

through trashracks and an overflow tunnel within the dam before being discharged to the bypassed reach through a low-level outlet at the base of the dam. WEC's three turbines located in the powerhouse cannot be throttled; however, WEC operates its turbines in a specific sequence to operate in near run-of-river mode while maintaining reservoir elevations between 633 and 635 feet from September 1 through May 31 and between 634 and 635 feet from June 1 through August 31. Additionally, WEC maintains minimum flows of 3.4 cubic feet per second (cfs) in the bypassed reach and 25 cfs in the North Branch Winooski River downstream of the powerhouse.

Proposed Project Facilities and Operation

WEC proposes to bring the following existing facilities into the project boundary as project structures: the trash racks with one-inch spacing and the 9.5-foot by 6.5-foot headgate located within the non-project hydropower bay at the intake; the 1.3-foot by 1.5-foot automated minimum flow gate located at the base of the wall separating the two intake chambers used to pass

minimum flows to the bypassed reach; the 100 square-foot hydraulic house located within the dam housing a hydraulic pump and controls used to operate the project headgate and minimum flow gate; and the 550-foot-long dirt road used to access the intake structure.

WEC would continue to operate its three turbine units to replicate near run-of-river operations and continue to maintain its existing minimum flows both within the bypassed reach (i.e., 3.4 cfs) and downstream of the powerhouse (i.e., 25 cfs). However, WEC proposes to modify operations by using its minimum flow gate to release more flow into the bypassed reach (up to 25 cfs) as generating units are turned on and off to reduce flow fluctuations downstream of the powerhouse. WEC also proposes to maintain the reservoir between an elevation of 634 and 635 feet year-round (rather than operating between 633–635 feet) and would cease all generation when reservoir levels fall below 634 feet.

1. *Locations of the Application:* In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested

persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659.

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural schedule:* The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Notice of Acceptance/Notice of Ready for Environmental Analysis	December 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	February 2021.
Commission issues draft NEPA document	August 2021.
Comments on draft NEPA document	September 2021.
Filing of modified terms and conditions	November 2021.
Commission issues final NEPA document	February 2022.

o. Final amendments to the application must be filed with the Commission no later than thirty (30) days from the issuance date of the notice of ready for environmental analysis.

Dated: November 13, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-25560 Filed 11-18-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-1950-002.

Applicants: California Independent System Operator Corporation.

Description: Compliance filing: 2020-11-13 FERC Order No. 845 Compliance Filing to be effective 2/20/2020.

Filed Date: 11/13/20.

Accession Number: 20201113-5090.

Comments Due: 5 p.m. ET 12/4/20.

Docket Numbers: ER19-2683-001.

Applicants: EFS Parlin Holdings, LLC.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 11/13/20.

Accession Number: 20201113-5061.

Comments Due: 5 p.m. ET 12/4/20.

Docket Numbers: ER20-431-002.

Applicants: Ohio Power Company, AEP Ohio Transmission Company, Inc., American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: Compliance filing: AESPC submits Compliance Filing in ER20-431 to be effective 1/21/2020.

Filed Date: 11/12/20.

Accession Number: 20201112-5296.

Comments Due: 5 p.m. ET 12/3/20.

Docket Numbers: ER20-954-003.

Applicants: Ohio Power Company, AEP Ohio Transmission Company, Inc., American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: Compliance filing: AEP submits Compliance Filing in ER20-954 to be effective 4/4/2020.

Filed Date: 11/12/20.

Accession Number: 20201112-5278.

Comments Due: 5 p.m. ET 12/3/20.

Docket Numbers: ER20-2705-001.

Applicants: Mankato Energy Center, LLC.

Description: Tariff Amendment: Response to Additional Information Request to be effective 7/21/2020.

Filed Date: 11/12/20.

Accession Number: 20201112-5272.

Comments Due: 5 p.m. ET 12/3/20.

Docket Numbers: ER20-2706-001.

Applicants: Mankato Energy Center II, LLC.

