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 Darrell J. Roberts, Deputy Executive Director for Materials, Waste, Research, State, Tribal, Compliance, Administration, and Human Capital Programs, Office of the Executive Director for Operations
 Cherish K. Johnson, Chief Financial Officer

The following individuals will serve as members of the NRC PRB Panel that was established to review appraisals and make recommendations to the appointing and awarding authorities for NRC PRB members:

Brooke P. Clark, Director, Deputy General Counsel for Hearings and Administration
 Raymond V. Furstenu, Director, Office of Nuclear Regulatory Research
 David Lew, Regional Administrator, Region-1

All appointments are made pursuant to Section 4314 of Chapter 43 of Title 5 of the United States Code.

Dated: September 29, 2020.

For the Nuclear Regulatory Commission.

Miriam L. Cohen,

Secretary, Executive Resources Board.

[FR Doc. 2020-21795 Filed 10-1-20; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-247 and 50-286; NRC-2020-0205]

Entergy Nuclear Operations, Inc.; Indian Point Nuclear Generating Unit Nos. 2 and 3

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) has issued a partial exemption in response to the October 22, 2019, request from Entergy Nuclear Operations, Inc. (Entergy, the licensee). The issuance of the exemption will grant Entergy a partial exemption from regulations that require the retention of records for certain systems, structures, and components associated with Indian Point Nuclear Generating Unit Nos. 2 and 3 (Indian Point 2 and 3) until the termination of the respective Indian Point operating license.

DATES: The exemption was issued on September 28, 2020.

ADDRESSES: Please refer to Docket ID NRC-2020-0205 when contacting the

NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- **Federal Rulemaking Website:** Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0205. Address questions about NRC docket IDs in [Regulations.gov](https://www.regulations.gov) to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- **NRC's Agencywide Documents Access and Management System (ADAMS):** You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

FOR FURTHER INFORMATION CONTACT:

Richard V. Guzman, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-1030, email: Richard.Guzman@nrc.gov.

SUPPLEMENTARY INFORMATION: The text of the exemption is attached.

Dated: September 29, 2020.

For the Nuclear Regulatory Commission.

Richard V. Guzman,

Senior Project Manager, Plant Licensing Branch I, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

Attachment—Exemption

NUCLEAR REGULATORY COMMISSION

Docket Nos. 50-247 and 50-286

Entergy Nuclear Operations, Inc.

Indian Point Nuclear Generating Unit Nos. 2 and 3

Exemption Related to Record Retention Requirements

I. Background

Entergy Nuclear Operations, Inc. (Entergy, the licensee) is the holder of Renewed Facility Operating License Nos. DPR-26 and DPR-64 for Indian Point Nuclear Generating Unit Nos. 2 and 3 (Indian Point 2 and 3, or together, Indian Point). The licenses provide,

among other things, that the facility is subject to all rules, regulations, and orders of the U.S. Nuclear Regulatory Commission (NRC, the Commission) now or hereafter in effect. The Indian Point 2 and 3 facility consists of two pressurized-water reactors located in Buchanan, New York.

By letter dated February 8, 2017 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML17044A004), Entergy submitted a Notification of Permanent Cessation of Power Operations for Indian Point 2 and 3. In the letter, Entergy provided notification to the NRC of its intent to permanently cease power operations at Indian Point 2 no later than April 30, 2020, and at Indian Point 3 no later than April 30, 2021, subject to operating extensions through, but not beyond, 2024 and 2025, respectively.

By letter dated May 12, 2020 (ADAMS Accession No. ML20133J902), Entergy certified that power operations ceased at Indian Point 2 on April 30, 2020, and that the fuel was permanently removed from the Indian Point 2 reactor vessel and placed in the Indian Point 2 spent fuel pool (SFP) on May 12, 2020. Entergy further acknowledged that the Indian Point 2 Title 10 of the *Code of Federal Regulations* (10 CFR) Part 50 license no longer authorizes operation of the reactor or emplacement or retention of fuel into the reactor vessel. However, the licensee is still authorized to possess and store irradiated nuclear fuel for Indian Point. Irradiated fuel is currently being stored onsite in a spent fuel pool (SFP) and in independent spent fuel storage installation (ISFSI) dry casks. The irradiated fuel will be stored in the ISFSI until it is shipped off site. With the reactor emptied of fuel, the reactor, reactor coolant system, and secondary system is no longer in operation and has no function related to the safe storage and management of irradiated fuel. Once Entergy certifies that it has permanently defueled the Indian Point 3 reactor vessel and placed the fuel in the SFP, pursuant to 10 CFR 50.82(a)(2), the Indian Point 3 renewed facility operating license will no longer authorize operation of the reactor or emplacement or retention of fuel in the reactor vessel.

