

*Estimate of Annual Burden<sup>5</sup> and Cost:*<sup>6</sup> The Commission estimates an increase (adjustment) in the annual public reporting burden for the FERC-

725D that follow the two standards FAC-001-3 and FAC-002-2. FAC-002-2 which increased from 1,206 to 1,542 and FAC-001-3 (Formerly FAC-001-2)

which has no change, remains at 161 responses. 1,542 responses + 161 responses for at total of 1,703 responses, as shown below in the table:

**FERC-725D: MANDATORY RELIABILITY STANDARDS: FAC (FACILITIES, DESIGN, CONNECTIONS, AND MAINTENANCE)**

	Number of respondents <sup>7</sup>	Annual number of responses per respondent	Total number of responses	Average burden hours and cost per response	Total annual burden hours and total annual cost	Average annual cost per respondent
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Reporting and Recordkeeping (PA/PC, TP, TO, DP, & GO).	1,703	1	1,703	270 hrs.; \$22,410 .....	459,810 hrs.; \$38,164,230 ..	\$22,410
Total FERC-725D .....	1,703	1	1,703	270 hrs.; \$22,410 .....	459,810 hrs.; \$38,164,230 ..	22,410

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 30, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) (2019) and section 45.8 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.8 (2019).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on November 12, 2020.

Dated: October 30, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Filing**

	Docket Nos.
Bennett, Robert R .....	ID-7647-003
Blunden, Gregory W .....	ID-7981-003
Muldoon, Daniel P .....	ID-8749-003
Schwartz, David E .....	ID-3396-004
Strickland, Valerie C .....	ID-8254-002

Take notice that on October 22, 2020, Robert R. Bennett, Gregory W. Blunden, Daniel P. Muldoon, David E. Schwartz, and Valerie C. Strickland, submitted for filing, applications for authority to hold interlocking positions, pursuant to

Generator Owner; DP = Distribution Provider; TP = Transmission Provider.

<sup>5</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information

collection burden, refer to 5 Code of Federal Regulations 1320.3.

<sup>6</sup> Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC-725D are approximately the same as the Commission's average cost. The FERC 2020 average salary plus benefits for one FERC full-time

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP19-1353-009.  
*Applicants:* Northern Natural Gas Company.

*Description:* Report Filing: 20201030 Refund Report.

*Filed Date:* 10/29/20.  
*Accession Number:* 20201029-5124.  
*Comments Due:* 5 p.m. ET 11/10/20.

*Docket Numbers:* RP21-109-000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.

equivalent (FTE) is \$172,329/year (or \$83.00/hour). See footnote 4.

<sup>7</sup> The total number of planning authorities, transmission planners and transmission owners, generator owners and distribution providers equals 1,703.