

MATTERS TO BE CONSIDERED:

Commissioners, Counsel to the Commissioners, the Secretary to the Commission, and recording secretaries will attend the closed meeting. Certain staff members who have an interest in the matters also may be present.

In the event that the time, date, or location of this meeting changes, an announcement of the change, along with the new time, date, and/or place of the meeting will be posted on the Commission’s website at <https://www.sec.gov>.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, one or more of the exemptions set forth in 5 U.S.C. 552b(c)(3), (5), (6), (7), (8), 9(B) and (10) and 17 CFR 200.402(a)(3), (a)(5), (a)(6), (a)(7), (a)(8), (a)(9)(ii) and (a)(10), permit consideration of the scheduled matters at the closed meeting.

The subject matter of the closed meeting will consist of the following topic:

- Institution and settlement of injunctive actions;
 - Institution and settlement of administrative proceedings;
 - Resolution of litigation claims; and
 - Other matters relating to enforcement proceedings.
- At times, changes in Commission priorities require alterations in the scheduling of meeting agenda items that may consist of adjudicatory, examination, litigation, or regulatory matters.

CONTACT PERSON FOR MORE INFORMATION: For further information; please contact Vanessa A. Countryman from the Office of the Secretary at (202) 551–5400.

Dated: July 22, 2020.

Vanessa A. Countryman,
Secretary.

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–89351; File No. SR–ICEEU–2020–011]

Self-Regulatory Organizations; ICE Clear Europe Limited (“ICE Clear Europe”); Notice of Filing and Immediate Effectiveness of Proposed Rule Changes Relating to Amendments to Delivery Fees on UK Electricity Futures Contracts and Amendments to Clearing Fees of Certain Natural Gas Spot and Natural Gas Daily Futures Contracts

July 20, 2020.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),¹ and Rule 19b–4 thereunder,² notice is hereby given that on July 15, 2020, ICE Clear Europe Limited (“ICE Clear Europe”) filed with the Securities and Exchange Commission (“Commission”) the proposed rule changes described in Items I, II, and III below, which Items have been primarily prepared by ICE Clear Europe. ICE Clear Europe filed the proposed rule change pursuant to Section 19(b)(3)(A) of the Act³ and Rule 19b–4(f)(2)⁴ thereunder, such that the proposed rule change was immediately effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Clearing Agency’s Statement of the Terms of Substance of the Proposed Rule Change

ICE Clear Europe Limited (“ICE Clear Europe”) proposes rule changes relating to (i) amendments to delivery fees on UK electricity futures contracts and (ii) amendments to clearing fees of certain natural gas spot and natural gas daily futures contracts. The proposed amendments do not involve any changes to the ICE Clear Europe Clearing Rules or Procedures.⁵

II. Clearing Agency’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, ICE Clear Europe included statements concerning the purpose of and basis for the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. ICE Clear Europe has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

(A) Clearing Agency’s Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

(a) Purpose

The purpose of the proposed rule changes is for ICE Clear Europe to (i) reduce the delivery fees associated with UK electricity futures to better reflect the actual variable cost charged by the transmission system operator through Exelon;⁶ and (ii) increase exchange and clearing fees in combination with removing the cash settlement and delivery charges for a number of natural gas spot and natural gas daily futures contracts. Attached as Exhibit 5 is an attachment containing tables listing the new fee schedules and a Circular in advance of the proposed effective date. The new fees are intended to come into effect on 01 August 2020 subject to regulatory approval. The proposed revisions to the fees are described in detail as follows.

The fee currently charged for the delivery of the UK electricity futures cleared by ICE Clear Europe (GBP0.00450/MWh) is nine times higher than the actual variable costs for the delivery service provided by the transmissions system operator through Exelon (GBP0.00050/MWh). Accordingly, ICE Clear Europe is proposing to decrease the delivery fee for the following products:

Product name	Product name	Type	Trading venue (MIC)	Clearing venue
UBL	UK Base Electricity Future (Gregorian)	Daily Future	IFEU	ICEU.
UPL	UK Peak Electricity Future (Gregorian)	Daily Future	IFEU	ICEU.

Please see fee schedule and proposed change below:

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.

³ 15 U.S.C. 78s(b)(3)(A).

⁴ 17 CFR 240.19b–4(f)(2).

⁵ Capitalized terms used but not defined herein have the meanings specified in the ICE Clear Europe Clearing Rules.

⁶ Exelon is known as the balance and settlement code company for the UK electricity market and is

responsible for processing payments between generators and suppliers after comparing the amount they said they would consume with actual volumes (<https://www.exelon.co.uk/>).

Fee type	Trade type	Current fee	Proposed fee	Currency	UoM
Exchange fee	EFP/EFS/Block	0.00050	0.00050	GBP	MWh.
Clearing fee	EFP/EFS/Block	0.00450	0.00450	GBP	MWh.
Exchange fee	Futures	0.00150	0.00150	GBP	MWh.
Clearing fee	Futures	0.00350	0.00350	GBP	MWh.
Cash settlement	n/a	n/a	GBP	MWh.
Deliveries	0.00450.	0.00050	GBP	MWh.

The proposed changes to ICE Clear Europe's exchange and clearing fees in combination with removing the cash settlement and delivery charges will apply to the following products:

Product name	Product name	Type	Trading venue (MIC)	Clearing venue
TFE	Dutch TTF Gas Daily Futures	Daily Future	NDEX	ICEU.
NBD	UK Natural Gas Daily Future	Daily Future	IFEU	ICEU.
EZH	Belgian ZTP Gas Spot	Spot	NDXS	ICEU.
EZL	Belgian ZTPL Gas Spot	Spot	NDXS	ICEU.
ETT	TTF Gas Spot	Spot	NDXS	ICEU.
ENB	UK OCM Gas Spot	Spot	NDCM	ICEU.

The proposal, which follows consultation with market participants, involves removing the cash settlement and delivery charges for these contracts

and increasing the exchange and clearing fees (whilst maintaining the existing ratio between execution and clearing).

The table below sets out the current fees:

Fees	Trade type	Current Fees						
		NDEX	NDXS		NDCM	NDCM		IFEU
			08-18	18-08		08-18	18-08	
EUR/MWh			GBPp/therm					
Exchange fee	EFP/EFS/Block	0.00038	n/a	n/a	n/a	n/a	0.00025	
Clearing fee	EFP/EFS/Block	0.00337	n/a	n/a	n/a	n/a	0.00225	
Exchange fee	Futures	0.00113	0.00113	0.00375	0.00100	0.00300	0.00080	
Clearing fee	Futures	0.00262	0.00262	0.00750	0.00200	0.00600	0.00170	
Cash settlement	n/a	n/a	n/a	n/a	n/a	0.00050	
Deliveries	0.00200	n/a	n/a	n/a	n/a	0.00500	

The table below sets out the proposed changes to the fees (with changes in italics for ease of review):

Fees	Trade type	Proposed Fees						
		NDEX	NDXS		NDCM	NDCM		IFEU
			08-18	18-08		08-18	18-08	
EUR/MWh			GBPp/therm					
Exchange fee	EFP/EFS/Block	<i>0.00125</i>	n/a	n/a	n/a	n/a	<i>0.00050</i>	
Clearing fee	EFP/EFS/Block	<i>0.01125</i>	n/a	n/a	n/a	n/a	<i>0.00450</i>	
Exchange fee	Futures	<i>0.00417</i>	<i>0.00417</i>	<i>0.00833</i>	<i>0.00167</i>	<i>0.00333</i>	<i>0.00170</i>	
Clearing fee	Futures	<i>0.00833</i>	<i>0.00833</i>	<i>0.01667</i>	<i>0.00333</i>	<i>0.00667</i>	<i>0.00330</i>	
Cash settlement	n/a	n/a	n/a	n/a	n/a	n/a	
Deliveries	<i>n/a</i>	n/a	n/a	n/a	n/a	<i>n/a</i>	

Please note that the fees on the website are in GBP/lot (=1,000 therms), whilst the fees in the filing are equal to 1/10 of this as are expressed in GBPp (pence)/therm.

(b) Statutory Basis

ICE Clear Europe believes that the proposed rule changes are consistent with the requirements of the Act,

including Section 17A of the Act⁷ and regulations thereunder applicable to it. ICE Clear Europe's fees are imposed at the product level on a per transaction

⁷ 15 U.S.C. 78q-1.

basis (as are the applicable Exchange fees). As a result, the fees apply equally to all market participants who trade/clear the Contracts. ICE Clear Europe believes that the changes in fees provides appropriate incentives and rewards to market participants for the use of the Clearing House's clearing services for the Contracts. ICE Clear Europe believes that the current delivery fee in relation to UK electricity contracts could better reflect the actual variable cost charged by the transmission system operator through Elexon, and therefore plans to reduce the delivery fee. Following consultation with market participants, ICE Clear Europe also believes that the current fees in relation to the natural gas products should be increased, to properly compensate ICE Clear Europe for the risks, costs and expenses of clearing the Contracts. ICE Clear Europe believes that the increases in the fees are relatively modest in size. ICE Clear Europe has determined that the revised fees will provide a more appropriate balance between the costs of clearing and expenses incurred by ICE Clear Europe. As such, in ICE Clear Europe's view, the amendments are consistent with the equitable allocation of reasonable dues, fees and other charges among its Clearing Members and other market participants, within the meaning of Section 17A(b)(3)(D) of the Act,⁸ and further do not unfairly discriminate among such participants in their use of the Clearing House, within the meaning of Section 17A(b)(3)(F) of the Act.⁹

(B) Self-Regulatory Organization's Statement on Burden on Competition

ICE Clear Europe does not believe the proposed rule changes would have any impact, or impose any burden, on competition not necessary or appropriate in furtherance of the purpose of the Act. As discussed above, because fees are imposed on a per transaction basis at the product level, the changes to the fees are applied equally to all those market participants who trade and/or clear the Contracts. Although the amendments with respect to the natural gas contracts may result in higher fees for particular Clearing Members because of the higher fee on specific products, ICE Clear Europe believes that the new fees would be set at an appropriate level to better reflect the cost that the Clearing House takes on

by facilitating the relevant clearing services. ICE Clear Europe does not believe that the amendments would adversely affect the ability of such Clearing Members or other market participants generally to access clearing services for the Contracts. Further, since the revised fees will apply to all Clearing Members that clear the products, ICE Clear Europe believes that the amendments would not otherwise affect competition among Clearing Members, adversely affect the market for clearing services or limit market participants' choices for obtaining clearing services.

(C) Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants or Others

Written comments relating to the proposed changes to the rules have not been solicited or received. ICE Clear Europe will notify the Commission of any written comments received by ICE Clear Europe.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3)(A)¹⁰ of the Act and paragraph (f) of Rule 19b-4¹¹ thereunder. At any time within 60 days of the filing of the proposed rule change, the Commission summarily may temporarily suspend such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Act.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing, including whether the proposed rule change, security-based swap submission or advance notice is consistent with the Act. Comments may be submitted by any of the following methods:

Electronic Comments

- Use the Commission's internet comment form (<http://www.sec.gov/rules/sro.shtml>) or
- Send an email to rule-comments@sec.gov. Please include File Number SR-ICEEU-2020-011 on the subject line.

Paper Comments

- Send paper comments in triplicate to Secretary, Securities and Exchange

Commission, 100 F Street NE, Washington, DC 20549-1090.

All submissions should refer to File Number SR-ICEEU-2020-011. This file number should be included on the subject line if email is used. To help the Commission process and review your comments more efficiently, please use only one method. The Commission will post all comments on the Commission's internet website (<http://www.sec.gov/rules/sro.shtml>). Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for website viewing and printing in the Commission's Public Reference Room, 100 F Street NE, Washington, DC 20549, on official business days between the hours of 10:00 a.m. and 3:00 p.m. Copies of such filings will also be available for inspection and copying at the principal office of ICE Clear Europe and on ICE Clear Europe's website at <https://www.theice.com/notices/Notices.shtml?regulatoryFilings>. All comments received will be posted without change. Persons submitting comments are cautioned that we do not redact or edit personal identifying information from comment submissions. You should submit only information that you wish to make available publicly. All submissions should refer to File Number SR-ICEEU-2020-011 and should be submitted on or before August 14, 2020.

For the Commission, by the Division of Trading and Markets, pursuant to delegated authority.¹²

J. Matthew DeLesDernier,
Assistant Secretary.

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⁸ 15 U.S.C. 78q-1(b)(3)(D). Under this provision, "[a] clearing agency shall not be registered unless the Commission determines that—(D) The rules of the clearing agency provide for the equitable allocation of reasonable dues, fees, and other charges among its participants."

⁹ 15 U.S.C. 78q-1(b)(3)(F).

¹⁰ 15 U.S.C. 78s(b)(3)(A).

¹¹ 17 CFR 240.19b-4(f)(2).

¹² 17 CFR 200.30-3(a)(12).