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List of Subjects in 33 CFR Part 117

Bridges.

For the reasons discussed in the preamble, the Coast Guard proposes to amend 33 CFR part 117 as follows:

PART 117—DRAWBRIDGE OPERATION REGULATIONS

- 1. The authority citation for part 117 continues to read as follows:

Authority: 33 U.S.C. 499; 33 CFR 1.05–1; DHS Delegation No. 0170.1.

- 2. Revise § 117.645 to read as follows:

§ 117.645 River Rouge

(a) The Delray Connecting Railroad Bridge, mile 0.34, need not have a drawtender in continued attendance at the bridge and shall open on signal if a 4-hour advance notice is provided.

(b) The Delray Connecting Railroad Bridge, mile 0.80, over the Old Channel need not have a drawtender in continued attendance at the bridge. The bridge will remain open ten minutes before the bridge is lowered for train traffic. A crewmember from the train will initiate a SECURITE call on VHF–FM Marine Channel 16 that the bridge will be lowering for train traffic and invite any concerned mariners to contact the drawtender on VHF–FM Marine Channel 12. The drawtender will also visually monitor for vessel traffic and listen for the standard bridge opening signal of one prolonged blast and one short blast from vessels already transiting the waterway. After the ten minute warning, another SECURITE call shall be made on VHF–FM Marine Channel 16 that the bridge will be lowering for rail traffic five minutes before lowering. Once the draw tender

is satisfied that it is safe, the bridge will be lowered for rail traffic. Once the rail traffic has cleared the bridge, the bridge shall be raised and locked in the fully open to navigation position.

(c) The National Steel Corporation Railroad Bridge, mile 0.40, need not have a drawtender in continual attendance at the bridge. Ten minutes before the bridge is lowered for train traffic a crewmember from the train will initiate a SECURITE call on VHF–FM Marine Channel 16 that the bridge will be lowering for train traffic and invite any concerned mariners to contact the drawtender on VHF–FM Marine Channel 12. The drawtender will also visually monitor for vessel traffic and listen for the standard bridge opening signal of one prolonged blast and one short blast from vessels already transiting the waterway. After the ten minute warning, another SECURITE call shall be made on VHF–FM Marine Channel 16 that the bridge will be lowering for rail traffic five minutes before lowering. Once the drawtender is satisfied that it is safe, the bridge will be lowered for rail traffic. Once the rail traffic has cleared the bridge, the bridge shall be raised and locked in the fully open to navigation position.

(d) The draw of the Conrail Bridge, mile 1.48, is remotely operated, is required to operate a radiotelephone, and shall open on signal.

D.L. Cottrell,

Rear Admiral, U.S. Coast Guard, Commander, Ninth Coast Guard District.

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R06–OAR–2016–0611; FRL–10015–44–Region 6]

Air Plan Approval; Texas; Interstate Visibility Transport

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: Pursuant to the Federal Clean Air Act (CAA or the Act), the Environmental Protection Agency (EPA) is proposing to disapprove elements of two State Implementation Plan (SIP) submissions from the State of Texas for the 2012 PM_{2.5} National Ambient Air Quality Standard (NAAQS) and the 2015 Ozone NAAQS. These submittals address how the existing SIP provides for implementation, maintenance, and

enforcement of the 2012 PM_{2.5} and 2015 Ozone NAAQS (infrastructure SIP or i-SIP). The i-SIP requirements are to ensure that the Texas SIP is adequate to meet the state's responsibilities under the CAA for these NAAQS. Specifically, this proposed disapproval addresses the interstate visibility transport requirements of the i-SIP for the 2012 PM_{2.5} and 2015 Ozone NAAQS under CAA section 110(a)(2)(D)(i)(II). In addition to this proposed disapproval, however, we are proposing to find that the requirements of those i-SIP elements are met through the Federal Implementation Plans (FIPs) in place for the Texas Regional Haze program, and no further federal action is required.

DATES: Comments must be received on or before November 27, 2020.

ADDRESSES: Submit your comments, identified by Docket No. EPA–R06–OAR–2016–0611, at <https://www.regulations.gov> or via email to huser.jennifer@epa.gov. Follow the online instructions for submitting comments. Once submitted, comments cannot be edited or removed from *Regulations.gov*. The EPA may publish any comment received to its public docket. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Multimedia submissions (audio, video, etc.) must be accompanied by a written comment. The written comment is considered the official comment and should include discussion of all points you wish to make. The EPA will generally not consider comments or comment contents located outside of the primary submission (*i.e.* on the web, cloud, or other file sharing system). For additional submission methods, please contact Jennifer Huser, 214–665–7347, huser.jennifer@epa.gov. For the full EPA public comment policy, information about CBI or multimedia submissions, and general guidance on making effective comments, please visit <https://www.epa.gov/dockets/commenting-epa-dockets>.

Docket: The index to the docket for this action is available electronically at www.regulations.gov. While all documents in the docket are listed in the index, some information may not be publicly available due to docket file size restrictions or content (*e.g.*, CBI).

