

III. Preliminary Findings on the Applications

QAI submitted acceptable applications for expansion of recognition. OSHA's review of the application file, and pertinent documentation, indicates QAI can meet the requirements prescribed by 29 CFR 1910.7 for expanding recognition to include the addition of these twenty-one test standards for NRTL testing and certification listed above. This preliminary finding does not constitute an interim or temporary approval of QAI's applications.

OSHA welcomes public comment as to whether QAI meets the requirements of 29 CFR 1910.7 for expansion of recognition as a NRTL. Comments should consist of pertinent written documents and exhibits. Commenters needing more time to comment must submit a request in writing, stating the reasons for the request. Commenters must submit the written request for an extension by the due date for comments. OSHA will limit any extension to 10 days unless the requester justifies a longer period. OSHA may deny a request for an extension if the request is not adequately justified. To obtain or review copies of the exhibits identified in this notice, as well as comments submitted to the docket, contact the Docket Office at the above address. These materials also are available online at <http://www.regulations.gov> under Docket No. OSHA-2013-0017.

OSHA staff will review all comments to the docket submitted in a timely manner. After addressing the issues raised by these comments, the agency will make a recommendation to the Assistant Secretary for Occupational Safety and Health whether to grant QAI's applications for expansion of recognition. The Assistant Secretary will make the final decision on granting the applications. In making this decision, the Assistant Secretary may undertake other proceedings prescribed in Appendix A to 29 CFR 1910.7.

OSHA will publish a public notice of the final decision in the **Federal Register**.

IV. Authority and Signature

Loren Sweatt, Principal Deputy Assistant Secretary of Labor for Occupational Safety and Health, authorized the preparation of this notice. Accordingly, the agency is issuing this notice pursuant to 29 U.S.C. 657(g)(2), Secretary of Labor's Order No. 1-2012 (77 FR 3912, Jan. 25, 2012), and 29 CFR 1910.7.

Signed at Washington, DC, on September 15, 2020.

Loren Sweatt,

Principal Deputy Assistant Secretary of Labor for Occupational Safety and Health.

[FR Doc. 2020-20876 Filed 9-21-20; 8:45 am]

BILLING CODE 4510-26-P

NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

National Endowment for the Arts

National Council on the Arts 201st Meeting

AGENCY: National Endowment for the Arts.

ACTION: Notice of meeting.

SUMMARY: Pursuant to the Federal Advisory Committee Act, as amended, notice is hereby given that a meeting of the National Council on the Arts will be held open to the public by teleconference or videoconference.

DATES: See the **SUPPLEMENTARY INFORMATION** section for meeting time and date. The meeting is Eastern time and the ending time is approximate.

ADDRESSES: The National Endowment for the Arts, Constitution Center, 400 Seventh Street SW, Washington, DC 20560. This meeting will be held by teleconference or videoconference. Please see arts.gov for the most up-to-date information.

FOR FURTHER INFORMATION CONTACT: Victoria Hutter, Office of Public Affairs, National Endowment for the Arts, Washington, DC 20506, at 202/682-5570.

SUPPLEMENTARY INFORMATION: If, in the course of the open session discussion, it becomes necessary for the Council to discuss non-public commercial or financial information of intrinsic value, the Council will go into closed session pursuant to subsection (c)(4) of the Government in the Sunshine Act, 5 U.S.C. 552b, and in accordance with the September 10, 2019 determination of the Chairman. Additionally, discussion concerning purely personal information about individuals, such as personal biographical and salary data or medical information, may be conducted by the Council in closed session in accordance with subsection (c) (6) of 5 U.S.C. 552b.

Any interested persons may attend, as observers, to Council discussions and reviews that are open to the public. If you need special accommodations due to a disability, please contact Beth Bienvenu, Office of Accessibility, National Endowment for the Arts, Constitution Center, 400 7th St. SW,

Washington, DC 20506, 202/682-5733, Voice/T.T.Y. 202/682-5496, at least seven (7) days prior to the meeting.

The upcoming meeting is:
National Council on the Arts 201st Meeting

This meeting will be held by teleconference or videoconference.

Date and time: October 29, 2020; 2:00 p.m. to 2:30 p.m.

There will be opening remarks and voting on recommendations for grant funding and rejection, followed by updates from the NEA Chairman.

Dated: September 17, 2020.

Sherry Hale,

Staff Assistant, National Endowment for the Arts.

[FR Doc. 2020-20868 Filed 9-21-20; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[NRC-2020-0216]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all amendments issued, or proposed to be issued, from August 25, 2020, to September 7, 2020. The last biweekly notice was published on September 8, 2020.

