

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 16, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-25676 Filed 11-19-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP21-211-000.

*Applicants:* Northern Border Pipeline Company.

*Description:* Compliance filing NBPL Compliance Filing to be effective 12/13/2020.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5032.

*Comments Due:* 5 p.m. ET 11/25/20.

*Docket Numbers:* RP21-212-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Filing—Amendment to a Negotiated

Rate Agreement-Macquarie Energy to be effective 11/14/2020.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5040.

*Comments Due:* 5 p.m. ET 11/25/20.

*Docket Numbers:* RP21-213-000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Superseding Amendment to Neg Rate Agmt (BP 46441) to be effective 11/13/2020.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5052.

*Comments Due:* 5 p.m. ET 11/25/20.

*Docket Numbers:* RP21-214-000.

*Applicants:* Texas Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Third GMS Filing—Intermediate to be effective 12/14/2020.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5053.

*Comments Due:* 5 p.m. ET 11/25/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 16, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG21-36-000.

*Applicants:* Central Line Solar, LLC.

*Description:* Self-Certification of EG of Central Line Solar, LLC.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5239.

*Comments Due:* 5 p.m. ET 12/4/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-2063-003.

*Applicants:* Otter Tail Power Company.

*Description:* Notice of Non-Material Change in Status of Otter Tail Power Company.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5226.

*Comments Due:* 5 p.m. ET 12/4/20.

*Docket Numbers:* ER11-4044-025; ER10-2136-016; ER11-4046-024; ER16-1720-015.

*Applicants:* Gratiot County Wind LLC, Gratiot County Wind II LLC, Invenergy Cannon Falls LLC, Invenergy Energy Management LLC.

*Description:* Notice of Change in Facts of Gratiot County Wind LLC, et al.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5139.

*Comments Due:* 5 p.m. ET 12/4/20.

*Docket Numbers:* ER18-1314-008.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Third Compliance in EL16-49 and EL18-178 MOPR, Motion to Reinstate Certain RPM to be effective 10/15/2020.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5138.

*Comments Due:* 5 p.m. ET 12/4/20.

*Docket Numbers:* ER20-2125-000.

*Applicants:* WGP Redwood Holdings, LLC.

*Description:* Amendment to June 22, 2020 WGP Redwood Holdings, LLC tariff filing.

*Filed Date:* 11/16/20.

*Accession Number:* 20201116-5038.

*Comments Due:* 5 p.m. ET 11/27/20.

*Docket Numbers:* ER20-3036-000; ER20-3037-000.

*Applicants:* Vopak Industrial Infrastructure Americas.

*Description:* Supplement to September 30, 2020 Vopak Industrial Infrastructure Americas Plaquemine, LLC, et al.

*Filed Date:* 11/13/20.

*Accession Number:* 20201113-5242.

*Comments Due:* 5 p.m. ET 11/23/20.

*Docket Numbers:* ER21-110-000.

*Applicants:* Harts Mill TE Holdings LLC.

*Description:* Supplement to October 15, 2020 Harts Mill TE Holdings LLC tariff filing.

*Filed Date:* 11/10/20.

*Accession Number:* 20201110-5181.

*Comments Due:* 5 p.m. ET 11/19/20.

*Docket Numbers:* ER21-293-001.

<sup>7</sup> This collection includes the one-time burden of 10 hrs. (over a 3 year period of time) for the Final Rule RM05-25,05-26,05-27 [ICR Reference No: 202002-1902-006] and will not affect the NOPR RM05-5-29, 05-30 issued in the **Federal Register** on 9/04/2020 and has not been submitted to OMB to date.

<sup>8</sup> The Commission staff thinks that the average respondent for this collection is similarly situated to the Commission, in terms of salary plus benefits. Based upon FERC's FY 2020 annual average of \$172,329, (for salary plus benefits), the average hourly cost is \$83/hour.

<sup>9</sup> FERC-717 corresponds to OMB Control No. 1902-0173 that identifies the information collection associated with Standards for Business Practices and Communication Protocols for Public Utilities.

<sup>10</sup> The 30-hour estimate was developed in the Final Rule in Docket No. RM05-5-025, -026, and -027 (Order 676-I), which was issued on 2/4/2020 and published in the **Federal Register** on 2/25/2020 (85 FR 10571 (FERC-717, 165 \* 30 = 4,950 hrs./3 = 1,650 hrs./year)