

two 8-foot-wide, 8-foot-high low-level outlet gates (only one of which is operational), that control flow into two 7-foot-diameter, 40-foot-long outlet pipes; and (c) a 71-foot-long right abutment section; (2) a 40-acre impoundment with a normal surface elevation of 106.37 feet NGVD 29; (3) a 40.5-foot-wide, 20-foot-high intake structure with four 5-foot-wide, 10.5-foot-high steel frame gates and a trashrack with 2-inch bar spacing; (4) an 8.5-foot-diameter, 120-foot-long left, steel penstock that bifurcates into a 5.3-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; (5) an 8.5-foot-diameter, 140-foot-long right, steel penstock that bifurcates into a 7-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; (6) a 46-foot-long, 30-foot-wide concrete and brick powerhouse with two 260-kilowatt (kW) F-type Francis turbine-generator units and two 380-kW F-type Francis turbine-generator units, for a total installed capacity of 1.28 MW; (7) a 55-foot-long, 30-foot-wide tailrace; (8) a 260-foot-long underground transmission line that delivers power to a 4.16-kilovolt distribution line; and (9) appurtenant facilities. The project creates an approximately 250-foot-long bypassed reach of the Salmon Falls River.

The project operates as a run-of-river (ROR) facility with no storage or flood control capacity. The project impoundment is maintained at a flashboard crest elevation of 106.37 feet NGVD. The current license requires the project to maintain a continuous minimum flow of 6.05 cubic feet per second (cfs) or inflow, whichever is less, to the bypassed reach for the purpose of protecting and enhancing aquatic resources in the Salmon Falls River. The average annual generation production of the project was 3,916,825 kilowatt-hours from 2005 through 2018.

The applicant proposes to: (1) Continue operating the project in a ROR mode; (2) provide a minimum flow of 30 cfs or inflow, whichever is less, to the bypassed reach; (3) install an eel ramp for upstream eel passage at the project; (4) implement targeted nighttime turbine shutdowns to protect eels during downstream passage; (5) install a downstream fish passage structure for eels and other fish species.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in

the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process.

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to restrictions on mass gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued November 30, 2020.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: November 30, 2020.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2020-26715 Filed 12-3-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER20-2446-002.

*Applicants:* Bitter Ridge Wind Farm, LLC.

*Description:* Compliance filing: Revised Rate Schedule FERC No. 1 Under Docket ER20-2446 to be effective 9/15/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130-5045

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21-136-000.

*Applicants:* Flat Ridge 3 Wind Energy, LLC.

*Description:* Resubmittal of Attachments [Asset Appendix and Exhibit D] to October 16, 2020 Flat Ridge 3 Wind Energy, LLC tariff filing.

*Filed Date:* 11/25/20.

*Accession Number:* 20201125-5193.

*Comments Due:* 5 p.m. ET 12/7/20.

*Docket Numbers:* ER21-497-000.

*Applicants:* EDF Renewables Development, Inc.

*Description:* Petition for Limited Waiver, et al. of EDF Renewables Development, Inc.

*Filed Date:* 11/25/20.

*Accession Number:* 20201125-5196.

*Comments Due:* 5 p.m. ET 12/7/20.

*Docket Numbers:* ER21-498-000.

*Applicants:* Otter Tail Power Company.

*Description:* § 205(d) Rate Filing: Filing of Revised Certificate of Concurrence—NSP TCEA to be effective 1/4/2021.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130-5051.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21-499-000.

*Applicants:* New England Power Pool Participants Committee.

*Description:* § 205(d) Rate Filing: December 2020 Membership Filing to be effective 11/1/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130-5093.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21-500-000.

*Applicants:* Exelon Generation Company, LLC.

*Description:* Compliance filing: Reactive Service Rate Schedule Compliance Filing—Request for Expedited Action to be effective 12/17/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130-5143.

*Comments Due:* 5 p.m. ET 12/21/20.  
*Docket Numbers:* ER21–501–000.  
*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement Nos. 383 and 384 Sun Streams to be effective 11/1/2020.  
*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5144.  
*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–502–000.  
*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205 filing re: 2021–2025 ICAP Demand Curve Reset Proposal to be effective 1/30/2021.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5146.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–503–000.

*Applicants:* Alabama Power Company.

*Description:* Initial rate filing: Cotton Creek Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5175.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–504–000.

*Applicants:* Georgia Power Company.

*Description:* Initial rate filing: Cotton Creek Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5176.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–505–000.

*Applicants:* Mississippi Power Company.

*Description:* Initial rate filing: Cotton Creek Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5178.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–506–000.

*Applicants:* Alabama Power Company.

*Description:* Initial rate filing: Wild Azalea Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20..

*Accession Number:* 20201130–5179.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–507–000.

*Applicants:* Georgia Power Company.

*Description:* Initial rate filing: Wild Azalea Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5182.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–508–000.

*Applicants:* Mississippi Power Company.

*Description:* Initial rate filing: Wild Azalea Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5183.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–509–000.

*Applicants:* Alabama Power Company.

*Description:* Initial rate filing: Flowers Creek Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5185.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–510–000.

*Applicants:* Georgia Power Company.

*Description:* Initial rate filing: Flowers Creek Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5187.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–511–000.

*Applicants:* Safe Harbor Water Power Corporation.

*Description:* § 205(d) Rate Filing: Revised Reactive Service Tariff and Requests for Waiver and Expedited Action to be effective 1/1/2021.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5190.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–512–000.

*Applicants:* Mississippi Power Company.

*Description:* Initial rate filing: Flowers Creek Affected System Upgrade Agreement Filing to be effective 10/29/2020.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5195.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–513–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: November 2020 Western WDT Service Agreement Biannual Filing to be effective 2/1/2021.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5198.

*Comments Due:* 5 p.m. ET 12/21/20.

*Docket Numbers:* ER21–514–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: November 2020 Western Interconnection Agreement Biannual Filing to be effective 2/1/2021.

*Filed Date:* 11/30/20.

*Accession Number:* 20201130–5201.

*Comments Due:* 5 p.m. ET 12/21/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 30, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020–26716 Filed 12–3–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP21–13–000]

#### Southern Natural Gas Company LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on November 20, 2020, Southern Natural Gas Company, LLC, 569 Brookwood Village, Suite 749, Birmingham, Alabama 35209, filed in the above referenced docket a prior notice pursuant to Section 157.210 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act, seeking authorization to replace approximately 0.81 miles of 14-inch pipe on its Chattanooga Branch Line with 20-inch pipe, abandon in place approximately 0.81 miles of the 14" Chattanooga Branch Line being replaced with the larger diameter pipeline, and perform minor modifications at its Dalton #2 Meter Station in order to accommodate increased deliveries of natural gas to Dalton Utilities located in Whitfield County, Georgia. Southern proposes to abandon these facilities under authorities granted by its blanket certificate issued in Docket No. CP82–