II. Request/Action

By letter dated October 22, 2019 (ADAMS Accession No. ML19295F894), Entergy submitted a partial exemption request for NRC approval from the record retention requirements of (1) 10 CFR part 50, Appendix B, Criterion XVII, "Quality Assurance Records," which requires certain records (e.g.,

results of inspections, tests, and materials analyses) be maintained consistent with applicable regulatory requirements; (2) 10 CFR 50.59(d)(3), which requires that records of changes in the facility must be maintained until termination of a license issued pursuant to 10 CFR part 50; and (3) 10 CFR 50.71(c), which requires certain records to be retained for the period specified by the appropriate regulation, license condition, or technical specification, or until termination of the license if not otherwise specified.

The licensee requested the partial exemptions because it wants to eliminate: (1) Records associated with structures, systems, and components (SSCs) and activities that were applicable to the nuclear unit, which are no longer required by the 10 CFR part 50 licensing basis (*i.e.*, removed from the Updated Final Safety Analysis Report (UFSAR) and/or technical specifications by appropriate change mechanisms); and (2) records associated with the storage of spent nuclear fuel in the SFP once all fuel has been removed from the SFP and the Indian Point license no longer allows storage of fuel in the SFP. The licensee cites record retention partial exemptions granted to Millstone Power Station, Unit 1 (ADAMS Accession No. ML070110567); Zion Nuclear Power Station, Units 1 and 2 (ADAMS Accession No. ML111260277); Vermont Yankee Nuclear Power Station (ADAMS Accession No. ML15344A243); San Onofre Nuclear Generating Station, Units 1, 2, and 3 (ADAMS Accession No. ML15355A055); Kewaunee Power Station (ADAMS Accession No. ML17069A394); Oyster Creek Nuclear Generating Station (ADAMS Accession No. ML18122A306); and Pilgrim Nuclear Power Station (ADAMS Accession No. ML19087A152), as examples of the NRC granting similar requests.

Records associated with residual radiological activity and with programmatic controls necessary to support decommissioning, such as security and quality assurance, are not affected by the partial exemption request because they will be retained as decommissioning records, as required by 10 CFR part 50, until the termination of the Indian Point license. In addition, the licensee did not request an exemption associated with any other recordkeeping requirements for the storage of spent fuel at its ISFSI under 10 CFR part 50 or the general license requirements of 10 CFR part 72. No exemption was requested from the decommissioning records retention requirements of 10 CFR 50.75 or any

other requirements of 10 CFR part 50 applicable to decommissioning and dismantlement.

III. Discussion

Pursuant to 10 CFR 50.12, the Commission may, upon application by any interested person or upon its own initiative, grant exemptions from the requirements of 10 CFR part 50 when the exemptions are authorized by law, will not present an undue risk to public health or safety, and are consistent with the common defense and security. However, the Commission will not consider granting an exemption unless special circumstances are present. Special circumstances are described in 10 CFR 50.12(a)(2).

Many of the Indian Point reactor facility SSCs are planned to be abandoned in place pending dismantlement. Abandoned SSCs are no longer operable or maintained. Following permanent removal of fuel from the SFP, those SSCs required to support safe storage of spent fuel in the SFP will also be abandoned. In its October 22, 2019, partial exemption request, the licensee stated that the basis for eliminating records associated with reactor facility SSCs and activities is that these SSCs have been (or will be) removed from service per regulatory change processes, will be dismantled or demolished, and will no longer have any function regulated by the NRC.

The licensee recognizes that some records related to the nuclear unit will continue to be under NRC regulation, primarily due to residual radioactivity. The radiological and other necessary programmatic controls (such as security, quality assurance, etc.) for the facility and the implementation of controls for the defueled condition and the decommissioning activities are and will continue to be appropriately addressed through the license and current plant documents, such as the UFSAR and technical specifications. Except for future changes made through the applicable change process defined in the regulations (*e.g.*, 10 CFR 50.48(f), 10 CFR 50.59, 10 CFR 50.90, 10 CFR 50.54(a), 10 CFR 50.54(p), 10 CFR 50.54(q), etc.), these programmatic elements and their associated records are unaffected by the requested partial exemption.

