

Washington County

Elm Springs Cemetery, Historic Section,
Northeast of the east end of School St. on
Lawn View Ln., Elm Springs,
SG100005759

IOWA**Muscatine County**

McKee Button Company, 1000 Hershey Ave.,
Muscatine, SG100005784

MASSACHUSETTS**Berkshire County**

Tyringham Center School, 2 Church Rd.,
Tyringham, SG100005764

Bristol County

Watson, Newell & Company Factory, 67
Mechanic St., Attleboro, SG100005761

Suffolk County

Cartoof & Sherman Apartments, 31–35 Wales
St., Boston, SG100005763

Thane Street Historic District, 70–78 Harvard
St, 22–24, 26–28, 30–32 Thane St, Boston,
SG100005782

Intervale Street-Blue Hill Avenue Historic
District, Blue Hill Ave. and Intervale St.,
Boston, SG100005783

MICHIGAN**Alpena County**

Bingham School, 555 South 5th Ave.,
Alpena, SG100005778

Mason County

Haskell Manufacturing Company Building,
801 North Rowe St., Ludington,
SG100005785

MONTANA**Cascade County**

Monarch Depot Historic District, 10 Montana
Ave., Monarch, SG100005745

Liberty County

Pugsley Bridge, Milepost 5.5 on Pugsley
Bridge Rd., Chester vicinity, SG100005746

Yellowstone County

Fratt-Link House, 142 Clark Ave., Billings,
SG100005777

NEBRASKA**Douglas County**

Benson Commercial Historic District
(Streetcar-Era Commercial Development in
Omaha, Nebraska MPS), Centered along
Maple St. between North 59th and North
63rd Sts., Omaha, MP100005766

Orchard Hill Commercial Historic District
(Streetcar-Era Commercial Development in
Omaha, Nebraska MPS), 4002–4016
Hamilton St., 1324–1330, 1406–1412 North
40th St., Omaha, MP100005767

Hope Lutheran Church, 2721 North 30th St.,
Omaha, SG100005768

Howard County

Our Lady of Mount Carmel Church and
Cemetery (Rural Church Architecture in
Nebraska MPS), 2450 17th Ave., Ashton
vicinity, MP100005769

Lancaster County

Strode Building (Detroit-Lincoln-Denver
Highway in Nebraska MPS), 1600–1608 O
St., Lincoln, MP100005770

NORTH CAROLINA**Forsyth County**

St. Paul's Episcopal Church, 520 Summit St.,
Winston-Salem, SG100005747

Gaston County

Trenton Cotton Mills, 612 West Main Ave.,
Gastonia, SG100005748

Guilford County

Melrose Hosiery Mill No. 1, 1533–1547 West
English Rd., 105–109 SW Point Ave., High
Point, SG100005749

Halifax County

Branch, William Jr. and Samuel Warren
Branch, House, 16212 NC 125, Enfield,
SG100005750

Pitt County

H. B. Sugg School, 3632 South George St.,
Farmville, SG100005751

VIRGINIA**Campbell County**

Flat Creek Rural Historic District, Colonial
Hwy. (VA 24), Dearborn Rd., Leesville Rd.,
Evington vicinity, SG100005773

WISCONSIN**Kenosha County**

Barden Store, 622–628 58th St., Kenosha,
SG100005752

Milwaukee County

Eagle Knitting Mills, 507 South 2nd St.,
Milwaukee, SG100005754
Koeffler-Baumgarten Double House, 817–819
North Marshall St., Milwaukee,
SG100005755

Washburn County

Bona, Bishop Stanislaus Vincent, Cabin,
W9420 Bona Dr., Minong, SG100005753

In the interest of preservation, a
SHORTENED comment period has been
requested for the following resource:

MASSACHUSETTS**Plymouth County**

MAYFLOWER II (square-rigged sailing ship),
State Pier, Pilgrim Memorial State Park, 79
Water St., Plymouth, SG100005762,
Comment period: 3 days

A request for removal has been made for
the following resource:

MICHIGAN**Calhoun County**

Roosevelt Community House, 107 Evergreen
Rd., Springfield, OT01000653

A request to move has been received for
the following resources:

ARKANSAS**Benton County**

Bentonville Confederate Monument (Civil
War Commemorative Sculpture MPS),
Public Sq. Park., near jct. of 2nd and Main
Sts., Bentonville, MV96000459

Public Sq. Park., near jct. of 2nd and Main
Sts., Bentonville, MV96000459

Pope County

Latimore Tourist Home (Arkansas Highway
History and Architecture MPS), 318 South
Houston Ave., Russellville, MV11001049

Additional documentation has been
received for the following resources:

ARKANSAS**Garland County**

Brown, W. C., House (Additional
Documentation), 2330 Central Ave., Hot
Springs, AD86002862

