

Authorization and Request for Waivers to be effective 8/4/2020.

*Filed Date:* 8/3/20.

*Accession Number:* 20200803–5177.

*Comments Due:* 5 p.m. ET 8/24/20.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES20–51–000.

*Applicants:* GridLiance High Plains LLC.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of GridLiance High Plains LLC.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5328.

*Comments Due:* 5 p.m. ET 8/5/20.

*Docket Numbers:* ES20–52–000.

*Applicants:* Wolverine Power Supply Cooperative, Inc.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities, et al. of Wolverine Power Supply Cooperative, Inc.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5336.

*Comments Due:* 5 p.m. ET 8/5/20.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH20–15–000.

*Applicants:* Consumers Energy Company.

*Description:* CMS Energy Corporation submits FERC–65–B Notice of Material Change to Waive Notification.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5250.

*Comments Due:* 5 p.m. ET 8/21/20.

Take notice that the Commission received the following qualifying facility filings:

*Docket Numbers:* QF20–1228–000.

*Applicants:* Kimberly-Clark Corporation.

*Description:* Form 556 of Kimberly-Clark Corporation [Chester].

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5330.

*Comments Due:* Non-Applicable.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 3, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–17317 Filed 8–6–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Numbers:* RP10–996–000.

*Applicants:* Dominion Cove Point LNG, LP.

*Description:* Report Filing: DECP—2020 Report of Operational Sales and Purchases of Gas.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5140.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1065–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Non-conforming Agreement Filing (FPL 52300) to be effective 9/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5079.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1066–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Southern 49811 to FPL 52934) to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5083.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1067–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Marathon 51753, 51754 to Spire 52973, 52974) to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5089.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1068–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 52943 to Exelon 52978) to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5090.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1069–000.

*Applicants:* Gulf South Pipeline Company, LLC.

*Description:* Compliance filing Negotiated Rate Agmt Compliance Filing in Docket No. CP19–125 (Aethon 52454) to be effective 9/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5091.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1070–000.

*Applicants:* Southwest Gas Storage Company.

*Description:* § 4(d) Rate Filing: Implement Market Based Rates East Area to be effective 9/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5092.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1071–000.

*Applicants:* Dominion Energy Transmission, Inc.

*Description:* § 4(d) Rate Filing: DETI—July 31, 2020 Nonconforming Service Agreements to be effective 9/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5103.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1072–000.

*Applicants:* Transcontinental Gas Pipe Line Company, LLC.

*Description:* § 4(d) Rate Filing: Rate Schedule S–2 Tracker Filing eff 8–1–2020 to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5105.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1073–000.

*Applicants:* Viking Gas Transmission Company.

*Description:* § 4(d) Rate Filing: Non-Conforming Agreement AF0357—American Crystal Sugar Company to be effective 9/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5107.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1074–000.

*Applicants:* Northern Natural Gas Company.

*Description:* § 4(d) Rate Filing: 20200731 Negotiated Rate Filing to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5111.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1075–000.

*Applicants:* Midship Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Housekeeping/Imbalance Clarification to be effective 9/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5116.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1076–000.

*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Amended Boston Gas 510798 to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5133.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1077–000.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Aug 20 Amends and Agree to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5156.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1078–000.

*Applicants:* NEXUS Gas

Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rates—Columbia Gas 860005 8–1–2020 releases to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5171.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1079–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: REX 2020–07–31 Negotiated Rate Agreements to be effective 8/1/2020.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5203.

*Comments Due:* 5 p.m. ET 8/12/20.

*Docket Numbers:* RP20–1080–000.

*Applicants:* Dominion Energy Overthrust Pipeline, LLC.

*Description:* Annual Fuel Gas Reimbursement Report of Dominion Energy Overthrust Pipeline, LLC under RP20–1080.

*Filed Date:* 7/31/20.

*Accession Number:* 20200731–5251.

*Comments Due:* 5 p.m. ET 8/12/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 3, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–17318 Filed 8–6–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–47–000]

#### **PennEast Pipeline Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Penneast 2020 Amendment Project**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the PennEast 2020 Amendment Project, proposed by PennEast Pipeline Company, LLC (PennEast) in the above-referenced docket. PennEast proposes to amend its certificate of public convenience and necessity for the PennEast Pipeline Project (Docket No. CP15–558–000) that was issued by the Commission on January 19, 2018 and the PennEast Pipeline Project Amendment (CP19–78–000) that was issued by the Commission on March 19, 2020. In the PennEast 2020 Amendment Project, PennEast requests authorization to construct and operate the previously authorized project in two phases, beginning with the facilities located in Pennsylvania through approximately milepost (MP) 68.2 of the certificated route. As part of Phase 1, PennEast proposes to include new delivery points with Columbia Gas Transmission, LLC and Adelphia Gateway, LLC at a new metering and regulating station (Church Road Interconnects) in Northampton County, Pennsylvania. The Phase 1 facilities would deliver up to 650,000 dekatherms per day of firm transportation service to the new delivery points. PennEast states it will continue to work towards acquiring the New Jersey authorizations for the Phase 2 facilities located in New Jersey.

The EA assesses the potential environmental effects of the construction and operation of the PennEast 2020 Amendment Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed amendment,

with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The U.S. Army Corps of Engineers (COE), U.S. Environmental Protection Agency (EPA), and U.S. Department of Agriculture (USDA)—Natural Resources Conservation Service (NRCS) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. In addition to the lead and cooperating agencies, other federal, state, and local agencies may use this EA in approving or issuing permits for all or part of the PennEast 2020 Amendment Project.

The proposed PennEast 2020 Amendment Project includes the following facilities:

- New interconnection facilities in Bethlehem Township, Northampton County, Pennsylvania (Church Road Interconnects), including:
  - A metering and regulation station, and a pig<sup>1</sup> launcher and receiver, at approximate at MP 68.2 of the certificated route; and
  - two separate interconnection and measurement facilities;
- phasing of the certificated facilities, such that PennEast would construct and operate the facilities—including the modifications under the PennEast 2020 Amendment application—in two phases:
  - Phase 1 would consist of construction of the certificated route to approximate milepost 68.2, including two of the compressor units at the Kidder Compressor Station in Carbon County, Pennsylvania, as well as the new interconnection facilities in Northampton County, Pennsylvania; and
  - Phase 2 would consist of the remainder of the certificated facilities from approximate MP 68.2 to MP 114 and would include the third compressor unit at the Kidder Compressor Station. Proposed Phase 2 facilities are located in Northampton and Bucks Counties, Pennsylvania, and Hunterdon and Mercer Counties, New Jersey.

The Commission mailed a copy of the Notice of Availability to federal, state, and local government representatives and agencies; Native American tribes; potentially affected landowners; and other interested individuals and groups

<sup>1</sup> A pipeline pig is a device used to clean or inspect the pipeline. A pig launcher/receiver is an aboveground facility where pigs are inserted or retrieved from the pipeline.