

must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 7, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020-10279 Filed 5-12-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2837-000]

#### **Erie Boulevard Hydropower, L.P.;** **Notice of Authorization for Continued Project Operation**

On March 29, 2018, Erie Boulevard Hydropower, L.P., licensee for the Granby Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Granby Hydroelectric Project is on the Oswego River in the town of Fulton in Oswego County, New York.

The license for Project No. 2837 was issued for a period ending March 31, 2020. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for

a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2837 is issued to Erie Boulevard Hydropower, L.P., for a period effective April 1, 2020 through March 31, 2021, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 31, 2021, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Erie Boulevard Hydropower, L.P., is authorized to continue operation of the Granby Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 7, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-10258 Filed 5-12-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2669-000]

#### **Bear Swamp Power Company, LLC;** **Notice of Authorization for Continued Project Operation**

On March 30, 2018, Bear Swamp Power Company, LLC, licensee for the Bear Swamp Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Bear Swamp Hydroelectric Project is on Deerfield River, in Berkshire and Franklin Counties, Massachusetts.

The license for Project No. 2669 was issued for a period ending March 31, 2020. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee under the terms and conditions of the prior license until a new license is

issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2669 is issued to Bear Swamp Power Company, LLC for a period effective April 1, 2020 through March 31, 2021, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 31, 2021, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the Bear Swamp Power Company, LLC, Inc. is authorized to continue operation of the Bear Swamp Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: May 7, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-10257 Filed 5-12-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR20-44-001.

*Applicants:* ONEOK Gas Transportation, L.L.C.

*Description:* Tariff filing per 284.123(b),(e)+(g): Revised Statement of Conditions Pursuant to 18 CFR Section 284.123(g) to be effective 3/1/2020.

*Filed Date:* 5/1/2020.

*Accession Number:* 202005015344.

*Comments Due:* 5 p.m. ET 5/22/2020. 284.123(g) Protests Due: 5 p.m. ET 5/22/2020.

*Docket Number:* PR20–56–000.

*Applicants:* Enstor Katy Storage and Transportation, L.P.

*Description:* Tariff filing per 284.123(b)(2)+(g): Enstor Katy Storage SOC Filing to be effective 5/4/2020.

*Filed Date:* 5/4/2020.

*Accession Number:* 202005045089.

*Comments Due:* 5 p.m. ET 5/26/2020. 284.123(g) Protests Due: 5 p.m. ET 7/6/2020.

*Docket Numbers:* RP95–408–087.

*Applicants:* Columbia Gas Transmission, LLC.

*Description:* Annual Report on Sharing Profits from Base Gas Sales with Customers of Columbia Gas Transmission, LLC.

*Filed Date:* 4/15/20.

*Accession Number:* 20200415–5156.

*Comments Due:* 5 p.m. ET 5/13/20.

*Docket Numbers:* RP20–860–000.

*Applicants:* Dominion Energy Questar Pipeline, LLC.

*Description:* § 4(d) Rate Filing: Statement of Negotiated Rates V16–Buzard Bench to be effective 5/1/2020.

*Filed Date:* 5/6/20.

*Accession Number:* 20200506–5088.

*Comments Due:* 5 p.m. ET 5/18/20.

*Docket Numbers:* RP20–861–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: REX 2020–05–05 Negotiated Rate Agreements to be effective 5/5/2020.

*Filed Date:* 5/6/20.

*Accession Number:* 20200506–5142.

*Comments Due:* 5 p.m. ET 5/18/20.

*Docket Numbers:* RP20–862–000.

*Applicants:* Rockies Express Pipeline LLC.

*Description:* § 4(d) Rate Filing: REX 2020–05–06 Negotiated Rate Agreements to be effective 5/6/2020.

*Filed Date:* 5/6/20.

*Accession Number:* 20200506–5191.

*Comments Due:* 5 p.m. ET 5/18/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 7, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–10280 Filed 5–12–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20–12–000]

#### **Columbia Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Leach Xpress Project Amendment**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Leach Xpress Project Amendment (Amendment), proposed by Columbia Gas Transmission, LLC (Columbia Gas) in the above-referenced docket. Columbia Gas proposes to amend the Order Issuing Certificate and Approving Abandonment issued on January 19, 2017 in Docket No. CP15–514–000 in order to modify the full-load operation of its Ceredo Compressor Station and modify the noise level requirements for the Ceredo and Crawford Compressor Stations. The Ceredo and Crawford Compressor Stations are located in Wayne County, West Virginia, and Fairfield County, Ohio, respectively.

The EA assesses the potential environmental effects of the Amendment in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission sent a copy of the *Notice of Availability* for the EA to federal, state, and local government representatives and agencies; elected officials; and potentially affected landowners in the Amendment area.

The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP20–12). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on June 8, 2020.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference