

time the containers of DU oxide may be transported off site for disposal or some undetermined future use. The impacts of transportation and disposal of DU oxide would likely be similar to the potential impacts described for the Action Alternatives.

#### **Environmentally Preferable Alternative**

The No Action Alternative would be the Environmentally Preferable Alternative. Under the No Action Alternative, transportation and disposal would not occur, and the DU oxide containers would remain in storage at the Paducah and Portsmouth sites, resulting in less impacts from container handling and transportation than under the Action Alternatives. However, the No Action Alternative defers a disposition decision for the DU oxide containers. Because the No Action Alternative defers a disposition decision, it is likely that at some future time the containers of DU oxide would be transported off-site for disposal or some undetermined future use. The impacts of transportation and disposal of DU oxide would likely be similar to the potential impacts described for the Action Alternatives.

#### **Comments Received on Draft DU Oxide SEIS**

DOE received 24 comment documents which contained 115 comments. All comments were considered in preparing the Final DU Oxide SEIS. DOE did not receive any comments after the close of the comment period. Topics of comments received during the public comment period on the Draft DU Oxide SEIS are presented in Appendix E, of the Final DU Oxide SEIS. DOE has considered comments received on the Draft DU Oxide SEIS and finds that they do not present “significant new circumstances or information relevant to environmental concerns and bearing on the proposed action or its impacts” within the meaning of 40 CFR 1502.9(c) and 10 CFR 1021.314(a) and therefore do not require preparation of a supplement analysis or a supplemental EIS.

#### **Decision**

DOE has decided to implement its Preferred Alternative as described in the Final DU Oxide SEIS. DOE’s Preferred Alternative is to dispose of DU oxide, if a beneficial use cannot be found, at one or more of the disposal sites: (1) The Energy Solutions LLW disposal facility near Clive, Utah; (2) the WCS LLW disposal facility near Andrews, Texas; and (3) the NNS LLW disposal facility in Nye County, Nevada. DOE will only ship to the selected commercial site(s) if

the facility is authorized to receive DU oxide. In making its decision, DOE considered several factors especially the potential environmental impacts of the No Action Alternative and the Action Alternatives; each alternative’s ability to meet DOE’s purpose and need; direct, indirect, and cumulative impacts of each alternative; and public comments on the Final DU Oxide SEIS. Based on the analysis in the Final DU Oxide SEIS, all disposal locations identified and analyzed are suitable for transportation and disposal of DU oxide, if a beneficial use cannot be found. Impacts to human health and the human environment would be similar for all three sites. The No Action Alternative would not meet the purpose and need for agency action and would only defer a final decision on the ultimate disposition of the DU oxide. In addition, under the No Action Alternative, it is likely that at some future time the containers of DU oxide would be transported off-site for disposal or some undetermined future use, if a use is identified. DOE acknowledges additional commercial DUF<sub>6</sub> was analyzed in the DU Oxide SEIS as a reasonably foreseeable future action contributing to cumulative impacts, which is not part of this decision.

#### **Mitigation**

The Proposed Action would include all practical means to avoid or minimize environmental harm, including following standard practices such as Best Management Practices for minimizing impacts on environmental resources. The alternatives evaluated are not expected to produce impacts that would require mitigation. Therefore, a Mitigation Action Plan is not required.

#### **Signing Authority**

This document of the Department of Energy (DOE) was signed on June 1, 2020, by William I. White, Senior Advisor for Environmental Management to the Under Secretary for Science, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 2, 2020.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2020–12185 Filed 6–4–20; 8:45 am]

**BILLING CODE 6450–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

[Docket Nos. CP17–40–000]

#### **Spire STL Pipeline, LLC; Notice of Request for Extension of Time**

Take notice that on May 27, 2020, Spire STL Pipeline, LLC (Spire) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until August 3, 2021, to construct and place into service a section of 24-inch diameter pipeline to the Enable Mississippi Transmission, LLC (MRT) interconnect which is part of the original certificate authorization issued on August 3, 2018 (Certificate Order). The Certificate Order required Spire to construct and place the facilities in service by August 3, 2020.

In November 2019, Spire requested and the Commission authorized Spire to place most of the project facilities into service including the Mainline, North County Extension, Rex Receipt Station and the Laclede/Lange and Chain of Rocks Delivery Stations. At that time, Spire explained that with respect to the section of 24-inch-diameter pipeline to the MRT interconnect, that it would construct this remaining section of pipeline in the spring of 2020. Spire states that it does not anticipate completing construction of the MRT interconnect due to COVID–19 pandemic related construction delays. In order to allow enough time for the safe completion of construction and to account for uncertainty regarding future COVID related restrictions, Spire requests an extension of time until August 3, 2021 to complete construction of this final section of pipeline.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Spire’s request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).<sup>1</sup>

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,<sup>2</sup> the Commission will aim to issue an order acting on the request within 45 days.<sup>3</sup> The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.<sup>4</sup> The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.<sup>5</sup> At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.<sup>6</sup> The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call

<sup>1</sup> Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 39 (2020).

<sup>2</sup> Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

<sup>3</sup> *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020).

<sup>4</sup> *Id.* at P 40.

<sup>5</sup> Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

<sup>6</sup> *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020).

toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and three copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on June 16, 2020.

Dated: June 1, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020-12235 Filed 6-4-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2629-014]

#### Village of Morrisville, Vermont; Notice of Petition for Declaratory Order

Take notice that on May 28, 2020, the Village of Morrisville (Morrisville), applicant for relicensing the Morrisville Hydroelectric Project No. 2629, filed a petition for declaratory order (petition) pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2). Morrisville requests that the Commission declare that the Vermont Agency of Natural Resources has waived its authority to issue a certification for the Morrisville Hydroelectric Project under Section 401 of the Clean Water Act, 33 U.S.C. 1341(a)(1), as more fully explained in the petition.

Any person wishing to comment on Morrisville's petition may do so.<sup>1</sup> The deadline for filing comments is 30 days from the issuance of this notice. The Commission encourages electronic submission of comments in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should send comments to the following address: Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Be sure to reference the project docket number (P-2629-014) with your submission.

In addition to publishing the full text of this document in the **Federal**

<sup>1</sup> Morrisville's request is part of its relicensing proceeding in Project No. 2629-014. Thus, any person that intervened in the relicensing proceeding is already a party. The filing of the petition in this case does not trigger a new opportunity to intervene.

**Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on July 1, 2020.

Dated: June 1, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020-12219 Filed 6-4-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC20-67-000.

*Applicants:* Broadview Energy JN, LLC, Broadview Energy KW, LLC.

*Description:* Supplement to May 15, 2020 Application for Authorization Under Section 203 of the Federal Power Act, et al. of Broadview Energy JN, LLC, et al.

*Filed Date:* 5/29/20.

*Accession Number:* 20200529-5510.

*Comments Due:* 5 p.m. ET 6/19/20.

*Docket Numbers:* EC20-69-000.

*Applicants:* Northern States Power Company, a Minnesota corporation, FPL Energy Mower County, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act, et al. of Northern States Power Company, a Minnesota corporation, et al.

*Filed Date:* 5/29/20.

*Accession Number:* 20200529-5521.

*Comments Due:* 5 p.m. ET 6/19/20.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG20-173-000.

*Applicants:* Little Bear Solar 1, LLC.

*Description:* Updated Notice of Self-Certification of Exempt Wholesale