FOR FURTHER INFORMATION CONTACT: Jennifer Huser, EPA Region 6 Office, Regional Haze and SO₂ Section, 214–665–7347, huser.jennifer@epa.gov. Out of an abundance of caution for members of the public and our staff, the EPA Region 6 office will be closed to the

public to reduce the risk of transmitting COVID-19. We encourage the public to submit comments via <https://www.regulations.gov>, as there will be a delay in processing mail and no courier or hand deliveries will be accepted. Please call or email the contact listed above if you need alternative access to material indexed but not provided in the docket.

SUPPLEMENTARY INFORMATION:

Throughout this document, “we,” “us,” and “our” means the EPA.

I. Background

Whenever a new or revised National Ambient Air Quality Standard (NAAQS) is promulgated, the Clean Air Act (CAA) requires states to submit a plan for the implementation, maintenance, and enforcement of the standard, commonly referred to as infrastructure requirements. One of the elements of an infrastructure SIP is found within section 110(a)(2)(D)(i)(II), often referred to as prong 4 or visibility transport. Prong 4 requires states to demonstrate that their SIP has adequate provisions in place to prohibit emissions from any source within a state from interfering with visibility protection measures of other states. In EPA’s 2013 guidance for states regarding i-SIPs,¹ EPA discussed its interpretation of prong 4 and its relationship to the Regional Haze program under CAA sections 169A and 169B. EPA suggested two options states may have to demonstrate that the requirements of prong 4 are met. One way in which prong 4 may be satisfied for any relevant NAAQS is through confirmation in its infrastructure SIP submission that it has an approved regional haze SIP that fully meets the requirements of 40 CFR 51.308 or 51.309. Alternatively, states may submit a demonstration in its infrastructure SIP submission that emissions within its jurisdiction do not interfere with other states’ plans to protect visibility. The demonstration must show that the state has sufficient measures that have been approved into its SIP that prevent emissions within its jurisdiction from interfering with the visibility protection plans of other states.

A. Texas’ Infrastructure SIP Submittals for 2012 PM_{2.5} and 2015 Ozone NAAQS

EPA has regulated particulate matter (PM) since 1971, when we published the first NAAQS for PM (36 FR 8186

(April 30, 1971)). Most recently, by notice dated January 15, 2013, following a periodic review of the NAAQS for fine particulate matter (PM_{2.5}), EPA revised the primary annual PM_{2.5} NAAQS to 12.0 µg/m³ and retained the secondary PM_{2.5} annual standard of 15 µg/m³ as well as the 24-hour PM_{2.5} primary and secondary standards of 35 µg/m³ (2012 PM_{2.5} NAAQS).² The primary NAAQS is designed to protect human health, and the secondary NAAQS is designed to protect the public welfare. On December 1, 2015, the Chairman of the Texas Commission on Environmental Quality (TCEQ) submitted a SIP revision to address certain 2012 PM_{2.5} NAAQS infrastructure SIP elements. On June 5, 2018, we approved all elements of the this i-SIP submission, except for the interstate visibility transport sub-element under CAA section 110(a)(2)(D)(i)(II) upon which we took no action.³

EPA has regulated ozone since 1971, when we published the first NAAQS for Photochemical Oxidants (36 FR 8186 (April 30, 1971)). Most recently, following a periodic review of the 2008 NAAQS for ozone, EPA revised the primary and secondary ozone NAAQS to 0.070 ppm.⁴ In 2015, the EPA promulgated a revision to the ozone NAAQS lowering the level of both the primary and secondary standards to 0.070 parts per million (80 FR 65292 (October 2015)). On August 17, 2018, the Chairman of the TCEQ submitted a SIP revision to meet certain 2015 ozone NAAQS infrastructure requirements. On September 23, 2019, we approved certain elements of the 2015 ozone i-SIP submission, but did not act on the interstate visibility transport sub-element under CAA section 110(a)(2)(D)(i)(II).⁵

B. Regional Haze and Visibility Transport in Texas

On March 31, 2009, Texas submitted a regional haze SIP (the 2009 Regional Haze SIP) to the EPA that included reliance on Texas’ participation in trading programs under the Clean Air Interstate Rule (CAIR) as an alternative to BART for sulfur dioxide (SO₂) and nitrogen oxide (NO_x) emissions from EGUs.⁶ This reliance was consistent

with the EPA’s regulations at the time that Texas developed its 2009 Regional Haze SIP.⁷ However, at the time that Texas submitted this SIP to the EPA, the D.C. Circuit had remanded CAIR (without vacatur).⁸ The court left CAIR and our CAIR FIPs in place in order to “temporarily preserve the environmental values covered by CAIR” until we could, by rulemaking, replace CAIR consistent with the court’s opinion. The EPA promulgated the Cross-State Air Pollution Rule (CSAPR) to replace CAIR in 2011⁹ and revised it several times in 2011 and 2012.¹⁰ CSAPR established FIP requirements for sources in a number of states, including Texas, to address the states’ interstate transport obligations under CAA section 110(a)(2)(D)(i)(I). CSAPR addresses interstate transport of fine particulate matter and ozone by requiring affected EGUs in these states to participate in one or more of the CSAPR trading programs, which establish emissions budgets that apply to electric generating units’ (EGUs’) collective annual emissions of SO₂ and NO_x (to address PM_{2.5} transport), as well as EGUs’ emissions of NO_x during ozone season (to address ozone transport).¹¹

Following issuance of CSAPR, EPA determined that CSAPR would achieve greater reasonable progress towards improving visibility than would source-specific BART in CSAPR states (a determination often referred to as “CSAPR Better-than-BART”).¹² In the same action, we revised the Regional Haze Rule to allow states whose sources participate in the CSAPR trading programs to rely on such participation in lieu of requiring BART-eligible EGUs in the state to install BART controls as to the relevant pollutant.

