Information collection requirements	Number of respondents & type of entity ³	Annual Number of responses per respondent	Total Number of responses	Average burden hours & cost per response (\$)	Total annual burden hours & total annual cost (\$)
	(1)	(2)	(1) * (2) = (3)	(4) 4	(3) * (4) = (5)
FERC-725A(1C) TOP-001-4 ⁵					
Reporting (R10, R20, & R21), ongoing Recordkeeping, ongoing		1	321 321	3 hrs.; \$210.57 2 hrs.; \$82.06	963 hrs.; \$67,592.97. 642 hrs.; \$26,341.26.
TOP Sub-Totals Reporting (R23 & R24), ongoing Recordkeeping, ongoing	97 (BA) 97 (BA)	1 1		5 hrs.; \$292.63 2 hrs.; \$140.38 4 hrs.; \$164.12	1,605 hrs.; \$93,934.23. 194 hrs.; \$13,616.86. 388 hrs.; \$15,919.64.
BA Sub-Totals				6hrs.; \$304.50	582 hrs.; \$29,536.50.
FERC-725A(1C) ongoing total					2,187 hrs.; \$123,470.73

³Our estimates are based on the NERC Compliance Registry of 7/17/2020, which indicates there are 321 entities registered as TOPs and 97 entities registered as

⁴The hourly cost figures, for salary plus benefits, for the reliability standards are based on Bureau of Labor Statistics (BLS) information (at *http://www.bls.gov/oes/current/naics2_22.htm*), as of May 2019. For reporting requirements, an electrical engineer (code 17–2071) is \$70.19/hour; for the recordkeeping requirements, an information and record clerk (code 43–4199) is \$41.03/hour. ⁶ Requirement R21 (applicable to TOPs in ongoing yrs.) covers quarterly testing and associated reporting and recordkeeping requirements. Requirement R24 (applicable to BAs in ongoing yrs.) covers quarterly testing and recordkeeping requirements.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 24, 2020. Nathaniel I. Davis. Sr., Deputy Secretary. [FR Doc. 2020-18914 Filed 8-27-20; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-2700-000]

Deuel Harvest Wind Energy LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes **Request for Blanket Section 204** Authorization

This is a supplemental notice in the above-referenced proceeding of Deuel Harvest Wind Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR

part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 10.2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http:// www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this

document via the internet through the Commission's Home Page (http:// *ferc.gov*) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy **Regulatory Commission at** FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Dated: August 21, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-18913 Filed 8-27-20; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-50-000; Docket No. CP20-51-000]

Tennessee Gas Pipeline Company, LLC, Southern Natural Gas Company, LLC; Notice of Availability of the **Environmental Assessment for the Proposed Evangeline Pass Expansion** Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the **Evangeline Pass Expansion Project**, proposed by Tennessee Gas Pipeline

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Company, LLC (Tennessee) and Southern Natural Gas Company, LLC (SNG) in the above-referenced dockets.

Tennessee requests authorization to construct and operate a total of approximately 13 miles of 36-inchdiameter looping pipeline: ¹ Yscloskey Toca Lateral Loop (about 9 miles) in St. Bernard Parish, Louisiana and Grand Bayou Loop (about 4 miles) in Plaquemines Parish, Louisiana. Additionally, Tennessee requests authorization to construct and operate a new 23,470 horsepower (hp) compressor station (Compressor Station [CS] 529) in St. Bernard Parish, Louisiana.

SNG requests authorization to construct and operate a new 22,220 hp compressor station (Rose Hill CS) in Clarke County, Mississippi and three new meter stations: Rose Hill Receipt Meter Station (MS) in Clarke County, Mississippi, MEP Receipt MS in Smith County, Mississippi, and Toca Delivery MS in St. Bernard Parish, Louisiana. SNG is also requesting authorization to abandon the new capacity by lease to Tennessee.

The proposed projects, collectively known as the Evangeline Pass Expansion Project, would provide up to 1,100,000 dekatherms per day to the Venture Global Gator Express Pipeline interconnect for feed gas for the Plaquemines Liquified Natural Gas Terminal in Plaquemines Parish, Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the projects in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed projects, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (https:// www.ferc.gov/industries-data/naturalgas/environment/environmental*documents*). In addition, the EA may be

accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (*https://www.ferc.gov/ferconline/elibrary/overview*), select General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP20–50 or CP20– 51). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of issues raised in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00pm Eastern Time on September 23, 2020.

For your convenience, there are three methods you can use to file your comments with the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or *FercOnlineSupport@ferc.gov.* Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature on the Commission's website (*www.ferc.gov*) under the link to *FERC Online.* This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the *eFiling* feature on the Commission's website (*www.ferc.gov*) under the link to *FERC* Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. You must select the type of filing you are making. If you are filing a comment on a particular project, please select Comment on a Filing; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP20–50–000 or CP20–51–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at https://www.ferc.gov/ferc-online/ferconline/how-guides.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the *eLibrary* link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to *https://www.ferc.gov/ ferc-online/overview* to register for eSubscription.

Dated: August 24, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2020–18993 Filed 8–27–20; 8:45 am]

BILLING CODE 6717-01-P

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.