Description: Tariff Amendment: Response to Additional Information Request to be effective 7/21/2020.

Filed Date: 11/12/20.

Accession Number: 20201112–5274.
Comments Due: 5 p.m. ET 12/3/20.
Docket Numbers: ER20–2779–001.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 3215R8 People’s Electric Coop NITSA Deficiency Response to be effective 8/1/2020.
Filed Date: 11/13/20.
Accession Number: 20201113–5056.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–395–000.
Applicants: California Independent System Operator Corporation.
Description: Compliance filing: 2020–11–12 NV Energy Meter Data Waiver to be effective N/A.
Filed Date: 11/12/20.
Accession Number: 20201112–5277.
Comments Due: 5 p.m. ET 12/3/20.
Docket Numbers: ER21–396–000.
Applicants: Monongahela Power Company, The Potomac Edison Company, West Penn Power Company.
Description: Notice of Cancellation of Power Supply Agreement of the South FirstEnergy Operating Companies.
Filed Date: 11/12/20.
Accession Number: 20201112–5334.
Comments Due: 5 p.m. ET 12/3/20.
Docket Numbers: ER21–397–000.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Transmission Company of Illinois.
Description: § 205(d) Rate Filing: 2020–11–13_SA 3580 ATXI-City of Rolla WCA to be effective 1/13/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5008.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–398–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1883R9 Evergy Kansas Central, Inc. NITSA NOA—Alma to be effective 2/1/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5031.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–399–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1887R10 Evergy Kansas Central, Inc. NITSA NOA—Elmsore to be effective 2/1/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5037.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–400–000.
Applicants: Midcontinent Independent System Operator, Inc., Ameren Illinois Company.
Description: § 205(d) Rate Filing: 2020–11–13_SA 3028 Ameren IL-Prairie

Power Project #30 EIEC Gifford to be effective 1/13/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5038.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–401–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 1889R9 Evergy Kansas Central, Inc. NITSA NOA—Mindenmines to be effective 2/1/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5044.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–402–000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2020–11–13_Shared Network Upgrades Filing to be effective 2/1/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5051.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–403–000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: Letter Agreement Terra-Gen—Sanborn Hybrid 3 SA No. 258 to be effective 11/14/2020.
Filed Date: 11/13/20.
Accession Number: 20201113–5066.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–404–000.
Applicants: LS Power Development, LLC.
Description: Request for Order Granting Tariff Waiver, et al. of LS Power Development, LLC.
Filed Date: 11/12/20.
Accession Number: 20201112–5345.
Comments Due: 5 p.m. ET 11/19/20.
Docket Numbers: ER21–405–000.
Applicants: Duke Energy Progress, LLC.
Description: § 205(d) Rate Filing: DEP–DEC Concurrence to Dynamic Transfer Agreement to be effective 1/1/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5092.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–406–000.
Applicants: Public Service Company of Colorado.
Description: § 205(d) Rate Filing: 2020–11–13 PSC–NCI–LGIA–223–0.0.0 to be effective 11/18/2020.
Filed Date: 11/13/20.
Accession Number: 20201113–5095.
Comments Due: 5 p.m. ET 12/4/20.
Docket Numbers: ER21–407–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: Western Area Power Administration

Contract Services Agreement Amendment to be effective 2/1/2021.
Filed Date: 11/13/20.
Accession Number: 20201113–5125.
Comments Due: 5 p.m. ET 12/4/20.
 Take notice that the Commission received the following electric securities filings:
Docket Numbers: ES21–3–000.
Applicants: Republic Transmission, LLC.
Description: Errata to October 9, 2020 Application [Exhibit C, D and E] Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Republic Transmission, LLC.
Filed Date: 11/12/20.
Accession Number: 20201112–5341.
Comments Due: 5 p.m. ET 12/3/20.
 The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 13, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–25556 Filed 11–18–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–4–000]

Transwestern Pipeline Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Linam Ranch Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Linam Ranch Project (Project) involving the abandonment in-place of natural gas transmission facilities by