In the same action that EPA determined that states could rely on CSAPR to address the BART requirements for EGUs, EPA issued a limited disapproval of a number of states’ regional haze SIPs, including the 2009 Regional Haze SIP submittal from Texas, due to the states’ reliance on

NAAQS for fine particulate matter and ozone. See 70 FR 25152 (May 12, 2005).

⁷ See 70 FR 39104 (July 6, 2005).

⁸ See *North Carolina v. EPA*, 531 F.3d 896 (D.C. Cir. 2008), as modified, 550 F.3d 1176 (D.C. Cir. 2008).

⁹ 76 FR 48207 (Aug. 8, 2011).

¹⁰ CSAPR was amended three times in 2011 and 2012 to add five states to the seasonal NO_x program and to adjust certain state budgets. 76 FR 80760 (Dec. 27, 2011); 77 FR 10324 (Feb. 21, 2012); 77 FR 34830 (June 12, 2012).

¹¹ The ozone season for CSAPR purposes is May 1 through September 30.

¹² 77 FR 33641 (June 7, 2012). This determination was upheld by the D.C. Circuit. See *Util. Air Regulatory Grp. v. EPA*, 885 F.3d 714 (D.C. Cir. 2018).

² 78 FR 3085 (Jan. 15, 2013).

³ 83 FR 25920.

⁴ 82 FR 65291 (Oct. 26, 2015). Additional information on the history of the NAAQS for ozone is available at <https://www.epa.gov/ozone-pollution/table-historical-ozone-national-ambient-air-quality-standards-naaqs>.

⁵ See 84 FR 49663 (September 23, 2019).

⁶ CAIR required certain states, including Texas, to reduce emissions of SO₂ and NO_x that significantly contribute to downwind nonattainment of the 1997

¹ Stephen D. Page, Director, Office of Air Quality Planning and Standards. “Guidance on Infrastructure State Implementation Plan (SIP) Elements under Clean Air Act Section 110(a)(1) and 110(a)(2).” Memorandum to EPA Air Division Directors, Regions 1 through 10, September 13, 2013 (hereinafter “2013 I-SIP Guidance”).

CAIR, which had been replaced by CSAPR.¹³ The EPA did not immediately promulgate a FIP to address those aspects of the 2009 Regional Haze SIP submittal subject to the limited disapproval in order to allow more time for the EPA to assess the remaining elements of the 2009 Texas SIP submittal.

In December 2014, we proposed an action to address the remaining regional haze obligations for Texas.¹⁴ In that action, we proposed, among other things, to rely on our CSAPR FIP requiring Texas sources' participation in the CSAPR trading programs to satisfy the NO_x and SO₂ BART requirements for Texas' BART-eligible EGUs; we also proposed to approve the portions of the 2009 Regional Haze SIP addressing PM BART requirements for the state's EGUs. Before that rule was finalized, however, the D.C. Circuit issued a decision on a number of challenges to CSAPR, denying most claims, but remanding the CSAPR SO₂ and/or seasonal NO_x emissions budgets of several states to the EPA for reconsideration, including the Phase 2 SO₂ and seasonal NO_x budgets for Texas.¹⁵ Due to the uncertainty arising from the remand of Texas' CSAPR budgets, we did not finalize our December 2014 proposal to rely on CSAPR to satisfy the SO₂ and NO_x BART requirements for Texas EGUs.¹⁶ Additionally, because our proposed action on the PM BART provisions for EGUs was dependent on how SO₂ and NO_x BART were satisfied, we did not take final action on the PM BART elements of the 2009 Texas' Regional Haze SIP.¹⁷ In January 2016, we finalized action on the remaining aspects of the December 2014 proposal.¹⁸ This final action disapproved, among other things, Texas' Reasonable Progress Goals for the Big Bend and Guadalupe Mountains Class I areas in Texas, Texas' reasonable progress analysis and Texas' long-term strategy. EPA promulgated a FIP establishing a new long-term strategy that consisted of SO₂ emission limits for 15 coal-fired EGUs at eight power plants. That rulemaking was judicially challenged, however, and in July 2016, the Fifth Circuit granted the petitioners' motion to stay the rule pending review.¹⁹ On March 22, 2017, following the submittal of a request by the EPA for

a voluntary remand of the parts of the rule under challenge, the Fifth Circuit Court of Appeals remanded the rule in its entirety.²⁰

On October 26, 2016, the EPA finalized an update to CSAPR to address the interstate transport requirements of CAA section 110(a)(2)(D)(i)(I) with respect to the 2008 ozone NAAQS (CSAPR Update).²¹ The EPA also responded to the D.C. Circuit's remand in *EME Homer City II* of certain CSAPR seasonal NO_x budgets in that action. As to Texas, the EPA withdrew Texas' seasonal NO_x budget finalized in CSAPR to address the 1997 ozone NAAQS. However, in that same action, the EPA promulgated a FIP with a revised seasonal NO_x budget for Texas to address transport requirements under the 2008 ozone NAAQS.²² Accordingly, Texas sources remain subject to CSAPR seasonal NO_x requirements.

