

byproduct material to Pakistan and now must apply for a specific license pursuant to NRC regulations.

DATES: This Order takes effect immediately.

FOR FURTHER INFORMATION CONTACT:

Lauren Mayros, Office of International Programs, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, telephone: 301-287-9088, email: Lauren.Mayros@nrc.gov.

ADDRESSES: Please refer to Docket ID NRC-2020-0095 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0095. Address questions about NRC docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov.

SUPPLEMENTARY INFORMATION: The text of the Order is attached.

Dated: April 16, 2020.

For the Nuclear Regulatory Commission.

Nader L. Mamish,

Director, Office of International Programs.

Attachment—Order Suspending General License Authority To Export Byproduct Material to Pakistan

In the matter of General License Holders

EA-20-044

Order Suspending General License Authority To Export Byproduct Material to Pakistan (Effective Immediately)

The licensees that are subject to this order are authorized by the NRC through the general license granted in section 110.23 of title 10 of the *Code of Federal Regulations* (CFR), pursuant to Section 82 of the Atomic Energy Act of 1954, as amended (AEA), to export byproduct material to Pakistan.

The Executive Branch has determined that suspending byproduct material exports to Pakistan under this 10 CFR part 110 general license is necessary to enhance the common defense and security of the United States and is consistent with the provisions of the Atomic Energy Act, as amended. For this reason, the Executive Branch has recommended that the NRC suspend the general license authority in 10 CFR 110.23 for any exports of byproduct material to Pakistan.

Accordingly, pursuant to Sections 161b., 161i., 183, and 186 of the AEA, and 10 CFR 110.20(b) and (f) and 10 CFR 110.50(a)(1) and (2), NRC general license authority for exports of byproduct material to Pakistan under Section 82 of the AEA and 10 CFR 110.23 is suspended, effective immediately. This suspension will remain in effect until further notice. Any person wishing to export byproduct material to Pakistan must apply for a specific license in accordance with 10 CFR 110.31.

Dated: April 16, 2020.

For the Nuclear Regulatory Commission.

Nader L. Mamish,

Director, Office of International Programs.

[FR Doc. 2020-08412 Filed 4-20-20; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[NRC-2020-0094]

Biweekly Notice; Applications and Amendments to Facility Operating Licenses and Combined Licenses Involving No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Biweekly notice.

SUMMARY: Pursuant to section 189.a.(2) of the Atomic Energy Act of 1954, as amended (the Act), the U.S. Nuclear Regulatory Commission (NRC) is publishing this regular biweekly notice. The Act requires the Commission to publish notice of any amendments issued, or proposed to be issued, and grants the Commission the authority to issue and make immediately effective any amendment to an operating license or combined license, as applicable, upon a determination by the Commission that such amendment involves no significant hazards consideration (NSHC), notwithstanding the pendency before the Commission of a request for a hearing from any person. This biweekly notice includes all

amendments issued, or proposed to be issued, from March 24, 2020, to April 6, 2020. The last biweekly notice was published on April 7, 2020.

DATES: Comments must be filed by May 21, 2020. A request for a hearing or petitions for leave to intervene must be filed by June 22, 2020.

ADDRESSES: You may submit comments by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0094. Address questions about NRC Docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual(s) listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *Mail comments to:* Office of Administration, Mail Stop: TWFN-7-A60M, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Program Management, Announcements and Editing Staff.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

FOR FURTHER INFORMATION CONTACT: Kay Goldstein, Office of Nuclear Reactor Regulation, telephone: 301-415-1506, email: Kay.Goldstein@nrc.gov, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

SUPPLEMENTARY INFORMATION:

I. Obtaining Information and Submitting Comments

A. Obtaining Information

Please refer to Docket ID NRC-2020-0094, facility name, unit number(s), docket number(s), application date, and subject when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0094.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to pdr.resource@nrc.gov. The ADAMS accession number

for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

B. Submitting Comments

Please include Docket ID NRC–2020–0094, facility name, unit number(s), docket number(s), application date, and subject in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <https://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

II. Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses and Proposed No Significant Hazards Consideration Determination

For the facility-specific amendment requests shown below, the Commission finds that the licensee's analyses provided, consistent with title 10 of the *Code of Federal Regulations* (10 CFR) section 50.91, are sufficient to support the proposed determination that these amendment requests involve no significant hazards consideration (NSHC). Under the Commission's regulations in 10 CFR 50.92, operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves NSHC. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period if circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. If the Commission takes action prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. If the Commission makes a final NSHC determination, any hearing will take place after issuance. The Commission expects that the need to take action on an amendment before 60 days have elapsed will occur very infrequently.