DATES: Comments must be filed by October 22, 2020. A request for a hearing or petitions for leave to intervene must be filed by November 23, 2020.

ADDRESSES: You may submit comments by any of the following methods:

• *Federal Rulemaking Website*: Go to <https://www.regulations.gov> and search for Docket ID NRC–2020–0216. Address questions about NRC Docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301–287–9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

• *Mail comments to*: Office of Administration, Mail Stop: TWFN–7–A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see “Obtaining Information and Submitting Comments” in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT:

Lynn Ronewicz, Office of Nuclear Reactor Regulation, telephone: 301–415–1927, email: lynn.ronewicz@nrc.gov, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC–2020–0216, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

• *Federal Rulemaking Website*: Go to <https://www.regulations.gov> and search for Docket ID NRC–2020–0216.

• *NRC’s Agencywide Documents Access and Management System (ADAMS)*: You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select “Begin Web-based ADAMS Search.” For problems with ADAMS, please contact the NRC’s Public Document Room reference staff at 1–800–397–4209, 301–415–4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

B. Submitting Comments

Please include Docket ID NRC–2020–0216, facility name, unit number(s), docket number(s), application date, and subject in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee’s analyses provided, consistent with title 10 of the *Code of Federal Regulations* (10 CFR) section 50.91, is sufficient to support the proposed determination that these amendment requests involve NSHC. Under the Commission’s regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment

period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission’s “Agency Rules of Practice and Procedure” in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC’s regulations are accessible electronically from the NRC Library on the NRC’s website at <https://www.nrc.gov/reading-rm/doc-collections/cfr/>. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d) the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner’s right to be made a party to the proceeding; (3) the nature and extent of the petitioner’s property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner’s interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its

position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition

should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally-recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally-recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR 49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC website at <https://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their

filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system

may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff.

Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate as described above, click "cancel" when the link requests certificates and you will be automatically directed to the NRC's electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal

privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of application, ADAMS accession number, and location in the application of the licensee's proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the "Obtaining Information and Submitting Comments" section of this document.

TABLE 1—LICENSE AMENDMENT REQUESTS

Energy Harbor Nuclear Corp. and Energy Harbor Nuclear Generation LLC; Beaver Valley Power Station, Units 1 and 2; Beaver County, PA, Energy Harbor Nuclear Corp. and Energy Harbor Nuclear Generation LLC; Davis-Besse Nuclear Power Station, Unit No. 1; Ottawa County, OH	
Docket No(s)	50-334, 50-346, 50-412.
Application Date	July 27, 2020.
ADAMS Accession No	ML20209A540.
Location in Application of NSHC	Pages 6-8 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendments would change the Beaver Valley Power Station, Unit Nos. 1 and 2, and the Davis-Besse Nuclear Power Station, Unit No. 1, Technical Specification 5.2, "Unit Staff," subpart 2.e, to align with the standard technical specifications (STS) for each type of facility. Additionally, a title listed in the STS would be revised to reflect a more generic title. These changes would not alter any technical requirements and are administrative in nature.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Rick Giannantonio, General Counsel, Energy Harbor Corp., 168 E Market Street, Akron, OH 44308-2014.
NRC Project Manager, Telephone Number	Bhalchandra Vaidya, 301-415-3308.
Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA	
Docket No(s)	50-382.
Application Date	June 1, 2020.
ADAMS Accession No	ML20153A457.
Location in Application of NSHC	Pages 6-7 of the Enclosure.
Brief Description of Amendment(s)	The amendment would revise the emergency plan for the Waterford Steam Electric Station, Unit 3, to adopt (with deviations and differences) the Nuclear Energy Institute's (NEI's) revised emergency action level scheme described in NEI 99-01, Revision 6, "Development of Emergency Action Levels for Non-Passive Reactors" (ADAMS Accession No. ML12326A805).
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Anna Vinson Jones, Senior Counsel, Entergy Services, Inc., 101 Constitution Avenue NW, Suite 200 East, Washington, DC 20001.
NRC Project Manager, Telephone Number	Audrey Klett, 301-415-0489.
NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI	
Docket No(s)	50-266, 50-301.
Application Date	July 30, 2020.
ADAMS Accession No	ML20216A243.
Location in Application of NSHC	Pages 10-11 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendments would modify the technical specifications for Point Beach Nuclear Plant, Units 1 and 2, to resolve nonconservative surveillance requirements by implementing selected improvements in the surveillance formulations and required actions for nuclear transient heat flux hot channel factor, F _Q ^w (Z), proposed in Topical Report, WCAP-17661-P-A, Revision 1, "Improved RAOC and CAOC FQ Surveillance Technical Specifications" (ADAMS Accession No. ML18298A314 (non-publicly available)).
Proposed Determination	NSHC.

