

and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-10256 Filed 5-12-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-312-000]

Equitrans, L.P.; Notice of Application

Take notice that on April 30, 2020, Equitrans, L.P. (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania, 15317, filed in the above referenced docket an application pursuant to section 7(b) of the Natural Gas Act (NGA), and a notice pursuant to section 4 of the NGA requesting the Commission to authorize the abandonment of approximately 191 miles of certificated gathering lines, nine certificated compressor station units, approximately 736 miles of non-certificated gathering lines, nine non-certificated compressor station units, and any appurtenant facilities located in West Virginia and Pennsylvania (Equitrans Gathering System). All as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review on the Commission's website web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TYY, (202) 502-8659. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020.

Any questions concerning this application may be directed to Matthew T. Eggerding, Assistant General Counsel, Equitrans, L.P., 2200 Energy Drive, Canonsburg, PA 15317, by phone at (412) 553-5786; or by email to MEggerding@equitransmidstream.com.

Equitrans requests approval to abandon the Equitrans Gathering

System using a two-step process. Equitrans states that, as part of the two-step process it will attempt to abandon the gathering facilities by sale and, if that is not successful, Equitrans will abandon the gathering facilities in place. Equitrans requests approval to remove Rate Schedule AGS and references thereto from its Tariff.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's

rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the e-Filing link.

Comment Date: 5:00 p.m. Eastern Time on May 28, 2020.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-10254 Filed 5-12-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC20-19-000]

Commission Information Collection Activities (FERC-561); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-561 (Annual Report of Interlocking Positions).

DATES: Comments on the collection of information are due July 13, 2020.

ADDRESSES: You may submit comments (identified by Docket No. IC20–19–000) by either of the following methods:

- *eFiling at Commission’s Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Express Services:* Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

OMB Control No.: 1902–0099.
Abstract: The FERC Form 561 responds to the FPA requirements for annual reporting of similar types of positions which public utility officers and directors hold with financial institutions, insurance companies, utility equipment and fuel providers, and with any of an electric utility’s 20 largest purchasers of electric energy (*i.e.*, the 20 entities with high expenditures of electricity). The FPA specifically defines most of the information elements in the Form 561 including the information that must be filed, the required filers, the directive to

make the information available to the public, and the filing deadline.

The Commission uses the information required by 18 CFR 131.31 and collected by the Form 561 to implement the FPA requirement that those who are authorized to hold interlocked directorates annually disclose all the interlocked positions held within the prior year. The Form 561 data identifies persons holding interlocking positions between public utilities and other entities, allows the Commission to review these interlocking positions, and allows identification of possible conflicts of interest.

Type of Respondents: Public utility officers and directors holding financial positions, insurance companies, security underwriters, electrical equipment suppliers, fuel provider, and any entity which is controlled by these.

Estimate of Annual Burden: ¹ The Commission estimates the total annual burden and cost ² for this information collection as follows:

FERC FORM 561, (ANNUAL REPORT OF INTERLOCKING POSITIONS)

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
2,700	1	2,700	0.25 hrs.; \$20.00	675.00 hrs.; \$54,000	\$20.00

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 7, 2020.

Kimberly D. Bose,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–10009–53–Region 10]

Final Reissuance of NPDES General Permit for Concentrated Animal Feeding Operations in Idaho (IDG010000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final reissuance of NPDES general permit.

SUMMARY: The Director of the Water Division, Environmental Protection Agency (EPA), Region 10, is reissuing the National Pollutant Discharge Elimination System (NPDES) General Permit for Concentrated Animal Feeding Operations (CAFOs) located in Idaho, excluding facilities in Indian Country. The General Permit authorizes discharges of wastewater from CAFOs. The previous permit NPDES General Permit for CAFOs in Idaho expired on May 8, 2017. This permit will transfer to the State of Idaho in July 2020 as part of the phased implementation of Idaho’s administration of the NPDES program. The EPA will remain the permitting

authority for CAFO facilities located in Indian Country in Idaho.

DATES: The issuance date of the General Permit is May 13, 2020. The General Permit will be effective on June 15, 2020 and will expire on June 14, 2025.

ADDRESSES: Copies of the general permits, Fact Sheet and Response to Comments are available upon request. Written requests may be submitted to: Water Division; USEPA Region 10; 1200 Sixth Avenue, Suite 155, WD19–C04; Seattle, WA 98101–3188. These documents can be accessed online on the EPA Region 10 website at: <https://www.epa.gov/npdes-permits/npdes-general-permit-concentrated-animal-feeding-operations-cafos-idaho>.

¹ Burden is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

² Commission staff estimates that the industry’s skill set and cost (for wages and benefits) for FERC–561 are approximately the same as the Commission’s average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).