A. Opportunity To Request a Hearing and Petition for Leave To Intervene

Within 60 days after the date of publication of this notice, any persons (petitioner) whose interest may be affected by this action may file a request for a hearing and petition for leave to intervene (petition) with respect to the action. Petitions shall be filed in accordance with the Commission's "Agency Rules of Practice and Procedure" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309. The NRC's regulations are accessible electronically from the NRC Library on the NRC's website at <https://www.nrc.gov/reading-rm/doc-collections/cfr/>. If a petition is filed, the Commission or a presiding officer will rule on the petition and, if appropriate, a notice of a hearing will be issued.

As required by 10 CFR 2.309(d), the petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements for standing: (1) The name, address, and telephone number of the petitioner; (2) the nature of the petitioner's right to be made a party to the proceeding; (3) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the petitioner's interest.

In accordance with 10 CFR 2.309(f), the petition must also set forth the specific contentions which the petitioner seeks to have litigated in the proceeding. Each contention must

consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner must provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to the specific sources and documents on which the petitioner intends to rely to support its position on the issue. The petition must include sufficient information to show that a genuine dispute exists with the applicant or licensee on a material issue of law or fact. Contentions must be limited to matters within the scope of the proceeding. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to satisfy the requirements at 10 CFR 2.309(f) with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene. Parties have the opportunity to participate fully in the conduct of the hearing with respect to resolution of that party's admitted contentions, including the opportunity to present evidence, consistent with the NRC's regulations, policies, and procedures.

Petitions must be filed no later than 60 days from the date of publication of this notice. Petitions and motions for leave to file new or amended contentions that are filed after the deadline will not be entertained absent a determination by the presiding officer that the filing demonstrates good cause by satisfying the three factors in 10 CFR 2.309(c)(1)(i) through (iii). The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document.

If a hearing is requested, and the Commission has not made a final determination on the issue of no significant hazards consideration, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to establish when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing would take place after issuance of the amendment. If the final determination is that the amendment request involves a

significant hazards consideration, then any hearing held would take place before the issuance of the amendment unless the Commission finds an imminent danger to the health or safety of the public, in which case it will issue an appropriate order or rule under 10 CFR part 2.

A State, local governmental body, Federally-recognized Indian Tribe, or agency thereof, may submit a petition to the Commission to participate as a party under 10 CFR 2.309(h)(1). The petition should state the nature and extent of the petitioner's interest in the proceeding. The petition should be submitted to the Commission no later than 60 days from the date of publication of this notice. The petition must be filed in accordance with the filing instructions in the "Electronic Submissions (E-Filing)" section of this document, and should meet the requirements for petitions set forth in this section, except that under 10 CFR 2.309(h)(2) a State, local governmental body, or Federally-recognized Indian Tribe, or agency thereof does not need to address the standing requirements in 10 CFR 2.309(d) if the facility is located within its boundaries. Alternatively, a State, local governmental body, Federally-recognized Indian Tribe, or agency thereof may participate as a non-party under 10 CFR 2.315(c).

If a hearing is granted, any person who is not a party to the proceeding and is not affiliated with or represented by a party may, at the discretion of the presiding officer, be permitted to make a limited appearance pursuant to the provisions of 10 CFR 2.315(a). A person making a limited appearance may make an oral or written statement of his or her position on the issues but may not otherwise participate in the proceeding. A limited appearance may be made at any session of the hearing or at any prehearing conference, subject to the limits and conditions as may be imposed by the presiding officer. Details regarding the opportunity to make a limited appearance will be provided by the presiding officer if such sessions are scheduled.

B. Electronic Submissions (E-Filing)

All documents filed in NRC adjudicatory proceedings, including a request for hearing and petition for leave to intervene (petition), any motion or other document filed in the proceeding prior to the submission of a request for hearing or petition to intervene, and documents filed by interested governmental entities that request to participate under 10 CFR 2.315(c), must be filed in accordance with the NRC's E-Filing rule (72 FR

49139; August 28, 2007, as amended at 77 FR 46562; August 3, 2012). The E-Filing process requires participants to submit and serve all adjudicatory documents over the internet, or in some cases to mail copies on electronic storage media. Detailed guidance on making electronic submissions may be found in the Guidance for Electronic Submissions to the NRC and on the NRC website at <https://www.nrc.gov/site-help/e-submittals.html>. Participants may not submit paper copies of their filings unless they seek an exemption in accordance with the procedures described below.

To comply with the procedural requirements of E-Filing, at least 10 days prior to the filing deadline, the participant should contact the Office of the Secretary by email at hearing.docket@nrc.gov, or by telephone at 301-415-1677, to (1) request a digital identification (ID) certificate, which allows the participant (or its counsel or representative) to digitally sign submissions and access the E-Filing system for any proceeding in which it is participating; and (2) advise the Secretary that the participant will be submitting a petition or other adjudicatory document (even in instances in which the participant, or its counsel or representative, already holds an NRC-issued digital ID certificate). Based upon this information, the Secretary will establish an electronic docket for the hearing in this proceeding if the Secretary has not already established an electronic docket.

