

related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro

Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues letters identifying application deficiencies and requesting additional information	January 2021.
Notice of Acceptance/Notice of Ready for Environmental Analysis	May 2021.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	July 2021.
Reply Comments due	August 2021.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 16, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-28247 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-653-000]

Centerfield Cooper Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Centerfield Cooper Solar, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 5, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: December 16, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-28241 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:
Docket Number: CP21-16-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: Joint Abbreviated Application of Midcontinent Express Pipeline LLC et al for Partial Lease Capacity Abandonment Authorization.
Filed Date: 12/10/20.
Accession Number: 202012105111.
Comments Due: 5 p.m. ET 1/4/21.
Docket Number: PR21-8-000.

Applicants: Interstate Power and Light Company.
Description: § 284.123 Rate Filing: 2020 Fuel Reimbursement Mechansim Report to be effective N/A.
Filed Date: 12/15/20.
Accession Number: 202012155048.
Comments Due: 5 p.m. ET 1/5/21.
Docket Number: PR21-9-000.

Applicants: Jefferson Island Storage & Hub, L.L.C.
Description: § 284.123 Rate Filing: 2020 Fuel Reimbursement Mechansim Report to be effective N/A.
Filed Date: 12/15/20.
Accession Number: 202012155063.
Comments Due: 5 p.m. ET 1/5/21.
Docket Number: PR21-10-000.
Applicants: Valley Crossing Pipeline, LLC.
Description: § 284.123 Rate Filing: 2020 Fuel Reimbursement Mechansim Report to be effective N/A.
Filed Date: 12/15/20.
Accession Number: 202012155075.
Comments Due: 5 p.m. ET 1/5/21.
Docket Numbers: RP21-232-001.
Applicants: Cheniere Corpus Christi Pipeline, LP.

Description: Compliance filing CCPL Stage 3 Supplemental Compliance Filing CP18-513 to be effective 2/1/2021.
Filed Date: 12/15/20.
Accession Number: 20201215-5078.
Comments Due: 5 p.m. ET 12/28/20.
Docket Numbers: RP21-309-000.
Applicants: Portland Natural Gas Transmission System.
Description: Compliance filing 2020 Fuel Reimbursement Mechansim Report to be effective N/A.
Filed Date: 12/15/20.
Accession Number: 20201215-5035.
Comments Due: 5 p.m. ET 12/28/20.

The filings are accessible in the Commission’s eLibrary system (<https://>

elibrary.ferc.gov/idmws/search/fercgensearch.asp by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 16, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-28236 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1904-078]

Great River Hydro, LLC; Notice Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following amended hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 1904-078.
- c. *Date Material Amendments Filed:* December 7, 2020.
- d. *Applicant:* Great River Hydro, LLC (Great River Hydro).
- e. *Name of Project:* Vernon Hydroelectric Project.
- f. *Location:* The existing project is located on the Connecticut River in Windham County, Vermont, and Cheshire County, New Hampshire. There are no federal lands within the project boundary.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* John Ragonese, FERC License Manager, Great River

Hydro, LLC, 40 Pleasant Street, Suite 202, Portsmouth, NH 03801; (603) 498-2851 or jragonese@greatriverhydro.com.

- i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or stephen.kartalia@ferc.gov.
- j. This application is not ready for environmental analysis at this time.
- k. Great River Hydro filed an application for a new license for the Vernon Hydroelectric Project No. 1904 on May 1, 2017. In the license application, Great River Hydro stated that it could not develop a complete licensing proposal for the project since many of the required environmental studies were not complete as of May 1, 2017. Great River Hydro indicated that it would amend the license application after completing additional field work, consultation, and analyses on the required studies. Great River Hydro filed material amendments to the final license application on December 7, 2020.

l. *Project Description: The existing Vernon Project consists of:* (1) A 956-foot-long, 58-foot-high concrete dam that includes: (a) 356-foot-long section integral to the powerhouse; and (b) a 600-foot-long overflow spillway section that includes: (i) A 9-foot-high, 6-foot-wide downstream fishway sluice; (ii) a 13-foot-high, 13-foot-wide trash/ice sluice; (iii) two 20-foot-high, 50-foot-wide tainter gates; (iv) four 10-foot-high, 50-foot-wide tainter gates; (v) two 10-foot-high, 50-foot-wide hydraulic panel bays; (vi) two 10-foot-high, 50-foot-wide stanchion bays; (vii) a 10-foot-high, 42.5-foot-wide stanchion bay; and (viii) eight 7-foot-high, 9-foot-wide hydraulic flood gates; (2) a 26-mile-long, 2,550-acre impoundment with a useable storage volume of 18,300 acre-feet between elevations 212.13 and 220.13 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (3) eight approximately 30-foot-high trashracks with 1.75-inch clear bar spacing and two approximately 30-foot-high trashracks with 3.625-inch clear bar spacing; (4) a 356-foot-long, 55-foot-wide, 45-foot-high reinforced concrete, steel, and brick powerhouse containing four 2-megawatt (MW) vertical Francis turbine-generator units, four 4-MW vertical Kaplan turbine-generator units, and two 4.2-MW vertical Francis turbine-generator units, for a total project capacity of 32.4 MW; (5) ten concrete draft tubes ranging from 16 to 27 feet in diameter; (6) a 500-foot-long, 13.8-kilovolt underground generator

lead that connects the turbine-generator units to two step-up transformers; (7) a 984-foot-long, 15-foot-wide upstream fishway; and (8) appurtenant facilities.

Great River Hydro operates the project in coordination with its upstream Wilder Project No. 1892 and Bellows Falls Project No. 1855 and in a peaking mode. Average annual generation is approximately 158,028 MW-hours. Great River Hydro is proposing changes to project operation that would reduce impoundment fluctuations and increase the stability of downstream flow releases relative to current project operation, including targeted water surface elevation levels and flow ramping rates. Great River Hydro proposes several protection, mitigation, and enhancement measures for aquatic, terrestrial, cultural, and recreation resources, and threatened and endangered species. The specific proposed changes are described in the amended application.

m. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-1904). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

n. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Procedural Schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
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