Records necessary for SFP SSCs and activities will continue to be retained through the period that the SFP is needed for safe storage of irradiated fuel. Analogous to other plant records, once the SFP is permanently emptied of fuel, there will be no need to retain SFP-related records.

Entergy's general justification for eliminating records associated with Indian Point SSCs that have been or will be removed from service under the NRC license, dismantled, or demolished is that these SSCs will not in the future serve any Indian Point functions regulated by the NRC. The decommissioning plans for Indian Point are described in the Post-Shutdown Decommissioning Activities Report dated December 19, 2019 (ADAMS Accession No. ML19354A698) and are contingent on the consummation of the pending license transfer (ADAMS Accession No. ML19326B953). The proposed decommissioning process involves evaluating SSCs with respect to the current facility safety analysis; progressively removing them from the licensing basis where necessary through appropriate change mechanisms (*e.g.*, 10 CFR 50.59 or by NRC-approved technical specification changes, as applicable); revising the defueled safety analysis report and/or UFSAR as necessary; and then proceeding with an orderly dismantlement.

Entergy intends to retain the records required by its license as the facility's decommissioning transitions. However, equipment abandonment will obviate the regulatory and business needs for maintenance of most records. As the SSCs are removed from the licensing basis, Entergy asserts that the need for its records is, on a practical basis, eliminated. Therefore, Entergy is requesting partial exemptions from the associated records retention requirements for SSCs and historical activities that are no longer relevant. Entergy is not requesting exemptions from any recordkeeping requirements for storage of spent fuel at an ISFSI under 10 CFR part 50 or the general license requirements of 10 CFR part 72.

A. Authorized by Law

As stated above, 10 CFR 50.12 allows the NRC to grant exemptions from 10 CFR part 50 requirements if it makes certain findings. As described in this section and in the sections below, the NRC staff has determined that special circumstances exist to grant the partial exemptions. In addition, granting the licensee's proposed partial exemptions will not result in a violation of the Atomic Energy Act of 1954, as amended; other laws, or the Commission's regulations. Therefore, the granting of the partial exemption request from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) is authorized by law.

B. No Undue Risk to Public Health and Safety

As SSCs are prepared for safe storage operation activities and eventual decommissioning and dismantlement, they will be removed from NRC licensing basis documents through appropriate change mechanisms, such as through the 10 CFR 50.59 process or through a license amendment request approved by the NRC. These change processes involve either a determination by the licensee or an approval from the NRC that the affected SSCs no longer serve any safety purpose regulated by the NRC. Therefore, the removal of the SSCs would not present an undue risk to the public health and safety. In turn, elimination of records associated with these removed SSCs would not cause any additional impact to public health and safety.

The granting of the partial exemption request from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) for the records described is administrative in nature and will have no impact on any remaining decommissioning activities or on radiological effluents. The granting of the partial exemption request will only advance the schedule for disposition of the specified records. Because these records contain information about SSCs associated with reactor operation and contain no information needed to maintain the facility in a safe condition when the facility is permanently defueled and the SSCs are dismantled, the elimination of these records on an advanced timetable will have no reasonable possibility of presenting any undue risk to the public health and safety.

C. Consistent With the Common Defense and Security

The elimination of the recordkeeping requirements does not involve information or activities that could potentially impact the common defense and security of the United States. Upon dismantlement of the affected SSCs, the records have no functional purpose relative to maintaining the safe operation of the SSCs, maintaining conditions that would affect the ongoing health and safety of workers or the public, or informing decisions related to nuclear security.

Rather, the partial exemptions requested are administrative in nature and would only advance the current schedule for disposition of the specified records. Therefore, the partial exemption request from the recordkeeping requirements of 10 CFR

50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) for the types of records described is consistent with the common defense and security.

D. Special Circumstances

Paragraph 50.12(a)(2) of 10 CFR states, in part:

The Commission will not consider granting an exemption unless special circumstances are present. Special circumstances are present whenever— . . . (ii) Application of the regulation in the particular circumstances would not serve the underlying purpose of the rule or is not necessary to achieve the underlying purpose of the rule; or (iii) Compliance would result in undue hardship or other costs that are significantly in excess of those contemplated when the regulation was adopted. . . .