TABLE 1—LICENSE AMENDMENT REQUESTS—Continued

Name of Attorney for Licensee, Mailing Address	Debbie Hendell, Managing Attorney—Nuclear, Florida Power & Light Company, 700 Universe Blvd., MS LAW/JB, Juno Beach, FL 33408-0420.
NRC Project Manager, Telephone Number	Booma Venkataraman, 301-415-2934.
PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ	
Docket No(s)	50-354.
Application Date	August 19, 2020.
ADAMS Accession No	ML20232D120.
Location in Application of NSHC	Page 3 of Attachment 1.
Brief Description of Amendment(s)	The proposed amendment would modify the Hope Creek Technical Specification (TS) requirements for unavailable barriers by adding Limiting Condition for Operation 3.0.9. This change is consistent with NRC-approved Industry Technical Specifications Task Force Change Traveler, TSTF-427, Revision 2, "Allowance for Non-Technical Specification Barrier Degradation on Supported System OPERABILITY." The availability of this TS improvement was published in the FEDERAL REGISTER on November 21, 2007, as part of the Consolidated Line Item Improvement Process (CLIP) (72 FR 65610).
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Jodi Varon, PSEG Services Corporation, 80 Park Plaza, T-5, Newark, NJ 07101.
NRC Project Manager, Telephone Number	James Kim, 301-415-4125.
Southern Nuclear Operating Company, Inc.; Joseph M. Farley Nuclear Plant, Units 1 and 2; Edwin I. Hatch Nuclear Plant, Units 1 and 2; Vogtle Electric Generating Plant, Units 1 and 2; and Vogtle Electric Generating Plant, Units 3 and 4; Burke County, GA	
Docket No(s)	50-321, 50-348, 50-424, 52-025, 50-366, 50-364, 50-425, 52-026.
Application Date	June 30, 2020, as supplemented August 11, 2020.
ADAMS Accession No	ML20192A140, ML20224A464.
Location in Application of NSHC	Pages E1-9 to E1-11 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendments would revise the Southern Nuclear Operating Company Standard Emergency Plan, including the Site Annexes, to change the emergency response organization staffing composition and extend staff augmentation times from 75 to 90 minutes.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Millicent Ronnlund, Vice President and General Counsel, Southern Nuclear Operating Co., Inc., P.O. Box 1295, Birmingham, AL 35201-1295.
NRC Project Manager, Telephone Number	John Lamb, 301-415-3100.
Susquehanna Nuclear, LLC and Allegheny Electric Cooperative, Inc.; Susquehanna Steam Electric Station, Units 1 and 2; Susquehanna County, PA	
Docket No(s)	50-387, 50-388.
Application Date	June 25, 2020.
ADAMS Accession No	ML20177A534.
Location in Application of NSHC	Pages 2-3 of Enclosure 1.
Brief Description of Amendment(s)	The proposed amendments would adopt Technical Specifications Task Force Traveler, TSTF-529, "Clarify Use and Application Rules." The proposed changes would revise Section 1.3, "Completion Times," and Section 3.0, "Limiting Condition for Operation (LCO) Applicability," of the Technical Specifications (TS) to clarify the use and application of the TS usage rules.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Damon D. Obie, Esq, 835 Hamilton St., Suite 150, Allentown, PA 18101.
NRC Project Manager, Telephone Number	Sujata Goetz, 301-415-8004.
Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX	
Docket No(s)	50-445, 50-446.
Application Date	July 2, 2020, as supplemented August 17, 2020.
ADAMS Accession No	ML20184A064, ML20230A345.
Location in Application of NSHC	Pages 1-3 of the Enclosure.
Brief Description of Amendment(s)	The proposed amendments would adopt TSTF-569, "Revise Response Time Testing Definition." The amendments would revise the technical specification definitions for engineered safety feature response time and reactor trip system response time.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Timothy P. Matthews, Esq., Morgan, Lewis and Bockius, 1111 Pennsylvania Avenue NW, Washington, DC 20004.
NRC Project Manager, Telephone Number	Dennis Galvin, 301-415-6256.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate

findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these actions, was published in the **Federal Register** as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for

categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission's related letter, Safety

Evaluation, and/or Environmental Assessment as indicated. All of these

items can be accessed as described in the “Obtaining Information and

Submitting Comments” section of this document.