On November 10, 2016, in response to the D.C. Circuit's remand of Texas' CSAPR SO₂ budget, we proposed to withdraw the FIP provisions that required EGUs in Texas to participate in the CSAPR trading programs for annual emissions of SO₂ and NO_x.²³ We also proposed to reaffirm the EPA's 2012 analytical demonstration that CSAPR provides greater reasonable progress than BART, despite changes in CSAPR's geographic scope to address the *EME Homer City II* remand, including removal of Texas' EGUs from the CSAPR trading program for SO₂ emissions. On September 29, 2017, we finalized the withdrawal of the FIP provisions for annual emissions of SO₂ and NO_x for EGUs in Texas²⁴ and affirmed our proposed finding that the EPA's 2012 analytical demonstration remains valid and that participation in the CSAPR trading programs as they now exist meets the Regional Haze Rule's criteria for an alternative to BART. (We refer to this as the "2017 CSAPR Better-than-BART affirmation finding" throughout this proposed rule.) As discussed in Section I.D below, certain environmental organizations filed a petition for reconsideration of this finding in November 2017.

On October 17, 2017, we finalized our January 2017 proposed determination that Texas' participation in CSAPR's trading program for ozone-season NO_x qualifies as an alternative to source-

specific NO_x BART. We determined that the SO₂ BART requirements for all BART-eligible coal-fired units and a number of BART-eligible gas- or gas/fuel oil-fired units are satisfied by a BART alternative for SO₂—specifically, a new intrastate trading program that we established addressing emissions of SO₂ from certain EGUs in Texas. The remaining BART-eligible EGUs not covered by the SO₂ BART alternative were previously determined to be not subject to BART based on screening methods using model plants and CALPUFF²⁵ modeling as described in our proposed rule and BART Screening technical support document (TSD).²⁶ Finally, because both NO_x and SO₂ were now being addressed by a BART alternative, we approved the 2009 Regional Haze SIP's determination, based on a pollutant-specific screening analysis, that Texas' EGUs are not subject to BART for PM. With respect to interstate visibility transport obligations, we determined that the BART alternative to address SO₂ and Texas sources' participation in CSAPR's trading program for ozone-season NO_x to address NO_x BART at Texas' EGUs fully addresses Texas' obligations for six NAAQS.

In June 2020, we affirmed our finding that Texas' participation in CSAPR to satisfy NO_x BART and our SO₂ intrastate trading program, as amended, fully address Texas' interstate visibility transport obligations for the following six NAAQS: (1) 1997 8-hour ozone; (2) 1997 PM_{2.5} (annual and 24 hour); (3) 2006 PM_{2.5} (24-hour); (4) 2008 8-hour ozone; (5) 2010 1-hour NO₂; and (6) 2010 1-hour SO₂.²⁷ We determined in the October 2017 FIP that the regional haze measures in place for Texas are

²⁵ CALPUFF (California Puff Model) is a multi-layer, multi-species non-steady-state puff dispersion modeling system that simulates the effects of time- and space-varying meteorological conditions on pollutant transport, transformation, and removal. CALPUFF is intended for use in assessing pollutant impacts at distances greater than 50 kilometers to several hundreds of kilometers. It includes algorithms for calculating visibility effects from long range transport of pollutants and their impacts on Federal Class I areas. EPA previously approved the use of the CALPUFF model in BART related analyses. See Regional Haze Regulations and Guidelines for Best Available Retrofit Technology (BART) Determinations; Final Rule; 70 FR 39104 (July 6, 2005). For instructions on how to download the appropriate model code and documentation that are available from Exponent (Model Developer/Owner) at no cost for download, see EPA's website: <https://www.epa.gov/scram/air-quality-dispersion-modeling-preferred-and-recommended-models#calpuff>.

²⁶ See document at docket identification number EPA-R06-OAR-0611-0005.

²⁷ See final rule at 85 FR 49170, at 49187 (August 12, 2020); see also supplemental proposed rule at 84 FR 61850 (November 14, 2019) and affirmation proposed rule at 83 FR 43586 (August 27, 2018).

¹³ 77 FR 33641.

¹⁴ 79 FR 74818 (Dec. 16, 2014).

¹⁵ *EME Homer City Generation, L.P. v. EPA (EME Homer City II)*, 795 F.3d 118, 132 (D.C. Cir. 2015).

¹⁶ See 81 FR 296, 301–02 (Jan. 5, 2016).

¹⁷ *Id.*

¹⁸ 81 FR 296 (Jan. 5, 2016).