Criterion XVII of Appendix B to 10 CFR part 50, states, in part: “Sufficient records shall be maintained to furnish evidence of activities affecting quality.”

Paragraph 50.59(d)(3) of 10 CFR states, in part: “The records of changes in the facility must be maintained until the termination of an operating license issued under this part. . . .”

Paragraph 50.71(c) of 10 CFR states, in part:

Records that are required by the regulations in this part or part 52 of this chapter, by license condition, or by technical specifications must be retained for the period specified by the appropriate regulation, license condition, or technical specification. If a retention period is not otherwise specified, these records must be retained until the Commission terminates the facility license. . . .

In the Statement of Considerations for the final rulemaking, “Retention Periods for Records” (53 FR 19240; May 27, 1988), in response to public comments received during the rulemaking process, the NRC stated that records must be retained “for NRC to ensure compliance with the safety and health aspects of the nuclear environment and for the NRC to accomplish its mission to protect the public health and safety.” In the Statement of Considerations, the Commission also explained that requiring licensees to maintain adequate records assists the NRC “in judging compliance and noncompliance, to act on possible noncompliance, and to examine facts as necessary following any incident.”

These regulations apply to licensees in decommissioning. During the decommissioning process, safety-related SSCs are retired or disabled and subsequently removed from NRC licensing basis documents by appropriate change mechanisms. Appropriate removal of an SSC from the

licensing basis requires either a determination by the licensee or an approval from the NRC that the SSC no longer has the potential to cause an accident, event, or other problem that would adversely impact public health and safety.

The records subject to removal under this partial exemption request are associated with SSCs that had been important to safety during power operation or operation of the SFP, but are no longer capable of causing an event, incident, or condition that would adversely impact public health and safety, as evidenced by their appropriate removal from the licensing basis documents. If the SSCs no longer have the potential to cause these scenarios, then it is reasonable to conclude that the records associated with these SSCs would not reasonably be necessary to assist the NRC in determining compliance and noncompliance, taking action on possible noncompliance, and examining facts following an incident. Therefore, their retention would not serve the underlying purpose of the rule.

In addition, once removed from the licensing basis documents (e.g., UFSARs or technical specifications), SSCs are no longer governed by the NRC’s regulations, and therefore, are not subject to compliance with the safety and health aspects of the nuclear environment. As such, retention of records associated with SSCs that are or will no be longer part of the facility serve no safety or regulatory purpose, nor do they serve the underlying purpose of the rule of maintaining compliance with the safety and health aspects of the nuclear environment in order to accomplish the NRC’s mission. Accordingly, special circumstances are present which the NRC may consider, pursuant to 10 CFR 50.12(a)(2)(ii), to grant the requested partial exemptions.

Records that continue to serve the underlying purpose of the rule—that is, to maintain compliance and to protect public health and safety in support of the NRC’s mission—will continue to be retained pursuant to the regulations in 10 CFR part 50 and 10 CFR part 72. Retained records that are not subject to the proposed partial exemption include those associated with programmatic controls, such as those pertaining to residual radioactivity, security, and quality assurance, as well as records associated with the ISFSI and spent fuel assemblies.

The retention of records required by 10 CFR 50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) provides assurance that records associated with SSCs will be

captured, indexed, and stored in an environmentally suitable and retrievable condition. Given the volume of records associated with the SSCs, compliance with the records retention rule results in a considerable cost to the licensee. Retention of the volume of records associated with the SSCs during the operational phase is appropriate to serve the underlying purpose of determining compliance and noncompliance, taking action on possible noncompliance and examining facts following an incident, as discussed.

However, the cost effect of retaining operational phase records beyond the operations phase until the termination of the license was not fully considered or understood when the records retention rule was put in place. For example, existing records storage facilities are eliminated as decommissioning progresses. Retaining records associated with SSCs and activities that no longer serve a safety or regulatory purpose would, therefore, result in an unnecessary financial and administrative burden. As such, compliance with the rule would result in an undue cost in excess of that contemplated when the rule was adopted. Accordingly, special circumstances are present, which the NRC may consider, pursuant to 10 CFR 50.12(a)(2)(iii), to grant the partial exemption request.

