

Docket Numbers: ER20–1841–000.
Applicants: PacifiCorp.
Description: Termination of NTTG Funding Agreement to be effective 4/30/2020.
Filed Date: 5/18/20.

Accession Number: 20200518–5078.
Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20–1842–000.
Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 379—TOUA NITS to be effective 5/1/2020.

Filed Date: 5/18/20.
Accession Number: 20200518–5105.
Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20–1843–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original CRA, SA No. 5637; Non-Queue No. NQ168 to be effective 4/27/2020.

Filed Date: 5/18/20.
Accession Number: 20200518–5117.
Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20–1844–000.
Applicants: New York State Electric & Gas Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 205 re: Engineering & Procurement Agreement (SA2534) between NYSEG & NY Transco to be effective 4/23/2020.

Filed Date: 5/18/20.
Accession Number: 20200518–5129.
Comments Due: 5 p.m. ET 6/8/20.

Docket Numbers: ER20–1845–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA SA No. 4760; Queue AC1–147 re: Name Change to be effective 7/24/2017.

Filed Date: 5/18/20.
Accession Number: 20200518–5155.
Comments Due: 5 p.m. ET 6/8/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 18, 2020.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2020–11099 Filed 5–21–20; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20–60–000.
Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: COH Rates effective Apr 29 2020 to be effective 4/29/2020.

Filed Date: 5/14/2020.
Accession Number: 202005145057.
Comments/Protests Due: 5 p.m. ET 6/4/2020.

Docket Numbers: RP19–57–001.
Applicants: Algonquin Gas Transmission, LLC.

Description: Compliance filing RP19–57 AGT Settlement to be effective 6/1/2020.

Filed Date: 5/15/20.
Accession Number: 20200515–5103.
Comments Due: 5 p.m. ET 5/27/20.

Docket Numbers: RP20–872–000.
Applicants: Northwest Pipeline LLC.
Description: § 4(d) Rate Filing:

Limitation of Liability to be effective 6/15/2020.

Filed Date: 5/15/20.
Accession Number: 20200515–5091.
Comments Due: 5 p.m. ET 5/27/20.

Docket Numbers: RP20–873–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: DPEs—PSNC (Battleground) to be effective 6/15/2020.

Filed Date: 5/15/20.
Accession Number: 20200515–5100.
Comments Due: 5 p.m. ET 5/27/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 18, 2020.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2020–11097 Filed 5–21–20; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15027–000]

Agate Energy Park, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 21, 2020, the Agate Energy Park, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the proposed Agate Closed Loop Pumped Storage Hydro Project No. 15027–000, to be located in Twin Falls County, near the town of Rogerson and Twin Falls, Idaho. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A 3,000-foot-long, 1,000-foot-wide, oval-shaped upper impoundment created by a 5,700-foot-long, 75-foot-high earthen and/or roller compacted concrete embankment; (2) a 1,900-foot-long, 1,900-foot-wide, square-shaped lower reservoir formed by a 7,600-foot-long, 75-foot-high earthen and/or roller compacted concrete embankment; (3) a 5,000-foot-long, 18-foot-diameter steel penstock; (4) a 400-foot-long, 115-foot-wide powerhouse below grade and located adjacent to the lower reservoir housing three Quaternary units rated at 133 Mega-watt each; (5) a 7.5 mile-long transmission line interconnecting to existing transmission line owned by Idaho Power; and (6) appurtenant facilities. The proposed project would have an annual generation of 1,300 Gigawatt-hours.