¹⁹ *Texas v. EPA*, 829 F.3d 405 (5th Cir. 2016).

²⁰ Order, *Texas v. EPA*, 16–60118 (5th Cir. Mar. 22, 2017).

²¹ 81 FR 74504 (Oct. 26, 2016).

²² *Id.* 74524–25.

²³ 81 FR 78954 (Nov. 10, 2016).

²⁴ 82 FR 45481 (Sept. 29, 2017). As explained above, Texas sources continue to be subject to the CSAPR Update FIP, under which they participate in a CSAPR trading program for ozone season NO_x.

adequate to ensure that emissions from the State do not interfere with measures to protect visibility in nearby states, because the emission reductions are consistent with the level of emissions reductions relied upon by other states during interstate consultation under 40 CFR 51.308(d)(3)(i)–(iii) and when setting their reasonable progress goals.²⁸ As discussed in our August 2018 affirmation proposal, the 2009 Texas Regional Haze SIP relied on participation in CAIR to meet SO₂ and NO_x BART requirements for Texas EGUs. Under CAIR, Texas EGU sources were projected to emit approximately 350,000 tons of SO₂ annually.²⁹ These are the 2018 EGU emission projections used by CENRAP for Texas that other states relied on in their regional haze SIPs for the first planning period.³⁰ While CAIR is no longer in operation, and therefore cannot be relied upon to satisfy BART requirements, the emissions projections based on CAIR used in interstate consultation remain valid as benchmarks for assessing states' impacts on other states' Class I areas. As we explained in our June 2020 final affirmation of the Texas BART alternative FIP for SO₂, annual SO₂ emissions for sources covered by the Texas SO₂ Trading Program will be constrained by the annual budgets and an assurance level³¹ of 255,083 tons. Including an estimated 35,000 tons per year of emissions from units not covered by the Texas SO₂ Trading Program yields 290,083 tons of SO₂, which is well below the 350,000-ton emissions projection for 2018 for Texas sources under CAIR or the 317,100-ton

emissions level assumed for Texas sources under CSAPR participation in the BART alternative sensitivity analysis utilized for the 2012 CSAPR Better-than-BART determination. Additionally, the October 2017 FIP relies on CSAPR for ozone season NO_x as an alternative to EGU BART for NO_x. The ozone season NO_x emission reductions achieved by CSAPR exceed the emission reductions that would have been realized from Texas EGUs under CAIR and that other states relied upon during interstate consultation for the first planning period.³² Because the revisions to the Texas SO₂ Trading Program ensure emission reductions consistent with and below the emission levels relied upon by other states during interstate consultation, we determined that the BART alternative for SO₂ in the October 2017 FIP, as amended by the June 2020 affirmation, as well as Texas' EGUs' continuing participation in the CSAPR Update for ozone season NO_x, result in emission reductions adequate to satisfy the requirements of CAA section 110(a)(2)(D)(i)(II) with respect to interstate visibility transport for the six identified NAAQS.

II. Texas Infrastructure SIP Submittals

On December 1, 2015, TCEQ submitted a SIP revision to address the infrastructure and transport requirements for the 2012 PM_{2.5} NAAQS. In its evaluation, TCEQ asserted that its March 19, 2009 regional haze SIP met all of the requirements for approval.

On August 17, 2018, TCEQ submitted a SIP revision to address the CAA section 110(a)(1) and 110(a)(2) infrastructure and transport requirements for the 2015 ozone NAAQS. In its evaluation, TCEQ acknowledged that it does not have a SIP-approved regional haze program but asserted that EPA's October 17, 2017 FIP

to address best available retrofit technology (BART) requirements for Texas EGUs sufficiently meets the requirements for visibility transport. In that October 17, 2017 action, EPA included a disapproval of Texas' interstate visibility transport SIP submittals for the 1997 eight-hour ozone, 1997 PM_{2.5} (annual and 24-hour), 2006 PM_{2.5} (24-hour), 2008 eight-hour ozone, 2010 one-hour nitrogen dioxide, and 2010 one-hour SO₂ NAAQS (82 FR 48324). However, EPA also made a finding that the BART alternatives adopted in the FIP meet the interstate visibility transport requirements for these NAAQS under CAA section 110(a)(2)(D)(i)(II).

Texas relied on the following points to support its conclusion that Texas meets the visibility transport provision for the 2015 ozone NAAQS: (1) EPA's finding that the October 2017 BART FIP meets the visibility transport provision for these other NAAQS; (2) the modeling analysis in the State's interstate transport SIP revision (as to "prongs 1 and 2" under section 110(a)(2)(D)(i)(I)) purportedly demonstrating that Texas does not significantly contribute to nonattainment or maintenance in another state for the 2015 ozone NAAQS; (3) the fact that the EPA has not established a separate visibility standard for ozone; and (4) Texas' inclusion in the Cross-State Air Pollution Rule (CSAPR) Update ozone season NO_x trading program.