E. Environmental Considerations

Pursuant to 10 CFR 51.22(b) and (c)(25), the granting of an exemption from the requirements of any regulation in Chapter I of 10 CFR meets the eligibility criteria for categorical exclusion provided that (1) there is no significant hazards consideration, (2) there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite, (3) there is no significant increase in individual or cumulative public or occupational radiation exposure, (4) there is no significant construction impact, (5) there is no significant increase in the potential for or consequences from radiological accidents, and (6) the requirements from which an exemption is sought are among those identified in 10 CFR 51.22(c)(25)(vi).

The partial exemption request is administrative in nature. The partial exemption request has no effect on SSCs and no effect on the capability of any plant SSC to perform its design function. The partial exemption request would not increase the likelihood of the malfunction of any plant SSC. The probability of occurrence of previously evaluated accidents is not increased,

since most previously analyzed accidents will no longer be able to occur, and the probability and consequences of the remaining fuel handling accident are unaffected by the partial exemption request. Therefore, the partial exemption request does not involve a significant increase in the probability or consequences of an accident previously evaluated.

The partial exemption request does not involve a physical alteration of the plant. No new or different type of equipment will be installed, and there are no physical modifications to existing equipment associated with the partial exemption request. Similarly, the partial exemption request will not physically change any SSCs involved in the mitigation of any accidents. Thus, no new initiators or precursors of a new or different kind of accident are created. Furthermore, the partial exemption request does not create the possibility of a new accident as a result of new failure modes associated with any equipment or personnel failures. No changes are being made to parameters within which the plant is normally operated or in the setpoints that initiate protective or mitigative actions, and no new failure modes are being introduced. Therefore, the partial exemption request does not create the possibility of a new or different kind of accident from any accident previously evaluated.

The partial exemption request does not alter the design basis or any safety limits for the plant. The partial exemption request does not impact station operation or any plant SSC that is relied upon for accident mitigation. Therefore, the partial exemption request does not involve a significant reduction in a margin of safety.

For these reasons, the NRC staff has determined that approval of the partial exemption request involves no significant hazards consideration because granting the licensee's partial exemption request from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) at the decommissioning Indian Point does not (1) involve a significant increase in the probability or consequences of an accident previously evaluated, (2) create the possibility of a new or different kind of accident from any accident previously evaluated, or (3) involve a significant reduction in a margin of safety (10 CFR 50.92(c)). Likewise, there is no significant change in the types or significant increase in the amounts of any effluents that may be released offsite and no significant increase in individual or cumulative

public or occupational radiation exposure.

The exempted regulations are not associated with construction, so there is no significant construction impact. The exempted regulations do not concern the source term (*i.e.*, potential amount of radiation involved in an accident) or accident mitigation; therefore, there is no significant increase in the potential for, or consequences from, radiological accidents. Allowing the licensee partial exemption from the record retention requirements for which the exemption is sought involves recordkeeping requirements, as well as reporting requirements of an administrative, managerial, or organizational nature.

Therefore, pursuant to 10 CFR 51.22(b) and 10 CFR 51.22(c)(25)(vi)(A), no environmental impact statement or environmental assessment need be prepared in connection with the approval of this partial exemption request.

IV. Conclusions

The NRC staff has determined that the granting of the partial exemption request from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) will not present an undue risk to the public health and safety. The destruction of the identified records will not impact remaining decommissioning activities; plant operations, configuration, and/or radiological effluents; operational and/or installed SSCs that are quality-related or important to safety; or nuclear security. The NRC staff determined that the destruction of the identified records is administrative in nature and does not involve information or activities that could potentially impact the common defense and security of the United States.

The purpose for the recordkeeping regulations is to assist the NRC in carrying out its mission to protect the public health and safety by ensuring that the licensing and design basis of the facility is understood, documented, preserved, and retrievable in such a way that will aid the NRC in determining compliance and noncompliance, taking action on possible noncompliance, and examining facts following an incident. Since the Indian Point SSCs that were safety-related or important to safety have been or will be removed from the licensing basis and removed from the plant, the NRC staff has determined that the records identified in the partial exemption request will no longer be required to achieve the underlying purpose of the records retention rule.

Accordingly, the Commission has determined that, pursuant to 10 CFR 50.12, the partial exemptions are authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security. Also, special circumstances are present. Therefore, the Commission hereby grants Entergy a partial exemption from the recordkeeping requirements of 10 CFR 50.71(c); 10 CFR part 50, Appendix B, Criterion XVII; and 10 CFR 50.59(d)(3) for Indian Point, only to the extent necessary to allow the licensee to advance the schedule to remove records associated with SSCs that have been or will be removed from NRC licensing basis documents by appropriate change mechanisms (e.g., 10 CFR 50.59 or by an NRC-approved license amendment request, as applicable).

