

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 16, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-28235 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2485-071]

#### Northfield Mountain LLC; Notice Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

(December 16, 2020)

Take notice that the following amended hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2485-071.

c. *Date Material Amendments Filed:* December 4, 2020.

d. *Applicant:* Northfield Mountain LLC (Northfield).

e. *Name of Project:* Northfield Mountain Pumped Storage Project.

f. *Location:* The existing project is located on the Connecticut River in Windham County, Vermont, Cheshire County, New Hampshire, and Franklin County, Massachusetts. There are no federal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Justin Trudell, Vice President, Operations, Northfield Mountain LLC, 111 South Bedford Street, Suite 103, Burlington, MA 01803; (781) 653-4247 or [justin.trudell@firstlightpower.com](mailto:justin.trudell@firstlightpower.com).

i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. FirstLight Hydro Generating Company (FirstLight) filed an application for a new license for the Northfield Mountain Pumped Storage Project No. 2485 (project) on April 29, 2016. In the license application, FirstLight stated that it could not develop a complete licensing proposal for the project since many of the required environmental studies were not complete as of April 29, 2016. FirstLight indicated that it would

amend the license application after completing additional field work, consultation, and analyses on the required studies. On July 11, 2019, Commission staff approved the transfer of the license for the project from FirstLight to Northfield Mountain LLC. Northfield Mountain LLC filed material amendments to the final license application on December 4, 2020.

l. *Project Description:* The existing Northfield Mountain Pumped Storage Project consists of: (1) A 1-mile-long, 30-foot-wide, 30- to 140-foot-high main dam that includes: (i) An intake structure with two 7-foot-wide, 9-foot-high sluice gates and an 8-foot-diameter outlet pipe; and (ii) a 589-foot-long, 2-foot-diameter low-level outlet pipe; (2) a 425-foot-long, 25-foot-high dike (North dike); (3) a 2,800-foot-long, 45-foot-high dike (Northwest dike); (4) a 1,700-foot-long, 40-foot-long dike (West dike); (5) a 327-foot-long, 10- to 20-foot-high gravity dam; (6) an ungated 550-foot-long, 6-foot-high spillway structure with a 20-foot-long notch at an elevation of 1,005.0 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (7) a 286-acre impoundment (upper reservoir) with a useable storage volume of 12,318 acre-feet between elevations 938.0 feet and 1,000.5 feet NGVD 29; (8) a 2,110-acre impoundment (lower reservoir or Turners Falls impoundment); (9) a 1,890-foot-long, 130-foot-wide intake channel with a 63-foot-long, 9-foot-high submerged check dam and two 6-foot-wide, 2.75-foot-high sluice gates and two 18-foot-wide stoplogs; (10) a 200-foot-long, 55-foot-wide, 80-foot-high pressure shaft; (11) an 853-foot-long, 31-foot-diameter penstock; (12) two 22-foot-diameter, 100- to 150-foot-long penstocks; (13) four 340-foot-long, 9.5- to 14-foot-diameter penstocks; (14) a 328-foot-long, 70-foot-wide powerhouse that contains four reversible pump turbine-generator units with a total installed capacity of 1,166.8 megawatts (MW); (15) four 25-foot-long, 11-foot-diameter draft tubes that transition to a 20-foot-long, 17-foot-diameter draft tube; (16) a 5,136-foot-long, 33-foot-wide, 31-foot-high horseshoe-shaped tailrace tunnel; (17) 35-foot-long, 40-foot-high trapezoid-shaped stoplogs with 74.3- to 99.5-foot-wide, 48-foot-high trashracks with 6-inch clear-bar spacing; (18) four 26-foot-long, 13.8-kilovolt (kV) generator leads that connect the turbine-generator units to four transformers; (19) two 3,000-foot-long, 345-kV transmission lines; and (20) (21) appurtenant facilities.

The existing Northfield Mountain Pumped Storage Project generally operates in pumping mode when electricity demand is low and

generating mode when electricity demand is high. In the summer and winter, the project generally operates in a peaking mode in the morning and late afternoon. In the spring and fall, the project may operate in a peaking mode one or two times a day depending on electricity demand. The existing license requires maintaining the upper reservoir between elevations 938.0 feet and 1,000.5 feet NGVD 29 (*i.e.*, a maximum reservoir drawdown of 62.5 feet). Average annual generation at the Northfield Mountain Project from 2011-2019 was 889,845 MW-hours, and average annual energy consumption for pumping from 2011 to 2019 was 1,189,640 MW-hours.

Northfield proposes three changes to the current project boundary: (1) Remove 0.2 acre of land associated with residential property; (2) remove 8.1 acre of land referred to as "Fuller Farm" that includes residential and agricultural structures; and (3) add 135.5 acres of land that includes recreation trails.

Northfield proposes to increase the maximum water surface elevation of the upper reservoir to 1,004.5 feet NGVD 29 and decrease the minimum water surface elevation of the upper reservoir to 920.0 feet NGVD 29 (*i.e.*, a maximum reservoir drawdown of 84.5 feet) year-round. Northfield proposes to install a barrier net in the lower impoundment to prevent fish entrainment. Northfield also proposes to periodically dredge the upper reservoir and to construct new recreation access trails. The specific proposed changes are described in the amended application.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (*e.g.*, license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-2485). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro

Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues letters identifying application deficiencies and requesting additional information .....	January 2021.
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	May 2021.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	July 2021.
Reply Comments due .....	August 2021.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 16, 2020.

**Kimberly D. Bose,**

*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER21-653-000]

**Centerfield Cooper Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Centerfield Cooper Solar, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 5, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: December 16, 2020.

**Kimberly D. Bose,**

*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:  
*Docket Number:* CP21-16-000.

*Applicants:* Midcontinent Express Pipeline LLC.

*Description:* Joint Abbreviated Application of Midcontinent Express Pipeline LLC et al for Partial Lease Capacity Abandonment Authorization.  
*Filed Date:* 12/10/20.  
*Accession Number:* 202012105111.  
*Comments Due:* 5 p.m. ET 1/4/21.  
*Docket Number:* PR21-8-000.

*Applicants:* Interstate Power and Light Company.

*Description:* § 284.123 Rate Filing: 2020 Fuel Reimbursement Mechansim Report to be effective N/A.  
*Filed Date:* 12/15/20.  
*Accession Number:* 202012155048.  
*Comments Due:* 5 p.m. ET 1/5/21.  
*Docket Number:* PR21-9-000.

*Applicants:* Jefferson Island Storage & Hub, L.L.C.  
*Description:* § 284.123 Rate Filing: 2020 Fuel Reimbursement Mechansim Report to be effective N/A.  
*Filed Date:* 12/15/20.  
*Accession Number:* 202012155063.  
*Comments Due:* 5 p.m. ET 1/5/21.  
*Docket Number:* PR21-10-000.

*Applicants:* Valley Crossing Pipeline, LLC.  
*Description:* § 284.123 Rate Filing: 2020 Fuel Reimbursement Mechansim Report to be effective N/A.  
*Filed Date:* 12/15/20.  
*Accession Number:* 202012155075.  
*Comments Due:* 5 p.m. ET 1/5/21.  
*Docket Numbers:* RP21-232-001.  
*Applicants:* Cheniere Corpus Christi Pipeline, LP.

*Description:* Compliance filing CCPL Stage 3 Supplemental Compliance Filing CP18-513 to be effective 2/1/2021.  
*Filed Date:* 12/15/20.  
*Accession Number:* 20201215-5078.  
*Comments Due:* 5 p.m. ET 12/28/20.  
*Docket Numbers:* RP21-309-000.  
*Applicants:* Portland Natural Gas Transmission System.

*Description:* Compliance filing 2020 Fuel Reimbursement Mechansim Report to be effective N/A.  
*Filed Date:* 12/15/20.  
*Accession Number:* 20201215-5035.  
*Comments Due:* 5 p.m. ET 12/28/20.

The filings are accessible in the Commission’s eLibrary system (<https://>