III. The EPA's Evaluation

Our 2013 infrastructure SIP guidance addresses the requirements for prong 4 and lays out two ways in which a state's infrastructure SIP submittal may satisfy these requirements.³³ One way is through a state's confirmation in its infrastructure SIP submittal that it has a fully approved regional haze SIP in place. As previously discussed, EPA promulgated a limited disapproval of the 2009 Texas Regional Haze SIP in 2012 because the visibility improvement plan relied on CAIR emission reductions to satisfy BART requirements for EGUs for SO₂ and NO_x emissions.³⁴ Texas has not submitted a SIP revision to address this deficiency and remove reliance on CAIR for Regional Haze. The 2009 Texas Regional Haze SIP cannot be relied upon to meet its interstate visibility transport obligations for the 2012 PM and the 2015 ozone NAAQS.

In the absence of a fully approved Regional Haze SIP, the second method provided by the guidance to meet these

²⁸ See 2009 Texas Regional Haze SIP, section 4.3 titled "Consultations On Class I Areas In Other States." The submittal can be found at www.regulations.gov, Docket ID EPA-R06-OAR-2016-0611, Document ID EPA-R06-OAR-2016-0611-0002.

²⁹ See section 10 of the 2009 Texas Regional Haze SIP. Table 10-7 shows that under CAIR, the 2018 emission from Texas EGUs were projected to be approximately 350,000 tons SO₂. The SIP submittal can be found in www.regulations.gov, Docket ID EPA-R06-OAR-2016-0611, Document ID EPA-R06-OAR-2016-0611-0002.

³⁰ To develop its 2009 Regional Haze SIP, TCEQ worked through its regional planning organization, the Central Regional Air Planning Association (CENRAP), to develop strategies to address regional haze, which at that time were based on emissions reductions from CAIR. To help states in establishing reasonable progress goals for improving visibility in Class I areas, the CENRAP modeled future visibility conditions based on the mutually agreed emissions reductions from each state. The CENRAP states then relied on this modeling in setting their respective reasonable progress goals.

³¹ An assurance level is the total level of annual emissions above which units in the program would be penalized with a higher allowance surrender ratio (*i.e.*, a three-to-one rate) than the one-to-one ratio that applies to emissions below the assurance level.

³² Under CAIR, Texas had an annual 2009 CAIR Phase 1 budget of 181,017 tons of NO_x and an annual 2015 CAIR Phase 2 budget of 150,845 tons of NO_x. See Section 11, Table 11-15 of the 2009 Texas Regional Haze SIP. The SIP submittal can be found at www.regulations.gov, Docket ID EPA-R06-OAR-2016-0611, document ID EPA-R06-OAR-2016-0611-0002. The 2018 EGU emission projections for NO_x used by CENRAP for Texas, which other states potentially impacted by emissions from Texas sources agreed upon during interstate consultation and relied on in their regional haze SIPs, were approximately 160,000 tons. In contrast, under the CSAPR ozone season NO_x trading program, Texas' 2017 NO_x ozone season budget is 52,301 tons of NO_x. See 81 FR 74504, 74508 (Oct. 26, 2016). In 2018, Texas reported to CAMD, for all sources in Texas, approximately 107,000 tons of NO_x emissions, and approximately 96,000 tons in 2019, well below the 160,000-ton emissions projection for 2018 assumed for Texas sources under CAIR and used in interstate consultation.

³³ See 2013 I-SIP Guidance at 32–35.

³⁴ 77 FR 33641.

requirements is a demonstration that emissions within a state's jurisdiction do not interfere with other states' plans to protect visibility. EPA interprets prong 4 to be pollutant-specific such that the state need only address the potential for interference with visibility protection caused by the pollutant (including precursors) to which the new or revised NAAQS applies.³⁵ According to the guidance, such a demonstration for the first planning period should establish or identify the measures in the approved SIP that limit visibility-impairing pollutants and ensure that the resulting reductions conform with any mutually agreed emission reductions under the relevant regional haze regional planning organization (RPO) process.³⁶ As explained below, the TCEQ did not make such a demonstration in their infrastructure SIPs.

A. Analysis of Texas' 2015 Prong 4 Submittal for the 2012 PM_{2.5} NAAQS

The 2015 i-SIP submittal for the 2012 PM_{2.5} NAAQS relied on Texas' 2009 Regional Haze SIP submittal. As explained above, the prong 4 requirements are pollutant specific. The portions of Texas' 2009 Regional Haze SIP that address PM BART have been approved, but portions of the SIP that address PM and PM precursor emissions have not been approved and thus cannot be relied upon to satisfy the prong 4 requirements. Some PM emissions are emitted directly from sources, but PM can also form in the atmosphere as a result of complex reactions of other pollutants such as SO₂ and NO_x, which are visibility impairing pollutants themselves and are required to be addressed under regional haze. The 2015 i-SIP submittal does not provide any additional information to demonstrate that the measures in the SIP are sufficient to prohibit emissions from sources within Texas from interfering with measures that have been developed by other states to protect visibility. EPA cannot approve the interstate visibility transport portion of this i-SIP submittal without additional analysis that demonstrates that there are SIP-approved measures that prevent emissions within its jurisdiction from interfering with the visibility protection plans of other states. We therefore propose to disapprove the interstate visibility

transport portion of the 2015 Texas i-SIP submittal for the 2012 PM_{2.5} NAAQS.