Sebastian County

West Garrison Avenue Historic District
(Additional Documentation), 100–525
Garrison Ave., Fort Smith, AD79000464

NEW JERSEY**Essex County**

Maplewood Memorial Park (Additional
Documentation), Bounded by Oakland &
Dunnell Rds., Valley & Baker Sts.,
Maplewood, AD15000489

VIRGINIA**Albemarle County**

Garrison Hall (Additional Documentation), 24
Farmington Dr., Charlottesville vicinity,
AD90002013

Henrico County

Malvern Hill (Additional Documentation), SE
of jct. of VA 5 and VA 156, Richmond
vicinity, AD69000248

Williamsburg Independent City

Chandler Court and Pollard Park Historic
District (Additional Documentation),
Roughly bounded by Jamestown Rd.,
Griffin Ave., Pollard Park, and College of
William and Mary Maintenance Yard,
Williamsburg, AD96001075

Authority: Section 60.13 of 36 CFR part 60.

Dated: October 6, 2020.

Sherry A. Frear,

*Chief, National Register of Historic Places/
National Historic Landmarks Program.*

[FR Doc. 2020–23002 Filed 10–16–20; 8:45 am]

BILLING CODE 4312–52–P

DEPARTMENT OF THE INTERIOR**Bureau of Ocean Energy Management**

[Docket No. BOEM–2020–0017]

Gulf of Mexico, Outer Continental Shelf (OCS), Oil and Gas Lease Sale 256

AGENCY: Bureau of Ocean Energy
Management, Interior.

ACTION: Notice of availability of a record
of decision.

SUMMARY: The Bureau of Ocean Energy
Management (BOEM) is announcing the
availability of a Record of Decision for
proposed Gulf of Mexico (GOM)

regionwide oil and gas Lease Sale 256. This Record of Decision identifies BOEM's selected alternative for proposed Lease Sale 256, which is analyzed in the *Gulf of Mexico OCS Lease Sale: Final Supplemental Environmental Impact Statement 2018* (2018 GOM Supplemental EIS).

ADDRESSES: The Record of Decision is available on BOEM's website at <http://www.boem.gov/nepaprocess/>.

FOR FURTHER INFORMATION CONTACT: For more information on the Record of Decision, you may contact Ms. Helen Rucker, Chief, Environmental Assessment Section, Office of Environment, by telephone at 504-736-2421, or by email at helen.rucker@boem.gov.

SUPPLEMENTARY INFORMATION: In the 2018 GOM Supplemental EIS, BOEM evaluated five alternatives for proposed Lease Sale 256. We have summarized these alternatives below, noting some additional blocks that may be excluded due to their lease status at the time of this decision:

Alternative A—Regionwide OCS Lease Sale: This is BOEM's preferred alternative. This alternative would allow for a proposed GOM regionwide lease sale encompassing all three planning areas: Western Planning Area (WPA); Central Planning Area (CPA); and a small portion of the Eastern Planning Area (EPA) not under Congressional moratorium. Under this alternative, BOEM would offer for lease all available unleased blocks within the proposed regionwide lease sale area for oil and gas operations with the following exceptions: Whole and portions of blocks deferred by the Gulf of Mexico Energy Security Act of 2006; blocks that are adjacent to or beyond the United States' Exclusive Economic Zone in the area known as the northern portion of the Eastern Gap; whole and partial blocks within the current boundary of the Flower Garden Banks National Marine Sanctuary; depth-restricted, segregated portions of Block 299, Main Pass Area, South and East Addition (Louisiana Leasing Map LA10A); blocks where the lease status is currently under appeal; and whole or partial blocks that have received bids in previous lease sales, where the bidder has sought reconsideration of BOEM's rejection of their bid, unless the reconsideration request is fully resolved at least 30 days prior to the publication of the Final Notice of Sale. We have listed the unavailable blocks in Section I of the Final Notice of Sale for proposed Lease Sale 256 and at www.boem.gov/Sale-256. The proposed regionwide lease sale area encompasses about 91.93

million acres (ac), with approximately 78.2 million ac available for lease. As described in the 2018 GOM Supplemental EIS, the estimated amounts of resources projected to be leased, discovered, developed, and produced as a result of the proposed regionwide lease sale are between 0.211 and 1.118 billion barrels of oil (BBO) and 0.547 and 4.424 trillion cubic feet (Tcf) of natural gas.