Information about applying for a digital ID certificate is available on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals/getting-started.html>. Once a participant has obtained a digital ID certificate and a docket has been created, the participant can then submit adjudicatory documents. Submissions must be in Portable Document Format (PDF). Additional guidance on PDF submissions is available on the NRC's public website at <https://www.nrc.gov/site-help/electronic-sub-ref-mat.html>. A filing is considered complete at the time the document is submitted through the NRC's E-Filing system. To be timely, an electronic filing must be submitted to the E-Filing system no later than 11:59 p.m. Eastern Time on the due date. Upon receipt of a transmission, the E-Filing system time-stamps the document and sends the submitter an email notice confirming receipt of the document. The E-Filing system also distributes an email notice that provides access to the document to the NRC's Office of the General Counsel and any others who have advised the Office of the Secretary

that they wish to participate in the proceeding, so that the filer need not serve the document on those participants separately. Therefore, applicants and other participants (or their counsel or representative) must apply for and receive a digital ID certificate before adjudicatory documents are filed so that they can obtain access to the documents via the E-Filing system.

A person filing electronically using the NRC's adjudicatory E-Filing system may seek assistance by contacting the NRC's Electronic Filing Help Desk through the "Contact Us" link located on the NRC's public website at <https://www.nrc.gov/site-help/e-submittals.html>, by email to MSHD.Resource@nrc.gov, or by a toll-free call at 1-866-672-7640. The NRC Electronic Filing Help Desk is available between 9 a.m. and 6 p.m., Eastern Time, Monday through Friday, excluding government holidays.

Participants who believe that they have a good cause for not submitting documents electronically must file an exemption request, in accordance with 10 CFR 2.302(g), with their initial paper filing stating why there is good cause for not filing electronically and requesting authorization to continue to submit documents in paper format. Such filings must be submitted by: (1) First class mail addressed to the Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; or (2) courier, express mail, or expedited delivery service to the Office of the Secretary, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff. Participants filing adjudicatory documents in this manner are responsible for serving the document on all other participants. Filing is considered complete by first-class mail as of the time of deposit in the mail, or by courier, express mail, or expedited delivery service upon depositing the document with the provider of the service. A presiding officer, having granted an exemption request from using E-Filing, may require a participant or party to use E-Filing if the presiding officer subsequently determines that the reason for granting the exemption from use of E-Filing no longer exists.

Documents submitted in adjudicatory proceedings will appear in the NRC's electronic hearing docket which is available to the public at <https://adams.nrc.gov/ehd>, unless excluded pursuant to an order of the Commission or the presiding officer. If you do not have an NRC-issued digital ID certificate

as described above, click “cancel” when the link requests certificates and you will be automatically directed to the NRC’s electronic hearing dockets where you will be able to access any publicly available documents in a particular hearing docket. Participants are requested not to include personal privacy information, such as social security numbers, home addresses, or personal phone numbers in their filings, unless an NRC regulation or other law requires submission of such

information. For example, in some instances, individuals provide home addresses in order to demonstrate proximity to a facility or site. With respect to copyrighted works, except for limited excerpts that serve the purpose of the adjudicatory filings and would constitute a Fair Use application, participants are requested not to include copyrighted materials in their submission.

The table below provides the plant name, docket number, date of

application, ADAMS accession number, and location in the application of the licensee’s proposed NSHC determination. For further details with respect to these license amendment applications, see the application for amendment which is available for public inspection in ADAMS. For additional direction on accessing information related to this document, see the “Obtaining Information and Submitting Comments” section of this document.

Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 2; Waterford, CT

Application Date	March 3, 2020.
ADAMS Accession No	ML20065K976.
Location in Application of NSHC	Pages 9 and 10 of Attachment 1.
Brief Description of Amendments	The proposed amendment would revise Action 3 in Technical Specification Table 3.3–11, “Accident Monitoring Instrumentation,” to address unnecessary restrictions for monitoring valve position when any of the three valve position monitoring indications (i.e., Instruments 4, 5, and 6) become inoperable. The table would be revised, in part, to add an alternate method for determining if there is loss of coolant through a power-operated relief valve or pressurizer safety valve flow path, in the event that any of the instruments identified in the current action statement are not available.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Lillian M. Cuoco, Esq., Senior Counsel, Dominion Energy, Inc., 120 Tredegar Street, RS–2, Richmond, VA 23219.
Docket Nos	50–336.
NRC Project Manager, Telephone Number	Richard Guzman, 301–415–1030.

