

(NGVD29); (3) a 22-foot-long, concrete gravity intake structure; (4) a 99-foot-long, concrete gravity non-overflow section; (5) a 540-foot-long, earth-fill embankment; (6) a 102-foot-long, concrete gravity non-overflow section; (7) a 460-foot-long, earth-fill embankment with a 20-foot-wide crest at an elevation of 825 feet NGVD29; (8) a 1.5-mile-long bypassed reach; (9) a 7,000-foot-long, 11-foot-diameter steel penstock connected to a 40-foot-diameter by 65-foot-high steel surge tank; (10) a 10-foot-diameter, 280-foot-long underground steel penstock from the surge tank branching into two 7-foot-diameter, 100-foot-long steel penstocks leading to the main and minimum flow powerhouses; (11) a 22-foot-square reinforced-concrete gatehouse; (12) a 15-foot-wide by 46-foot-high trashrack with 2.9-inch bar clear spacing; (13) a 82-foot-long by 30-foot-wide by 33-foot-high brick and steel main powerhouse containing two 5

megawatt (MW) vertical-axis turbines; (14) a 30-foot-long by 27-foot-wide by 24-foot-high reinforced concrete minimum flow powerhouse containing one 0.8 MW horizontal-axis turbine; (15) a 45-foot-wide by 225-foot-long tailrace with a 65-foot-long concrete weir from the main powerhouse; (16) a 10-foot-wide by 38-foot-long tailrace from the minimum flow powerhouse; and (17) a 760-foot-long, 4-kilovolt aboveground transmission line. The project generates an average of 24,859 megawatt-hours annually. The megawatt-hours represents Units 1 through 3 from 2014–2019, including an extended outage of Unit 3 in 2015. Eagle Creek proposes to continue to operate the project in a peaking mode.

l. A copy of the application is available for review on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number

field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the Proclamation on Declaring a National Emergency Concerning the Novel Coronavirus Disease (COVID–19) Outbreak, issued by the President on March 13, 2020. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	July 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions .....	November 2020.
Commission issues Environmental Assessment (EA) .....	May 2021.
Comments on EA .....	June 2021.
Modified terms and conditions .....	August 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 8, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020–07811 Filed 4–13–20; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 10482–122]

**Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, Eagle Creek Land Resources, LLC; Notice of Application Tendered for Filing With The Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 10482–122.

c. *Date Filed:* March 31, 2020.

d. *Applicant:* Eagle Creek Hydro Power, LLC, Eagle Creek Water Resources, LLC, and Eagle Creek Land Resources, LLC (collectively referred to as Eagle Creek).

e. *Name of Project:* Swinging Bridge Hydroelectric Project (Swinging Bridge Project).

f. *Location:* The existing project is located on the Mongaup River and Black Lake Creek in Sullivan County, New York. The project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Robert Gates, Senior Vice President—Regulatory, Eagle Creek Renewable Energy, LLC., 116 N State Street, PO Box 167, Neshkoro, WI 54960–0167; (973) 998–8400 or [bob.gates@eaglecreekre.com](mailto:bob.gates@eaglecreekre.com).

i. *FERC Contact:* Nicholas Ettema at (312) 596–4447 or email at [nicholas.ettema@ferc.gov](mailto:nicholas.ettema@ferc.gov).

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The Swinging Bridge Project includes the Toronto Development, the Cliff Lake Development, and the Swinging Bridge Development. Water stored in Toronto Reservoir is released into Cliff Lake

Reservoir, which is connected to Swinging Bridge Reservoir via a tunnel.

*The Toronto Development* consists of:

- (1) A reservoir with a gross storage capacity of 27,064 acre-feet and a surface area of 843 acres;
- (2) a 1,620-foot-long by 103-foot-high earth-fill dam with a 25-foot-wide crest at elevation 1,230 feet National Geodetic Vertical Datum of 1929 (NGVD29);
- (3) a 700-foot-long by 50-foot-wide concrete and rock side-channel spillway equipped with 5-foot-high by 50-foot-wide pin-type flashboards;
- (4) a 17.5-foot-wide by 11.5-foot-long gated concrete tower;
- (5) an upper 4-foot-wide by 5-foot-high gate and a lower 3-foot-wide by 5-foot-high gate; and
- (6) a 565-foot-long by 8-foot-wide by 8-foot-high horseshoe-shaped concrete conduit.