B. Analysis of Texas' 2018 Prong 4 Submittal for the 2015 Ozone NAAQS

In Texas's 2018 i-SIP submittal for the 2015 Ozone NAAQS, TCEQ acknowledges the limited disapproval of its 2009 Regional Haze SIP submittal but explains that EPA's October 17, 2017 FIP to address BART requirements for Texas EGUs sufficiently meets the requirements for interstate visibility transport for the 2015 ozone NAAQS. However, the BART-alternative emission limitations in the FIP are not part of the approved SIP and thus cannot be relied upon by the State to address visibility transport requirements. Infrastructure SIPs are intended to be a means by which both states and the EPA can ensure that the state has sufficient measures in their SIP to meet the requirements in CAA section 110(a) for newly promulgated NAAQS. The Act requires that the state submit implementation plans that "contain" the listed requirements under section 110(a)(2)(D). As such, states cannot rely upon measures in FIPs to meet these requirements.³⁷

Texas points to its 2015 ozone NAAQS i-SIP submittal that purports to find that Texas emissions do not significantly contribute to nonattainment or interfere with maintenance in another state under section 110(a)(2)(D)(i)(I). The analysis in that SIP submittal focuses on the potential impact of ozone-precursor emissions at certain ozone monitor locations in other states as related to the attainment and maintenance of the ozone NAAQS and does not provide an analysis of visibility impacts at Class I areas due to emissions of ozone precursors as visibility pollutants.³⁸ This basis for approval is inadequate.

Texas stated that the EPA has not established a separate visibility transport standard for ozone because ozone does not directly impair visibility or substantially produce or contribute to the production of the secondary air contaminants that cause visibility impairment or regional haze. The visibility transport requirement found in CAA section 110(a)(2)(D)(i)(I) applies to all pollutants (including precursors) for which EPA has promulgated a NAAQS.

³⁷ See also *id.* at 34 ("A number of air agencies do not have fully approved regional haze SIPs in place and instead have FIPs in place, which cannot be relied upon to satisfy prong 4.")

³⁸ See *id.* at 33 ("The EPA interprets [prong 4] to be pollutant-specific, such that the infrastructure SIP submission need only address the potential for interference with protection of visibility caused by the pollutant (including precursors) to which the new or revised NAAQS applies.")

As such, Texas is required to demonstrate to EPA that it has approved measures in its SIPs that ensure that ozone-precursor emissions within its jurisdiction do not interfere with other states' visibility protection plans. While it is true that ozone itself does not directly impair visibility or contribute to the production of secondary air contaminants that cause visibility impairment, ozone precursors (NO_x and in some cases volatile organic compounds (VOCs)) do contribute to visibility impairment.

Texas also points to the fact that they are included in the CSAPR Update for ozone season NO_x.³⁹ However, as described above, this is currently implemented as a FIP in Texas, both as to interstate ozone transport (for the 2008 ozone NAAQS) under section 110(a)(2)(D)(i)(I) and as a BART alternative. Texas has not used its SIP planning authority to submit a SIP revision to establish reliance on this CSAPR program to address regional haze requirements. Therefore, because the Texas Regional Haze SIP is not fully approved and Texas has not provided a demonstration that shows that its SIP contains measures that are sufficient to prevent emissions within its jurisdiction from interfering with the visibility protection measures of other states, we propose to disapprove the 2018 i-SIP submittal addressing interstate visibility transport for the 2015 Ozone NAAQS.

C. EPA's Proposed Finding That Prong 4 Obligations Are Satisfied

In October 2017, EPA promulgated a BART FIP, as amended and affirmed in June 2020. In that FIP, EPA has established emission limitations under the Texas SO₂ Trading Program—including the assurance provisions. As explained in section I.B. of this proposed rule, these emission limitations that were established in the FIP result in SO₂ emission levels that are lower than the levels that were projected for Texas during the Regional Haze consultation process. Thus, the Texas SO₂ emission levels achieved by the FIP's emission limitations⁴⁰ are lower than the levels that states relied on in developing their Regional Haze

³⁹ 81 FR 74504 (October 26, 2016).

⁴⁰ The Act defines an emissions limitation as a requirement established by the State or the Administrator which limits the quantity, rate, or concentration of emissions of air pollutants on a continuous basis, including any requirement relating to the operation or maintenance of a source to assure continuous emission reduction, and any design, equipment, work practice or operational standard promulgated under Chapter 85 of Title 42. Trading programs like the ones in the FIPs that fulfill Texas' regional haze requirements fall within the Act's definition of emissions limitations.

³⁵ See 2013 I-SIP Guidance at 33.

³⁶ See 2013 I-SIP Guidance at 34. See also 76 FR 22036 (April 20, 2011) (containing EPA's approval of the visibility requirement of 110(a)(2)(D)(i)(II) based on a demonstration by Colorado that did not rely on the Colorado Regional Haze SIP).

