

Dated: July 27, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-16679 Filed 7-30-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20-1036-000.

Applicants: Greylock Pipeline, LLC.

Description: Tariff Cancellation: Full Tariff Cancellation to be effective 8/1/2020.

Filed Date: 7/24/20.

Accession Number: 20200724-5000.

Comments Due: 5 p.m. ET 8/5/20.

Docket Numbers: RP20-1037-000.

Applicants: Portland Natural Gas Transmission System.

Description: § 4(d) Rate Filing: PXP Ph II Agmt Shipper Name Change to be effective 7/24/2020.

Filed Date: 7/24/20.

Accession Number: 20200724-5027.

Comments Due: 5 p.m. ET 8/5/20.

Docket Numbers: RP20-1039-000.

Applicants: Greylock Shawville Pipeline, LLC.

Description: § 4(d) Rate Filing: Normal filing Change in name to be effective 8/1/2020.

Filed Date: 7/24/20.

Accession Number: 20200724-5072.

Comments Due: 5 p.m. ET 8/5/20.

Docket Numbers: RP20-1040-000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Filing—July 24 2020 Tenaska to be effective 7/24/2020.

Filed Date: 7/24/20.

Accession Number: 20200724-5111.

Comments Due: 5 p.m. ET 8/5/20.

Docket Numbers: RP20-1041-000.

Applicants: Greylock Pipeline, LLC.

Description: § 4(d) Rate Filing: base line new to be effective 8/1/2020.

Filed Date: 7/24/20.

Accession Number: 20200724-5133.

Comments Due: 5 p.m. ET 8/5/20.

Docket Numbers: RP20-1042-000.

Applicants: Northern Natural Gas Company.

Description: Compliance filing 20200724 2019 Operational Purchases and Sales Report to be effective N/A.

Filed Date: 7/24/20.

Accession Number: 20200724-5159.

Comments Due: 5 p.m. ET 8/5/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at:

<http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: July 27, 2020.

Nathaniel J. Davis, Sr.,
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[FR Doc. 2020-16673 Filed 7-30-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-2505-000]

Triple H Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Triple H Wind Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 17, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Dated: July 27, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020-16675 Filed 7-30-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-2506-000]

Dakota Range III, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Dakota Range III, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application

includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is August 17, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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Dated: July 27, 2020.

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[FR Doc. 2020-16678 Filed 7-30-20; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Central Valley Project—Rate Order No. WAPA-194

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed formula rates for Energy Imbalance Market services, Sale of Surplus Products, and revisions to existing Energy Imbalance and Generator Imbalance rate schedules.

SUMMARY: Western Area Power Administration (WAPA) proposes new formula rates and revisions to the existing Energy Imbalance (EI) and Generator Imbalance (GI) rate schedules for the Central Valley Project (CVP). The new rates are associated with two events: Participation in the California Independent System Operator's (CAISO) Energy Imbalance Market (EIM) and aligning CVP's Sale of Surplus Products (SSP) with other WAPA regions.

DATES: A consultation and comment period will begin July 31, 2020 and end October 29, 2020. WAPA will present a detailed explanation of the proposed formula rates and other modifications at a public information forum that will be held on August 17, 2020, from 9 a.m. to 12 p.m. PDT. WAPA also will host a public comment forum on August 17, 2020, starting at 1 p.m. which will remain open until all comments are acknowledged, or no later than 4 p.m. PDT. WAPA will conduct both the public information forum and public comment forum via WebEx. Instructions for participating in the forums via WebEx will be posted on WAPA's website at least 14 days prior to the public information and comment forums at <https://www.wapa.gov/regions/SN/rates/Pages/Rate-Case-2021-WAPA-194.aspx>. WAPA will accept written comments any time during the consultation and comment period.

ADDRESSES: Written comments and requests to be informed of Federal Energy Regulatory Commission (FERC) actions concerning the proposed formula rates and other changes submitted by WAPA to FERC for approval should be sent to: Ms. Sonja Anderson, Regional Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, California 95630, or email:

SNR-RateCase@wapa.gov. WAPA will post information about the proposed formula rates, other changes and written comments received to its website at: <https://www.wapa.gov/regions/SN/rates/Pages/Rate-Case-2021-WAPA-194.aspx>.

FOR FURTHER INFORMATION CONTACT: Ms. Autumn Wolfe, Rates Manager, Sierra Nevada Region, Western Area Power Administration, (916) 353-4686 or email: SNR-RateCase@wapa.gov.

SUPPLEMENTARY INFORMATION: To accommodate WAPA's participation in EIM as a Transmission Provider within the Balancing Authority of Northern California (BANC) Balancing Authority Area (BAA), WAPA is proposing new formula rate schedules for: (1) EIM Administrative Service (CV-EIM1S), (2) EIM EI Service (CV-EIM4S), and (3) EIM GI Service (CV-EIM9S). WAPA is planning to participate in the EIM through BANC as the Balancing Authority and EIM Entity for the WAPA Sub-Balancing Authority Area (Sub-BAA). EIM settles EI and GI services differently than WAPA's existing rate schedules for similar services. In EIM, CAISO economically dispatches energy under its EIM Tariff to meet the imbalances for loads and resources over multiple BAAs. CAISO provides a centralized, automated, and region-wide dispatch for imbalances. The proposed new EIM Administrative Services formula rate would allow WAPA to pass through administrative costs incurred by WAPA resulting from its participation in EIM as a Transmission Provider. The proposed new formula rates and cost allocation for Administrative, EI and GI services would be in effect when WAPA is participating in the EIM, and to the extent WAPA incurs associated settlements during market suspension or contingency.

In no relation to EIM, WAPA proposes revising existing rate schedules for EI services (CV-EID4) and GI services (CV-GID1). WAPA proposes to settle EI services financially rather than with energy. The proposed component one modification to both EI and GI schedules is: "[EI service/GI service] is applied to deviations as follows unless otherwise dictated by contract or policy: (1) Deviations within the bandwidth will be tracked and settled financially, at the greater of the California Independent System Operator market price, or WAPA's actual cost." The GI schedule further adds to component one: "to the extent that an entity incorporates intermittent resources, deviations will be charged as follows unless otherwise dictated by contract or