*The Cliff Lake Development* consists of: (1) A reservoir with a gross storage capacity of 3,200 acre-feet and a surface area of 183 acres; (2) a 95-foot-long by 20-foot-wide by 36-foot-high east earthen embankment; (3) a 150-foot-long by 44-foot-wide by 36-foot-high concrete non-overflow section; (4) a 100-foot-long by 5-foot-wide by 26-foot-high concrete overflow spillway section with 13-inch-high flashboards; (5) a 270-foot-long by 20-foot-wide by 50-foot-high west earthen embankment; (6) a 5.3-footwide, 6.7-foot-high, 2,100-foot-long horseshoe-

shaped tunnel; (7) a 4-foot by 4-foot sluice gate; and (8) a 5-foot-wide by 5-foot-high lift gate.

*The Swinging Bridge Development* consists of: (1) A reservoir with a gross storage capacity of 35,925 acre-feet and a surface area of 980 acres; (2) a 965-foot-long by 135-foot-high earth-fill dam with a 25-foot-wide crest at elevation 1,080 feet NGVD29; (3) a 750-foot-long by 250-foot-wide concrete side channel spillway; (4) a 5-foot-high by 122.5-foot-wide gate section and five motor driven 22.5-foot-wide by 5-foot-high vertical-lift timber gates; (5) a 692-foot-long, 10-foot-diameter steel lined concrete penstock (which has been retired in place); (6) 784-foot-long, 9.75-foot-diameter concrete-lined tunnel connected to a 188-foot-long, 10-foot-diameter all-steel penstock; (7) a 10-foot-long, 4-foot-diameter penstock; (8) a 30-foot-diameter steel surge tank; (9) a 48-foot-wide by 33-foot-long by 35-foot, 8-inch-high brick and steel Unit 2 powerhouse containing one 6.75 megawatt (MW) generating unit; (10) a 30-foot-long by 30-foot-wide by 20-foot-high concrete and steel Unit 3 powerhouse containing one 1.1 MW generating unit; (11) one 25-foot-wide by 75-foot-long tailrace and one 6-foot-wide by 20-foot-long tailrace; (12) a 150-foot-long, 2.3 kilovolt (kV) transmission line and a 250-foot-long, 4 kV transmission line. The project generates an average of 11,639 megawatt-hours annually (Unit 2 only). Eagle Creek proposes to continue to operate the project in a peaking mode.

l. A copy of the application is available for review on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the Proclamation on Declaring a National Emergency Concerning the Novel Coronavirus Disease (COVID-19) Outbreak, issued by the President on March 13, 2020. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following preliminary schedule.

Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	July 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions. Commission issues Environmental Assessment (EA). Comments on EA .....	November 2020
Modified terms and conditions ...	May 2021.
	June 2021.
	August 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 8, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-07809 Filed 4-13-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-118-000]

#### Trans-Foreland Pipeline Company, LLC; Notice Suspending Environmental Review Schedule

The Federal Energy Regulatory Commission (FERC or Commission) is suspending the environmental review schedule for Trans-Foreland Pipeline Company, LLC's (Trans-Foreland) application for the Kenai LNG Cool Down Project in Nikiski, Alaska. The notice of revised schedule, issued on December 12, 2019, identified an April 24, 2020 environmental assessment (EA) issuance date. This schedule was based upon Trans-Foreland providing complete and timely responses to any data requests. In its March 18, 2020 response to FERC staff's March 3, 2020 data request, Trans-Foreland stated it was pursuing an equivalency determination from the United States Department of Transportation's Pipeline and Hazardous Material Safety Administration (PHMSA) pertaining to the trim vaporizer it proposes to locate within the liquefied natural gas (LNG) storage tank impoundment area.<sup>1</sup>

Because the PHMSA equivalency determination is necessary for completion of the EA, the Commission

<sup>1</sup> While PHMSA issued a letter of determination (LOD) on March 25, 2020 that addresses the siting of LNG facilities, including the vaporizer, under Subpart B of its regulations, the LOD does not address Trans-Foreland's March 17, 2020 equivalency determination request.

will suspend the environmental review schedule for the project. Once staff has reviewed the PHMSA equivalency determination, FERC will issue an additional revised schedule for the EA. This is not a suspension of the FERC staff's review of Trans-Foreland's project. Staff will continue to process Trans-Foreland's proposal to the extent possible based upon the information it has filed to date.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/subscription.asp](http://www.ferc.gov/docs-filing/subscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP19-118), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: April 8, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-07812 Filed 4-13-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL20-40-000]

#### Brookfield Asset Management, Inc.; Notice of Petition for Declaratory Order

Take notice that on April 7, 2020, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207, Brookfield Asset Management Inc. (Petitioner), on behalf of itself and its current and future subsidiary companies that are holding