>2</sup> Your written comments must reference the Project docket number (CP20-528-001). Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

#### Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,<sup>3</sup> has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure<sup>4</sup> and the regulations under the NGA<sup>5</sup> by the intervention deadline for the project, which is January 6, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest

in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP20-528-001 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. New eFiling users must first create an account by clicking on eRegister. You will be asked to select the type of filing you are making; first select General and then select Intervention. The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below.<sup>6</sup> Your motion to intervene must reference the Project docket number CP20-528-001. Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

Motions to intervene must be served on the applicant either by mail or email at: 1300 Main Street, Houston, Texas 77002 or at [blair.lichtenwalter@energytransfer.com](mailto:blair.lichtenwalter@energytransfer.com). Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed<sup>7</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>8</sup> Motions to

<sup>2</sup> Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

<sup>3</sup> 18 CFR 385.102(d).

<sup>4</sup> 18 CFR 385.214.

<sup>5</sup> 18 CFR 157.10.

<sup>6</sup> Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

<sup>7</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>8</sup> 18 CFR 385.214(c)(1).

<sup>1</sup> 18 CFR (Code of Federal Regulations) 157.9.

intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>9</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

*Intervention Deadline:* 5:00 p.m. Eastern Time on January 6, 2021.

Dated: December 16, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-28250 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP21-144-000]

#### Eastern Gas Transmission & Storage, Inc.; Notice of Technical Conference

Take notice that a virtual technical conference will be held on January 28, 2021, at 10:00 a.m. (EST) to discuss comments and protests filed in the proceeding captioned above.

At the technical conference, the parties to the proceeding should be prepared to discuss all issues set for technical conference as established in

the November 30, 2020 Order (*Dominion Energy Transmission, Inc.*, 173 FERC 61,188 (2020)).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please email [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY); or send a fax to 202-208-2106 with the required accommodations.

All interested parties are invited to participate remotely. Staff will use the WebEx platform to view and present supporting documents related to this docket. For more information, please contact Brandon Henke at [brandon.henke@ferc.gov](mailto:brandon.henke@ferc.gov) or call 202-502-8386 by January 21, 2021, to register and to receive specific instructions on how to participate in the technical conference.

Dated: December 16, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-28234 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1892-030]

#### Great River Hydro, LLC; Notice Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following amended hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1892-030.

c. *Date Material Amendments Filed:* December 7, 2020.

d. *Applicant:* Great River Hydro, LLC (Great River Hydro).

e. *Name of Project:* Wilder Hydroelectric Project.

f. *Location:* The existing project is located on the Connecticut River in Orange and Windsor Counties, Vermont, and Grafton County, New Hampshire. There are no federal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Ragonese, FERC License Manager, Great River Hydro, LLC, 40 Pleasant Street, Suite 202, Portsmouth, NH 03801; (603) 498-2851 or [jragonese@greatriverhydro.com](mailto:jragonese@greatriverhydro.com).

i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. Great River Hydro filed an application for a new license for the Wilder Hydroelectric Project No. 1892 on May 1, 2017. In the license application, Great River Hydro stated that it could not develop a complete licensing proposal for the project since many of the required environmental studies were not complete as of May 1, 2017. Great River Hydro indicated that it would amend the license application after completing additional field work, consultation, and analyses on the required studies. Great River Hydro filed material amendments to the final license application on December 7, 2020.

l. *Project Description:* The existing Wilder Project consists of: (1) A 1,546-foot-long, 59-foot-high, concrete dam that includes: (a) A 400-foot-long non-overflow, earthen embankment (north embankment); (b) a 232-foot-long non-overflow, concrete bulkhead; (c) a 208-foot-long concrete forebay; (d) a 526-foot-long concrete, gravity spillway that includes: (i) Six 30-foot-high, 36-foot-long tainter gates; (ii) four 17-foot-high, 50-foot-wide stanchion flashboards; (iii) a 15-foot-high, 20-foot-long skimmer gate (north gate); and (iv) a 10-foot-high, 10-foot-long skimmer gate (south gate); and (e) a 180-foot-long non-overflow, earthen embankment (south embankment); (2) a 45-mile-long, 3,100-acre impoundment with a useable storage volume of 13,350 acre-feet between elevations 380 and 385 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (3) four approximately 25-foot-high, 20-foot-wide trashracks with 5-inch clear bar spacing and one approximately 28-foot-high, 20-foot-wide trashrack with 1.625-inch clear bar spacing; (4) a 181-foot-long, 50-foot-wide, 50-foot-high steel frame, brick powerhouse containing two 16.2-megawatt (MW) adjustable-blade Kaplan turbine-generator units and one 3.2-MW vertical Francis turbine-generator unit for a total project capacity of 35.6 MW; (5) three concrete draft tubes ranging from 9.5 to 20.5 feet in diameter; (6) 13.8-kilovolt generator leads that connect the turbine-generator units to two substation transformers; (7) an approximately 580-foot-long, 6-foot-wide fishway; and (8) appurtenant facilities.

Great River Hydro operates the project in coordination with its downstream Bellows Falls Project No. 1855 and Vernon Project No. 1904 and in a peaking mode. Average annual generation is approximately 156,303 MW-hours. Great River Hydro is proposing changes to project operation

<sup>9</sup> 18 CFR 385.214(b)(3) and (d).