SIPs. Additionally, this FIP relies on CSAPR as an alternative to EGU BART for NO_x, which exceeds the emissions reductions relied upon by other states during consultation. Consistent with our previous action (detailed above) to disapprove Texas' interstate visibility transport obligations for the following six NAAQS: (1) 1997 8-hour ozone; (2) 1997 PM_{2.5} (annual and 24 hour); (3) 2006 PM_{2.5} (24-hour); (4) 2008 8-hour ozone; (5) 2010 1-hour NO₂; and (6) 2010 1-hour SO₂, and finding that the FIP addresses these requirements, we continue to find that the existing FIP is adequate to ensure that emissions from Texas do not interfere with measures to protect visibility in nearby states with respect to the 2012 PM_{2.5} NAAQS and the 2015 Ozone NAAQS.

Texas' obligations under prong 4 are being addressed through the October 2017 BART FIP, as amended and affirmed in June 2020 for the first planning period. This ensures that emissions from sources within Texas are not interfering with measures required to be included in other air agencies' plans to protect visibility. Under EPA's 2013 guidance, this is sufficient to satisfy prong 4 requirements for the first planning period. See Guidance at 33. Thus, there are no additional practical consequences from this disapproval for the state, the sources within its jurisdiction, or the EPA. See Guidance at 34–35. EPA finds its prong 4 obligations for the 2012 PM_{2.5} and the 2015 ozone NAAQS are satisfied.

IV. Proposed Action

We are proposing to disapprove the interstate visibility transport elements of two SIP submissions from the State of Texas: One for the 2012 PM_{2.5} NAAQS and the other for 2015 Ozone NAAQS. We are simultaneously exercising our authority under section 110(c) of the Act, and we are proposing to find that the prong 4 requirements that were intended to be addressed by those infrastructure SIPs are met through the BART-alternative FIP already in place for the Texas Regional Haze program, and no further action is required.

V. Statutory and Executive Order Reviews

A. Executive Order 12866: Regulatory Planning and Review and Executive Order 13563: Improving Regulation and Regulatory Review

This action is not a significant regulatory action and was therefore not submitted to the Office of Management and Budget for review.

B. Paperwork Reduction Act (PRA)

This proposed action does not impose an information collection burden under the PRA because it does not contain any information collection activities.

C. Regulatory Flexibility Act (RFA)

I certify that this action will not have a significant economic impact on a substantial number of small entities under the RFA. This action merely proposes to disapprove a SIP submission as not meeting the CAA.

D. Unfunded Mandates Reform Act (UMRA)

This action does not contain any unfunded mandate as described in UMRA, 2 U.S.C. 1531–1538, and does not significantly or uniquely affect small governments. The action imposes no enforceable duty on any state, local or tribal governments or the private sector.

E. Executive Order 13132: Federalism

This action does not have federalism implications. It will not have substantial direct effects on the states, on the relationship between the national government and the states, or on the distribution of power and responsibilities among the various levels of government.

F. Executive Order 13175: Consultation and Coordination With Indian Tribal Governments

This action does not have tribal implications as specified in Executive Order 13175. This action does not apply on any Indian reservation land, any other area where EPA or an Indian tribe has demonstrated that a tribe has jurisdiction, or non-reservation areas of Indian country. Thus, Executive Order 13175 does not apply to this action.

G. Executive Order 13045: Protection of Children From Environmental Health Risks and Safety Risks

EPA interprets Executive Order 13045 as applying only to those regulatory actions that concern environmental health or safety risks that the EPA has reason to believe may disproportionately affect children, per the definition of “covered regulatory action” in section 2–202 of the Executive Order. This action is not subject to Executive Order 13045 because it merely proposes to disapprove a SIP submission as not meeting the CAA.

H. Executive Order 13211, Actions That Significantly Affect Energy Supply, Distribution or Use

This action is not subject to Executive Order 13211, because it is not a

significant regulatory action under Executive Order 12866.

I. National Technology Transfer and Advancement Act

This rulemaking does not involve technical standards.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

EPA believes the human health or environmental risk addressed by this action will not have potential disproportionately high and adverse human health or environmental effects on minority, low-income or indigenous populations. This action merely proposes to disapprove a SIP submission as not meeting the CAA.

List of Subjects in 40 CFR Part 52

Air pollution control, Environmental protection, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Particulate matter, Visibility transport.

Authority: 42 U.S.C. 7401 *et seq.*

Dated: October 9, 2020.

David Gray,

Acting Regional Administrator, Region 6.

[FR Doc. 2020–22846 Filed 10–26–20; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA–R04–OAR–2019–0613; FRL–10015–83–Region 4]

Air Plan Approval; NC: Revisions to Annual Emissions Reporting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to approve a State Implementation Plan (SIP) revision submitted by the State of North Carolina, through the North Carolina Department of Environmental Quality, Division of Air Quality (DAQ), on July 10, 2019. The SIP revision seeks to modify the State's annual emissions reporting regulation by removing the annual emissions reporting requirement for certain non-Title V facilities in geographic areas that have been redesignated to attainment for the 1979 1-hour ozone national ambient air quality standards (“NAAQS” or “standards”) and in the areas listed in the rule that have been redesignated to attainment for the 1997 8-hour ozone