This partial exemption is effective for Indian Point 2 as of the date of its issuance; however, the actions permitted by the exemption for Indian Point 3 may not be implemented until the docketing of the licensee's certification of permanent cessation of operations and permanent removal of fuel from the Indian Point 3 reactor vessel pursuant to 10 CFR 50.82(a)(1).

Dated: September 28, 2020.

For the Nuclear Regulatory Commission,
Craig G. Erlanger,
Director, Division of Operating Reactor Licensing.

[FR Doc. 2020-21858 Filed 10-1-20; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 52-020; NRC-2020-0182]

Framatome Inc.; Application for Standard Design Certification of the U.S. EPR

AGENCY: Nuclear Regulatory Commission.

ACTION: Exemption; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is issuing an exemption in response to a June 30, 2020, letter from Framatome Inc. (Framatome), which requested an exemption from regulatory requirements regarding the annual reports required by regulations (hereafter "required report") for the U.S. EPR standard design certification application for the years 2020-2024. The regulation for which exemption is sought covers emergency core cooling systems (ECCS) for light-water nuclear power reactors. Framatome committed to submit the required report before any request to

reactivate the U.S. EPR review. Framatome further committed to providing an update to the required report, or taking other appropriate action, as necessary, no later than December 31, 2024. Staff review of the U.S. EPR standard design certification application was suspended in April 2015 at the request of the applicant. The NRC staff reviewed this request and determined that it is appropriate to grant the exemption in accordance with the regulations as the request does not present an undue risk to public health or safety and is consistent with the common defense and security; furthermore, special circumstances exist.

DATES: The exemption is effective on September 29, 2020.

ADDRESSES: Please refer to Docket ID NRC-2020-0182 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0182. Address questions about Docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov.

FOR FURTHER INFORMATION CONTACT: George Wunder, Senior Project Manager, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-1494; email: George.Wunder@nrc.gov.

SUPPLEMENTARY INFORMATION: The text of the exemption is attached.

Dated: September 29, 2020.

For the Nuclear Regulatory Commission.

Anna H. Bradford,

Director, Division of New and Renewed Licenses, Office of Nuclear Reactor Regulation.

Attachment—Exemption.

NUCLEAR REGULATORY COMMISSION

Docket No. 52-020

Framatome Inc.

Application for Standard Design Certification of the U.S. EPR

I. Background

By letter dated December 11, 2007, Areva NP Inc. (Areva) (now Framatome Inc. (Framatome)) submitted to the NRC an application for standard design certification of the U.S. EPR (ADAMS Accession No. ML073520305). Following an acceptance review, the NRC docketed the application (Docket No. 52-020) in a letter dated February 25, 2008 (ADAMS Accession No. ML080380357). By letter dated July 17, 2014 (ADAMS Accession No. ML14209A053), Areva submitted Revision 7 to the standard design certification application. By letter dated February 25, 2015 (ADAMS Accession No. ML15061A130), Areva requested that the NRC suspend review of the U.S. EPR standard design certification application. By letter dated June 30, 2020 (ADAMS Accession No. ML20188A219), Framatome requested an exemption from the annual reporting requirements of 10 CFR 50.46(a)(3)(iii) stating in part that ". . . given that the NRC's review of the U.S. EPR DCA [design certification application] has been suspended and remains suspended, Framatome requests an exemption from the requirement to submit annual reports required by 10 CFR 50.46(a)(3)(iii) for the next five years (2020-2024)."

II. Request/Action

Section 50.46(a)(1)(i) in part provides requirements for models used in calculations regarding ECCS performance following postulated loss of coolant accidents. Section 50.46(a)(3)(iii) requires that an applicant for a standard design certification report any change or error found in such ECCS performance models, including the nature of the change or error and its estimated effect on the limiting ECCS analysis, at least annually.

In a letter dated June 30, 2020 (ADAMS Accession No. ML20188A219), Framatome requested an exemption from the reporting requirements of 10 CFR 50.46(a)(3)(iii) for the years 2020-2024. Framatome has committed to submit the required report before requesting to reactivate the U.S. EPR review. They have committed to updating the required report, or taking other appropriate action, no later than December 31, 2024.