Duke Energy Progress, LLC; Brunswick Steam Electric Plant, Units 1 and 2; Brunswick County, NC

Application Date	March 9, 2020.
ADAMS Accession No	ML20070H939.
Location in Application of NSHC	Pages 2 and 3 of Enclosure 1.
Brief Description of Amendments	The proposed amendments would adopt Technical Specifications Task Force Traveler, TSTF–564, Revision 2, “Safety Limit MCPDR [Minimum Critical Power Ratio],” which is an NRC-approved change to the Improved Standard Technical Specifications. The amendments would revise the technical specifications safety limit on minimum critical power ratio to reduce the need for cycle-specific changes to the value, while still meeting the regulatory requirement for a safety limit.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Kathryn B. Nolan, Deputy General Counsel, Duke Energy Corporation, 550 South Tryon Street (DEC45A), Charlotte, NC 28202.
Docket Nos	50–325, 50–324.
NRC Project Manager, Telephone Number	Andrew Hon, 301–415–8480.

Exelon Generation Company, LLC; Calvert Cliffs Nuclear Power Plant, Units 1 and 2; Calvert County, MD

Application Date	November 21, 2019.
ADAMS Accession No	ML19325C128.
Location in Application of NSHC	Attachment 1, Pages 5 and 6.
Brief Description of Amendments	The proposed amendments would revise the reactor coolant pump flywheel inspection program. Specifically, the proposed amendments would extend the reactor coolant pump motor flywheel examinations to an interval not to exceed 20 years. The license amendment request relies on PWROG–17011–NP[–A], Revision 2, “Update for Subsequent License Renewal: WCAP–14535A, ‘Topical Report on Reactor Coolant Pump Flywheel Inspection Elimination,’ and WCAP–15666–A, ‘Extension of Reactor Coolant Pump Motor Flywheel Examination.’”
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road, Warrenton, IL 60555.
Docket Nos	50–317, 50–318.
NRC Project Manager, Telephone Number	Michael L. Marshall, Jr., 301–415–2871.

Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA

Application Date	February 5, 2020.
ADAMS Accession No	ML20036E488.
Location in Application of NSHC	Pages 11–13 of Attachment 1.

Brief Description of Amendments	The proposed changes would modify the technical specification (TS) surveillance requirements for testing of the safety relief valves to retain the frequency and certain testing requirements only in the inservice testing program. The changes would remove duplication of requirements contained in both the Limerick TSs and the inservice testing program and relocate to the TS Bases other requirements not required to be contained in the TSs. The TS Bases is a licensee-controlled document.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road, Warrenville, IL 60555.
Docket Nos	50-352, 50-353.
NRC Project Manager, Telephone Number	V. Sreenivas, 301-415-2597.

Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA

Application Date	March 18, 2020.
ADAMS Accession No	ML20078G307.
Location in Application of NSHC	Pages 5-7 of Attachment 1.
Brief Description of Amendments	The proposed amendments would revise Limiting Condition for Operation 3.10.8 to include provisions for temperature excursions greater than 212 °F as a consequence of inservice leak and hydrostatic testing, and scram time testing, while considering operational conditions. This change is consistent with Technical Specification Task Force (TSTF) Traveler, TSTF-484, "Use of TS [Technical Specification] 3.10.1 for Scram Time Testing Activities."
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Tamra Domeyer, Associate General Counsel, Exelon Generation Company, LLC, 4300 Winfield Road, Warrenville, IL 60555.
Docket Nos	50-352, 50-353.
NRC Project Manager, Telephone Number	V. Sreenivas, 301-415-2597.

NextEra Energy Point Beach, LLC; Point Beach Nuclear Plant, Units 1 and 2; Manitowoc County, WI

Application Date	February 6, 2020.
ADAMS Accession No	ML20037A007.
Location in Application of NSHC	Pages 7 and 8 of the Enclosure.
Brief Description of Amendments	The proposed amendments would modify the Point Beach current licensing basis for tornado missile protection by describing the historical plant design for safe shutdown equipment located external to Seismic Class I structures. The amendments would resolve the licensing basis non-conformances associated with the extended enforcement discretion.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Debbie Hendell, Managing Attorney—Nuclear, Florida Power & Light Company, 700 Universe Blvd., MS LAW/JB, Juno Beach, FL 33408-0420.
Docket Nos	50-266, 50-301.
NRC Project Manager, Telephone Number	Mahesh Chawla, 301-415-8371.

Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN

Application Date	March 2, 2020.
ADAMS Accession No	ML20062F243.
Location in Application of NSHC	Enclosure, page E16 of 19.
Brief Description of Amendments	The proposed amendments would revise the Watts Bar Nuclear, Units 1 and 2 Technical Specification (TS) 3.2.1, "Heat Flux Hot Channel Factor (F _o (Z))," to implement the methodology in WCAP-17661-P-A, Revision 1, "Improved RAOC and CAOC FQ Surveillance Technical Specifications"; modify the WBN, Unit 1 and Unit 2 TS 5.9.5, "Core Operating Limits Report (COLR)," to include the methodology in the list of the U.S. Nuclear Regulatory Commission (NRC) approved methodologies used to develop the cycle-specific COLR; and delete WBN, Unit 2 Operating License (OL) Condition 2.C.10.
Proposed Determination	NSHC.
Name of Attorney for Licensee, Mailing Address	Sherry Quirk, Executive VP and General Counsel, Tennessee Valley Authority, 400 West Summit Hill Drive, WT 6A, Knoxville, TN 37902.
Docket Nos	50-390, 50-391.
NRC Project Manager, Telephone Number	Kimberly Green, 301-415-1627.

III. Notice of Issuance of Amendments to Facility Operating Licenses and Combined Licenses

During the period since publication of the last biweekly notice, the Commission has issued the following amendments. The Commission has determined for each of these amendments that the application complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the

Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR chapter I, which are set forth in the license amendment.

A notice of consideration of issuance of amendment to facility operating license or combined license, as applicable, proposed NSHC determination, and opportunity for a hearing in connection with these

actions, was published in the **Federal Register** as indicated.

Unless otherwise indicated, the Commission has determined that these amendments satisfy the criteria for categorical exclusion in accordance with 10 CFR 51.22. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared for these amendments. If the Commission has prepared an environmental assessment

under the special circumstances provision in 10 CFR 51.22(b) and has made a determination based on that assessment, it is so indicated.

For further details with respect to the action, see (1) the application for amendment; (2) the amendment; and (3) the Commission's related letter, Safety Evaluation, and/or Environmental

Assessment as indicated. All of these items can be accessed as described in the "Obtaining Information and Submitting Comments" section of this document.

Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 2; Waterford, CT

Date Issued	March 26, 2020.
ADAMS Accession No	ML20027B970.
Amendment Nos	338.
Brief Description of Amendments	The amendment revised the technical specification surveillance requirement for the enclosure building filtration system by decreasing ventilation system flow test requirements from 10 continuous hours to 15 continuous minutes. Additionally, the amendment removed the requirement to run the flow test with the duct heaters energized. The amendment is consistent with NRC-approved Technical Specifications Task Force (TSTF) Traveler TSTF-522, Revision 0, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month."
Docket Nos	50-336.

Dominion Energy Nuclear Connecticut, Inc.; Millstone Power Station, Unit No. 3; Waterford, CT

Date Issued	March 26, 2020.
ADAMS Accession No	ML20027C560.
Amendment Nos	275.
Brief Description of Amendments	The amendment revised the technical specification surveillance requirements to change the required operating time of the ventilation systems with charcoal filters from 10 continuous hours to 15 continuous minutes at a frequency controlled in accordance with the surveillance frequency control program. The amendment is consistent with NRC-approved Technical Specifications Task Force (TSTF) Traveler TSTF-522, Revision 0, "Revise Ventilation System Surveillance Requirements to Operate for 10 hours per Month."
Docket Nos	50-423.

Entergy Operations, Inc.; Arkansas Nuclear One, Unit 2; Pope County, AR

Date Issued	April 1, 2020.
ADAMS Accession No	ML20041F035.
Amendment Nos	319.
Brief Description of Amendments	The amendment revised the current Technical Specification instrumentation testing definitions of Channel Calibration and Channel Functional Test to permit determination of the appropriate frequency to perform the surveillance requirement based on the devices being tested in each step. The proposed changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF-563, Revision 0, "Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program."
Docket Nos	50-368.

Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2, Will County, IL; Byron Station, Unit Nos. 1 and 2, Ogle County, IL

Date Issued	March 30, 2020.
ADAMS Accession No	ML20037B221.
Amendment Nos	206, 206, 212, 212.
Brief Description of Amendments	The amendments revise technical specification requirements to permit the use of risk informed completion times for actions to be taken when limiting conditions for operation are not met. The changes are based on Technical Specifications Task Force (TSTF) Traveler TSTF 505, Revision 2, "Provide Risk Informed Extended Completion Times—RITSTF Initiative 4b," dated July 2, 2018 (ADAMS Accession No. ML18183A493).
Docket Nos	50-454, 50-455, 50-456, 50-457.

Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2; Will County, IL; Exelon Generation Company, LLC; Byron Station, Unit Nos. 1 and 2, Ogle County, IL; Exelon Generation Company, LLC, Clinton Power Station, Unit No. 1, DeWitt County, IL; Exelon Generation Company, LLC; Dresden Nuclear Power Station, Units 1, 2, and 3; Grundy County, IL; Exelon Generation Company, LLC and Exelon FitzPatrick, LLC; James A. FitzPatrick Nuclear Power Plant; Oswego County, NY; Exelon Generation Company, LLC, LaSalle County Station, Units 1 and 2; LaSalle County, IL; Exelon Generation Company, LLC; Limerick Generating Station, Units 1 and 2; Montgomery County, PA; Exelon Generation Company, LLC; Nine Mile Point Nuclear Station, Units 1 and 2; Oswego County, NY; Exelon Generation Company, LLC and PSEG Nuclear LLC; Peach Bottom Atomic Power Station, Units 1, 2, and 3; York and Lancaster Counties, PA; Exelon Generation Company, LLC; Quad Cities Nuclear Power Station, Units 1 and 2; Rock Island County, IL; Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant; Wayne County, NY

Date Issued	April 6, 2020.
ADAMS Accession No	ML20021A070.
Amendment Nos	Braidwood (208/208), Byron (214/214), Clinton (230), Dresden (48/267/260), FitzPatrick (334), LaSalle (243/249), Limerick (244/207), Nine Mile Point (242/180), Peach Bottom (16/333/336), Quad Cities (280/275), and R. E. Ginna (140).

Brief Description of Amendments	The amendments delete certain license conditions that specify requirements for decommissioning trust agreements for these facilities. The amendments also delete some obsolete license conditions associated with completed license transfers for these facilities. Upon the implementation of the amendments, the decommissioning trust fund requirements in 10 CFR 50.75(h)(1) and (3) will apply to Exelon Generation Company, LLC; PSEG Nuclear LLC; Nine Mile Point Nuclear Station, LLC; and R. E. Ginna Nuclear Power Plant, LLC.
Docket Nos	50-456, 50-457, 50-454, 50-455, 50-461, 50-010, 50-237, 50-249, 50-333, 50-373, 50-374, 50-352, 50-353, 50-220, 50-410, 50-171 50-277, 50-278, 50-254, 50-265, and 50-244.

Exelon Generation Company, LLC; R. E. Ginna Nuclear Power Plant, Wayne County, NY

Date Issued	April 3, 2020.
ADAMS Accession No	ML20057E091.
Amendment Nos	139.
Brief Description of Amendments	The amendment revised Technical Specifications 3.4.7, "RCS [Reactor Coolant System] Loops—MODE 5, Loops Filled"; 3.4.8, "RCS Loops—MODE 5, Loops Not Filled"; 3.9.4, "Residual Heat Removal (RHR) and Coolant Circulation—Water Level \geq 23 Ft"; and 3.9.5, "Residual Heat Removal (RHR) and Coolant Circulation—Water Level < 23 Ft," to allow the use of alternative means for residual heat removal. This one-time change is requested to support Ginna in the shutdown of the reactor during the upcoming refueling outage scheduled to start in April 2020.
Docket Nos	50-244.

NextEra Energy Seabrook, LLC; Seabrook Station, Unit No. 1; Rockingham County, NH

Date Issued	March 27, 2020.
ADAMS Accession No	ML20070Q071.
Amendment Nos	165.
Brief Description of Amendments	The amendment modified the technical specifications associated with the emergency core cooling system accumulators. Specifically, the amendment modified the technical specification actions for an inoperable accumulator, relocated the actions for inoperable accumulator instrumentation, and deleted an unnecessary surveillance requirement. The amendment also deleted a duplicate surveillance requirement associated with the accumulator isolation valves.
Docket Nos	50-443.

Omaha Public Power District; Fort Calhoun Station, Unit No. 1; Washington County, NE

Date Issued	March 25, 2020.
ADAMS Accession No	ML20071E104.
Amendment Nos	301.
Brief Description of Amendments	The amendment revises the 10 CFR Part 50 license to reflect the requirements associated with the security changes set forth in the revised Fort Calhoun Station Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan (the Plans) for the independent spent fuel storage installation (ISFSI) only configuration, consistent with the permanent removal of all spent fuel from the spent fuel pool., The amendment revises the 10 CFR Part 50 license to reflect the requirements associated with the security changes set forth in the revised Fort Calhoun Station Security Plan, Training and Qualification Plan, and Safeguards Contingency Plan for the independent spent fuel storage installation (ISFSI) only configuration, consistent with the permanent removal of all spent fuel from the spent fuel pool.
Docket Nos	50-285.

Pacific Gas and Electric Company; Diablo Canyon Power Plant, Units 1 and 2; San Luis Obispo County, CA

Date Issued	March 26, 2020.
ADAMS Accession No	ML20044D292.
Amendment Nos	235 (Unit 1) and 237 (Unit 2).
Brief Description of Amendments	The amendments revised the physical security classification of the intake structure at Diablo Canyon Nuclear Power Plant, Units 1 and 2, from a vital area within a surrounding protected area to an owner-controlled area.
Docket Nos	50-275, 50-323.