TABLE 2—LICENSE AMENDMENT ISSUANCES

Entergy Operations, Inc.; Waterford Steam Electric Station, Unit 3; St. Charles Parish, LA	
Docket No(s)	50–382.
Amendment Date	August 25, 2020.
ADAMS Accession No	ML20205L574.
Amendment No(s)	257.
Brief Description of Amendment(s)	The amendment revised the Waterford Steam Electric Station, Unit 3, control room emergency air filtration system Technical Specification Surveillance Requirements 4.7.6.1.d.2 and 4.7.6.1.d.4 by adding an exception for dampers and valves that are locked or sealed.
Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Unit 1; Berrien County, MI	
Docket No(s)	50–315.
Amendment Date	September 3, 2020.
ADAMS Accession No	ML20213C704.
Amendment No(s)	353.
Brief Description of Amendment(s)	The amendment revised Technical Specification 5.5.14, “Containment Leakage Rate Testing Program,” to extend the frequency of the primary containment integrated leak rate test, or Type A test, at Cook Nuclear Plant, Unit 1. Specifically, the amendment allows for a one-time extension of the integrated leak-rate test frequency from 15 years to no later than the plant restart after the Cook Nuclear Plant, Unit 1, Spring 2022 refueling outage (i.e., approximately 15 years and 5 months).
Vistra Operations Company LLC; Comanche Peak Nuclear Power Plant, Unit Nos. 1 and 2; Somervell County, TX	
Docket No(s)	50–445, 50–446.
Amendment Date	August 31, 2020.
ADAMS Accession No	ML20223A349.
Amendment No(s)	175, 175.
Brief Description of Amendment(s)	The amendments revised Comanche Peak, Unit Nos. 1 and 2, Technical Specification (TS) 3.7.19, “Safety Chilled Water,” to extend the completion time for one safety chilled water train inoperable from 72 hours to 7 days on a one-time basis to allow the replacement of Unit No. 2 Safety Chiller 2–06 (Train B) compressor during Unit No. 2 Cycle 19. Revised TS 3.7.19 includes a regulatory commitment that identifies compensatory measures to be implemented during the extended completion time.
Wolf Creek Nuclear Operating Corporation; Wolf Creek Generating Station, Unit 1; Coffey County, KS	
Docket No(s)	50–482.
Amendment Date	August 25, 2020.
ADAMS Accession No	ML20205L304.
Amendment No(s)	225.
Brief Description of Amendment(s)	The amendment added additional conditions to the limiting conditions for operation for Technical Specification 3.7.5, “Auxiliary Feedwater (AFW) System,” such that one supply of essential service water to the turbine-driven AFW pump can be inoperable up to 72 hours while still considering the turbine-driven AFW pump train operable.

IV. Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The following notices were previously published as separate individual

notices. They were published as individual notices either because time did not allow the Commission to wait for this biweekly notice or because the action involved exigent circumstances. They are repeated here because the biweekly notice lists all amendments issued or proposed to be issued

involving no significant hazards consideration.

For details, including the applicable notice period, see the individual notice in the **Federal Register** on the day and page cited.

TABLE 3—LICENSE AMENDMENT ISSUANCE—REPEAT OF INDIVIDUAL **Federal Register** NOTICE

Pacific Gas and Electric Company; Diablo Canyon Nuclear Power Plant, Units 1 and 2; San Luis Obispo County, California	
Docket No(s)	50–275, 50–323.
Amendment Date	August 31, 2020.
ADAMS Accession No	ML20235R635.
Brief Description of Amendment(s)	The amendments provide a new Technical Specification (TS) 3.7.5, “Auxiliary Feedwater (AFW) System,” action and continued operation of Unit 1 during Cycle 22 with the AFW system aligned in a manner for which current TS 3.7.5 would require a shutdown.
Date & Cite of Federal Register Individual Notice	September 9, 2020; 85 FR 55700–55703.
Expiration Date for Hearing Requests	November 9, 2020.

Dated: September 15, 2020.

For the Nuclear Regulatory Commission.

Caroline L. Carusone,

Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020-20720 Filed 9-21-20; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-289 and 50-320; NRC-2020-0211]

**Exelon Generation Company, LLC;
Three Mile Island Nuclear Station,
Units 1 and 2**

AGENCY: Nuclear Regulatory Commission.

ACTION: Environmental assessment and finding of no significant impact; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of exemptions that would permit the licensee to reduce its emergency planning (EP) activities at Three Mile Island Nuclear Station, Unit 1 (TMI-1) and Unit 2 (TMI-2). Specifically, the licensee is seeking exemptions that would eliminate the requirements for the licensee to maintain offsite radiological emergency plans and reduce some of the onsite EP activities based on the reduced risks at TMI-1, which is permanently shut down and defueled, and at TMI-2, which has a possession-only license. However, requirements for certain onsite capabilities to communicate and coordinate with offsite response authorities would be retained. In addition, offsite EP provisions would still exist through State and local government use of a comprehensive emergency management plan process, in accordance with the Federal Emergency Management Agency's (FEMA's) Comprehensive Preparedness Guide (CPG) 101, "Developing and Maintaining Emergency Operations Plans." The NRC staff is issuing a final Environmental Assessment (EA) and final Finding of No Significant Impact (FONSI) associated with the proposed exemptions.

DATES: The EA and FONSI referenced in this document are available on September 22, 2020.

ADDRESSES: Please refer to Docket ID NRC-2020-0211 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available

information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0211. Address questions about Docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the AVAILABILITY OF DOCUMENTS section of this document.

FOR FURTHER INFORMATION CONTACT:

Theodore Smith, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-6721; email: Theodore.Smith@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

By letter dated June 20, 2017 (ADAMS Accession No. ML17171A151), pursuant to paragraph 50.82(a)(1)(i) of title 10 of the *Code of Federal Regulations* (10 CFR), Exelon Generation Company, LLC (Exelon) certified to the NRC that it planned to permanently cease power operations at TMI-1 on or about September 30, 2019. TMI-1 subsequently permanently ceased power operations on September 20, 2019. By letter dated September 26, 2019 (ADAMS Accession No. ML19269E480), pursuant to 10 CFR 50.82(a)(1)(ii), Exelon certified to the NRC that all fuel had been permanently removed from the TMI-1 reactor vessel and placed in the spent fuel pool (SFP) as of September 26, 2019. Accordingly, pursuant to 10 CFR 50.82(a)(2), the TMI-1 renewed facility operating license no longer authorizes operation of the reactor or emplacement or retention of fuel in the reactor vessel. The facility is still authorized to possess and store irradiated (*i.e.*, spent) nuclear fuel. Spent fuel is currently stored onsite at the TMI-1 facility in the SFP. A dry cask independent spent fuel

storage installation (ISFSI) is under construction onsite to store the TMI-1 spent fuel.

TMI-2 has a possession-only license and is currently maintained in accordance with the NRC-approved SAFSTOR condition (method in which a nuclear facility is placed and maintained in a condition that allows it to be safely stored and subsequently decontaminated) known as post-defueling monitored storage. Spent fuel for TMI-2 has already been removed from the site, though residual contamination and radiological materials exist. Therefore, TMI-2 is also permanently shut down and defueled. Exelon maintains the EP responsibilities for TMI-2, which is owned by First Energy Corporation, through a service agreement.

By letter dated July 1, 2019 (ADAMS Accession No. ML19182A104), as supplemented by letters dated October 9, 2019, and December 10, 2019 (ADAMS Accession Nos. ML19282C285 and ML19344C115, respectively), Exelon requested exemptions from certain EP requirements in 10 CFR part 50 for TMI-1 and TMI-2.

The NRC regulations concerning EP do not recognize the reduced risks after a reactor is permanently shut down and defueled. As such, a permanently shut down and defueled reactor must continue to maintain the same EP requirements as an operating power reactor under the existing regulatory requirements. To establish a level of EP commensurate with the reduced risks of a permanently shut down and defueled reactor, the licensee requires exemptions from certain EP regulatory requirements before it can change its emergency plans.

The NRC is considering issuing to the licensee exemptions from portions of 10 CFR 50.47, "Emergency plans," and appendix E to 10 CFR part 50, "Emergency Planning and Preparedness Facilities," which would eliminate the requirements for the licensee to maintain offsite radiological emergency plans in accordance with 44 CFR, "Emergency Management and Assistance," part 350, "Review and Approval of State and Local Radiological Emergency Plans and Preparedness," and reduce some of the onsite EP activities based on the reduced risks 488 days (approximately 16 months) after TMI-1 has permanently ceased power operations.

Consistent with 10 CFR 51.21, the NRC has determined that an EA is the appropriate form of environmental review for the requested action. Based on the results of the EA, which is