Alternative B—Regionwide OCS Lease Sale Excluding Available Unleased Blocks in the WPA Portion of the Proposed Lease Sale Area: This alternative would offer for lease all available unleased blocks within the CPA and EPA portions of the proposed lease sale area for oil and gas operations, with the following exceptions: Whole and portions of blocks deferred by the Gulf of Mexico Energy Security Act of 2006; blocks that are adjacent to or beyond the United States' Exclusive Economic Zone in the area known as the northern portion of the Eastern Gap; depth-restricted, segregated portions of Block 299, Main Pass Area, South and East Addition (Louisiana Leasing Map LA10A); blocks where the lease status is currently under appeal; and whole or partial blocks that have received bids in previous lease sales, where the bidder has sought reconsideration of BOEM's rejection of their bid, unless the reconsideration request is fully resolved at least 30 days prior to publication of the Final Notice of Sale. The proposed CPA/EPA lease sale area encompasses about 63.35 million ac, with approximately 51.5 million ac available for lease. The estimated amounts of resources projected to be leased, discovered, developed, and produced as a result of the proposed lease sale under Alternative B are 0.185–0.970 BBO and 0.441–3.672 Tcf of gas.

Alternative C—Regionwide OCS Lease Sale Excluding Available Unleased Blocks in the CPA and EPA Portions of the Proposed Lease Sale Area: This alternative would offer for lease all available unleased blocks within the WPA portion of the proposed lease sale area for oil and gas operations, with the following exceptions: Whole and partial blocks within the current boundary of the Flower Garden Banks National Marine Sanctuary; blocks where the lease status is currently under appeal; and whole or partial blocks that have received bids in previous lease sales, where the bidder has sought reconsideration of BOEM's rejection of their bid, unless the reconsideration request is fully resolved at least 30 days prior to publication of the Final Notice of Sale. The proposed WPA lease sale

area encompasses about 28.58 million ac, with approximately 26.7 million ac available for lease. The estimated amounts of resources projected to be leased, discovered, developed, and produced as a result of the proposed lease sale under Alternative C are 0.026–0.148 BBO and 0.106–0.752 Tcf of gas.

Alternative D—Alternative A, B, or C, with the Option to Exclude Available Unleased Blocks Subject to the Topographic Features, Live Bottom (Pinnacle Trend), and/or Blocks South of Baldwin County, Alabama, Stipulations: This alternative could be combined with any of the Action alternatives above (*i.e.*, Alternative A, B, or C) and would allow the flexibility to offer leases under any alternative with additional exclusions. Under Alternative D, the decisionmaker could exclude from leasing any available unleased blocks in Alternative A subject to any one and/or a combination of the following stipulations: Topographic Features Stipulation; Live Bottom Stipulation; and Blocks South of Baldwin County, Alabama, Stipulation (not applicable to Alternative C). This alternative considered blocks subject to these stipulations because these areas have been emphasized in scoping, can be geographically defined, and adequate information exists regarding their ecological importance and sensitivity to OCS oil- and gas-related activities.

A total of 207 blocks within the CPA and 160 blocks in the WPA are affected by the Topographic Features Stipulation. There are currently no identified topographic features protected under this stipulation in the EPA. The Live Bottom Stipulation covers the pinnacle trend area of the CPA, affecting a total of 74 blocks. Under Alternative D, the number of blocks that would become unavailable for lease represents only a small percentage of the total number of blocks to be offered under Alternative A, B, or C (less than 4%, even if blocks subject to all three stipulations were excluded). Therefore, Alternative D could reduce offshore infrastructure and activities in the pinnacle trend area because Alternative D would simply shift the location of offshore infrastructure and activities farther from these sensitive zones; it would not lead to a reduction in overall impacts. Moreover, the incremental negative impacts of the other alternatives compared with Alternative D would be largely mitigated by the application of the lease stipulations in Alternative A, as discussed below.

Alternative E—No Action: This alternative is not holding proposed

regionwide Lease Sale 256 and is identified as the environmentally preferred alternative. Alternative E was not selected because, if it were, the needed domestic energy sources and the subsequent positive economic impacts from exploration and production, including employment, would not be realized. Not holding a single lease sale would also not significantly change the overall activity levels in the GOM (*i.e.*, on blocks leased in previous lease sales) and the associated environmental impacts in the near term; however, it would avoid the incremental contribution of the proposed regionwide lease sale to the cumulative effects of ongoing activity. Avoidance of this incremental contribution, however, is outweighed by the potential negative economic and socioeconomic impacts of choosing Alternative E.

Lease Stipulations—Eleven lease stipulations have been adopted for Lease Sale 256, including a new stipulation not previously included in recent lease sales, related to processing of certain post-lease permits and described below. The 2018 GOM Supplemental EIS describes 10 of these 11 lease stipulations, which are included in the Final Notice of Sale Package.

In the Record of Decision for the *2017–2022 Outer Continental Shelf Oil and Gas Leasing: Proposed Final Program*, the Secretary of the Interior required the protection of biologically sensitive underwater features in all Gulf of Mexico oil and gas lease sales as programmatic mitigation; therefore, we are adopting the Topographic Features Stipulation and Live Bottom Stipulation and applying them to designated lease blocks in proposed Lease Sale 256.

The additional nine lease stipulations considered for proposed regionwide Lease Sale 256 are the Military Areas Stipulation; the Evacuation Stipulation; the Coordination Stipulation; the Blocks South of Baldwin County, Alabama, Stipulation; the Protected Species Stipulation; the United Nations Convention on the Law of the Sea Royalty Payment Stipulation; the Below Seabed Operations Stipulation; the Stipulation on the Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico; and the Timeframe for Decisions on an Application for Permit to Drill (APD) and an Application for Permit to Modify (APM) Stipulation. The Protected Species Stipulation has been updated for this lease sale due to the completion of the Endangered Species Act consultation with the National Marine

Fisheries Service and the issuance of a new Biological Opinion addressing OCS oil and gas-related activities in the Gulf of Mexico, including this lease sale. The Timeframe for Decisions on an Application for Permit to Drill (APD) and an Application for Permit to Modify (APM) Stipulation is administrative in nature and addresses the processing and timing of decisions for APDs and APMs by the Bureau of Safety and Environmental Enforcement (BSEE). It does not alter any underlying requirements for those applications and therefore would not be expected to change any environmental effects reasonably foreseeable as a result of this lease sale and any related post-lease activities. As noted, BOEM is adopting these nine stipulations as lease terms where applicable and they are enforceable as part of the lease. Further, Appendix B of the *Gulf of Mexico OCS Oil and Gas Lease Sales: 2017–2022; Gulf of Mexico Lease Sales 249, 250, 251, 252, 253, 254, 256, 257, 259, and 261—Final Multisale Environmental Impact Statement* provides a list and description of standard post-lease conditions of approval that BOEM or BSEE may require as a result of their plan and permit review processes for the Gulf of Mexico OCS region.

After careful consideration, BOEM selected the preferred alternative (Alternative A) in the 2018 GOM Supplemental EIS, with certain additional blocks excluded due to their status, for proposed Lease Sale 256. BOEM is also adopting 11 lease stipulations and all practicable means of mitigation at the lease sale stage. The preferred alternative meets the purpose of and need for the proposed action, as identified in the 2018 GOM Supplemental EIS, and provides for orderly resource development with protection of human, marine, and coastal environments while also ensuring that the public receives a fair market value for these resources and that free-market competition is maintained.

Authority: This Notice of Availability of a Record of Decision is published pursuant to the regulations (40 CFR part 1505) implementing the provisions of the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 *et seq.*).

Michael A. Celata,

Regional Director, New Orleans Office, Department of the Interior Regions 1, 2, 4, and 6, Bureau of Ocean Energy Management.
[FR Doc. 2020–23079 Filed 10–16–20; 8:45 am]

BILLING CODE 4310–MR–P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[Docket No. BOEM–2020–0050]

Gulf of Mexico Outer Continental Shelf Region-Wide Oil and Gas Lease Sale 256

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: Final notice of sale.

SUMMARY: On Wednesday, November 18, 2020, the Bureau of Ocean Energy Management (BOEM) will open and publicly announce bids received for blocks offered in the Gulf of Mexico (GOM) Outer Continental Shelf (OCS) Region-wide Oil and Gas Lease Sale 256 (GOM Region-wide Sale 256), in accordance with the provisions of the Outer Continental Shelf Lands Act as amended, and the implementing regulations issued pursuant thereto. The GOM Region-wide Sale 256 Final Notice of Sale (NOS) package contains information essential to potential bidders and consists of the NOS, information to lessees, and lease stipulations.

DATES: BOEM will hold GOM Region-wide Sale 256 at 9:00 a.m. on Wednesday, November 18, 2020. All times referred to in this document are Central standard time, unless otherwise specified.

Bid submission deadline: BOEM must receive all sealed bids prior to the Bid Submission Deadline of 10:00 a.m. on Tuesday, November 17, 2020, the day before the lease sale. Bids may be submitted between 8:00 a.m. and 4:00 p.m. on normal working days, until the Bid Submission Deadline. For more information on bid submission, see Section VII, “Bidding Instructions,” of this document.

ADDRESSES: Bids will be accepted BY MAIL ONLY, prior to the bid submission deadline, at 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123. Public bid reading for GOM Region-wide Sale 256 will be held at 1201 Elmwood Park Boulevard, New Orleans, Louisiana, but the venue will not be open to the general public, media, or industry during bid opening or reading. Bid opening will be available for public viewing on BOEM’s website at www.boem.gov/Sale-256/ via live-streaming video beginning at 9:00 a.m. on the date of the sale. The results will be posted on BOEM’s website upon completion of bid opening and reading. Interested parties can download the Final NOS package from BOEM’s website at [http://www.boem.gov/Sale-](http://www.boem.gov/Sale-256/)