PSEG Nuclear LLC; Hope Creek Generating Station; Salem County, NJ

Date Issued	March 24, 2020.
ADAMS Accession No	ML20050E128.
Amendment Nos	223.
Brief Description of Amendments	The amendments adopted Technical Specifications Task Force (TSTF) Traveler TSTF-563, Revision 0, "Revise Instrument Testing Definitions to Incorporate the Surveillance Frequency Control Program." TSTF-563 revised the technical specification definitions of "channel calibration" and "channel functional test."
Docket Nos	50-354.

Southern Nuclear Operating Company, Inc.; Joseph M Farley Nuclear Plant, Units 1 and 2; Houston County, AL, Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Date Issued	March 31, 2020.
ADAMS Accession No	ML20006E760.
Amendment Nos	227, 224, 203, 186.
Brief Description of Amendments	The amendments adopt Technical Specifications Task Force (TSTF) traveler TSTF-569, "Revise Response Time Testing Definition," which is an NRC-approved change to the Improved Standard Technical Specifications, into the Farley, Units 1 and 2, and Vogtle, Units 1 and 2, TSs. The amendments revise the TS Definitions for "Engineered Safety Feature (ESF) Response Time" and "Reactor Trip System (RTS) Response Time."
Docket Nos	50-348, 50-364, 50-424, 50-425.

Southern Nuclear Operating Company, Inc.; Joseph M Farley Nuclear Plant, Units 1 and 2; Houston County, AL, Southern Nuclear Operating Company, Inc.; Vogtle Electric Generating Plant, Units 1 and 2; Burke County, GA

Date Issued	April 1, 2020.
ADAMS Accession No	ML20007D063.
Amendment Nos	228, 225, 204, 187.
Brief Description of Amendments	The amendments adopt Technical Specifications Task Force (TSTF) Traveler TSTF-491, Revision 2, "Removal of Main Steam and Feedwater Valve Isolation Times," which was proposed by the TSTF by letter on May 18, 2006 (ADAMS Accession No. ML061500078). The amendments revised Technical Specification (TS) 3.7.2, "MSIVs [Main Steam Valves Isolation Valves]," and TS 3.7.3, "Main FW [Feedwater] Stop Valves and MFRVs [Main Feedwater Regulation Valves] and Associated Bypass Valves," for Joseph M. Farley Nuclear Plant, Units 1 and 2, and Vogtle Electric Generating Plant, Units 1 and 2.

Tennessee Valley Authority; Watts Bar Nuclear Plant, Units 1 and 2; Rhea County, TN

Date Issued	March 30, 2020.
ADAMS Accession No	ML20057E242.
Amendment Nos	133 and 37.
Brief Description of Amendments	The amendments revised Technical Specification 3.3.5, "LOP [Loss of Power] DG [Diesel-Generator] Start Instrumentation," Condition C, to require restoration of inoperable channels to operable status within one hour when one or more channels per bus are inoperable.
Docket Nos	50-390, 50-391.

Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The following notices were previously published as separate individual

notices. The notice content was the same as above. They were published as individual notices either because time did not allow the commission to wait for this biweekly notice or because the action involved exigent circumstances. They are repeated here because the biweekly notice lists all amendments issued or proposed to be issued

involving no significant hazards consideration.

For details, including the applicable notice period, see the individual notice in the **Federal Register** on the day and page cited.

Entergy Louisiana, LLC, and Entergy Operations, Inc.; River Bend Station, Unit 1; West Feliciana Parish, LA

Application Date	March 23, 2020.
ADAMS Accession No	ML20083N719.
Brief Description of Amendment	The amendment would extend the implementation date for License Amendment No. 197 (ADAMS Accession No. ML19070A062) for River Bend Station, Unit 1, from May 13, 2020 to September 30, 2020. License Amendment No. 197, which was issued on May 14, 2019, approved the emergency action levels (EALs) scheme based on Nuclear Energy Institute (NEI) guidance in NEI 99-01, Revision 6, "Development of Emergency Action Levels for Non-Passive Reactors." Additionally, the licensee indicated in the application that the EALs implementation extension is necessary due to unforeseen circumstances related to the ongoing COVID-19 pandemic.
Date & Cite of Federal Register Individual Notice.	April 2, 2020; 85 FR 18590.
Expiration Dates for Public Comments & Hearing Requests.	May 4, 2020 (comments); June 1, 2020 (hearing requests).
Docket Nos	50-458.

Dated: April 9, 2020.

For the Nuclear Regulatory Commission.

Craig G. Erlanger,

Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020-07978 Filed 4-20-20; 8:45 am]

BILLING CODE 7590-01-P

POSTAL REGULATORY COMMISSION

[Docket Nos. MC2020-117 and CP2020-125; MC2020-118 and CP2020-126; MC2020-119 and CP2020-127]

New Postal Products

AGENCY: Postal Regulatory Commission.

ACTION: Notice.

SUMMARY: The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning a negotiated service agreement. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: *Comments are due:* April 23, 2020.

ADDRESSES: Submit comments electronically via the Commission's Filing Online system at <http://www.prc.gov>. Those who cannot submit comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

FOR FURTHER INFORMATION CONTACT: David A. Trissell, General Counsel, at 202-789-6820.

SUPPLEMENTARY INFORMATION:

Table of Contents

- I. Introduction
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I. Introduction

The Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to negotiated service agreement(s). The request(s) may propose the addition or removal of a negotiated service agreement from the market dominant or the competitive product list, or the modification of an existing product currently appearing on the market dominant or the competitive product list.

Section II identifies the docket number(s) associated with each Postal Service request, the title of each Postal Service request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each request, the Commission appoints an officer of the Commission to represent

the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 (Public Representative). Section II also establishes comment deadline(s) pertaining to each request.

The public portions of the Postal Service's request(s) can be accessed via the Commission's website (<http://www.prc.gov>). Non-public portions of the Postal Service's request(s), if any, can be accessed through compliance with the requirements of 39 CFR 3007.301.¹

The Commission invites comments on whether the Postal Service's request(s) in the captioned docket(s) are consistent with the policies of title 39. For request(s) that the Postal Service states concern market dominant product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3622, 39 U.S.C. 3642, 39 CFR part 3010, and 39 CFR part 3020, subpart B. For request(s) that the Postal Service states concern competitive product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3015, and 39 CFR part 3020, subpart B. Comment deadline(s) for each request appear in section II.

II. Docketed Proceeding(s)

1. *Docket No(s):* MC2020-117 and CP2020-125; *Filing Title:* USPS Request to Add Priority Mail Contract 606 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date:* April 15, 2020; *Filing Authority:* 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative:* Gregory Stanton; *Comments Due:* April 23, 2020.

2. *Docket No(s):* MC2020-118 and CP2020-126; *Filing Title:* USPS Request to Add Priority Mail Contract 607 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date:* April 15, 2020; *Filing Authority:* 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative:* Gregory Stanton; *Comments Due:* April 23, 2020.

3. *Docket No(s):* MC2020-119 and CP2020-127; *Filing Title:* USPS Request to Add Priority Mail Contract 608 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date:* April 15, 2020; *Filing Authority:* 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative:* Gregory Stanton; *Comments Due:* April 23, 2020.

¹ See Docket No. RM2018-3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19-22 (Order No. 4679).

This Notice will be published in the **Federal Register**.

Erica A. Barker,
Secretary.

[FR Doc. 2020-08413 Filed 4-20-20; 8:45 am]

BILLING CODE 7710-FW-P

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-88645; File No. SR-CboeEDGX-2019-048]

Self-Regulatory Organizations; Cboe EDGX Exchange, Inc.; Notice of Withdrawal of a Proposed Rule Change To Introduce a Small Retail Broker Distribution Program

April 15, 2020.

On August 1, 2019, Cboe EDGX Exchange, Inc. ("Exchange" or "EDGX") filed with the Securities and Exchange Commission ("Commission"), pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"),¹ and Rule 19b-4 thereunder,² a proposed rule change to amend the EDGX fee schedule to introduce a Small Retail Broker Distribution Program. The proposed rule change was immediately effective upon filing with the Commission pursuant to Section 19(b)(3)(A) of the Act.³ The proposed rule change was published for comment in the **Federal Register** on August 20, 2019.⁴ The Commission received no comment letters regarding the proposed rule change. On September 30, 2019, the Commission issued an order temporarily suspending the proposed rule change pursuant to Section 19(b)(3)(C) of the Act⁵ and simultaneously instituting proceedings under Section 19(b)(2)(B) of the Act⁶ to determine whether to approve or disapprove the proposed rule change ("OIP").⁷ The Commission received no comment letters in response to the OIP. On February 12, 2020, pursuant to Section 19(b)(2) of the Act,⁸ the Commission designated a longer period within which to approve or disapprove the proposed rule change.⁹ On April 9, 2020, the Exchange withdrew the

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b-4.

³ 15 U.S.C. 78s(b)(3)(A).

⁴ See Securities Exchange Act Release No. 86678 (August 14, 2019), 84 FR 43246 (August 20, 2019).

⁵ 15 U.S.C. 78s(b)(3)(C).

⁶ 15 U.S.C. 78s(b)(2)(B).

⁷ See Securities Exchange Act Release No. 87163 (September 30, 2019), 84 FR 53203 (October 4, 2019).

⁸ 15 U.S.C. 78s(b)(2).

⁹ See Securities Exchange Act Release No. 88178 (February 12, 2020), 85 FR 9503 (February 19, 2020).