

shaped tunnel; (7) a 4-foot by 4-foot sluice gate; and (8) a 5-foot-wide by 5-foot-high lift gate.

*The Swinging Bridge Development* consists of: (1) A reservoir with a gross storage capacity of 35,925 acre-feet and a surface area of 980 acres; (2) a 965-foot-long by 135-foot-high earth-fill dam with a 25-foot-wide crest at elevation 1,080 feet NGVD29; (3) a 750-foot-long by 250-foot-wide concrete side channel spillway; (4) a 5-foot-high by 122.5-foot-wide gate section and five motor driven 22.5-foot-wide by 5-foot-high vertical-lift timber gates; (5) a 692-foot-long, 10-foot-diameter steel lined concrete penstock (which has been retired in place); (6) 784-foot-long, 9.75-foot-diameter concrete-lined tunnel connected to a 188-foot-long, 10-foot-diameter all-steel penstock; (7) a 10-foot-long, 4-foot-diameter penstock; (8) a 30-foot-diameter steel surge tank; (9) a 48-foot-wide by 33-foot-long by 35-foot, 8-inch-high brick and steel Unit 2 powerhouse containing one 6.75 megawatt (MW) generating unit; (10) a 30-foot-long by 30-foot-wide by 20-foot-high concrete and steel Unit 3 powerhouse containing one 1.1 MW generating unit; (11) one 25-foot-wide by 75-foot-long tailrace and one 6-foot-wide by 20-foot-long tailrace; (12) a 150-foot-long, 2.3 kilovolt (kV) transmission line and a 250-foot-long, 4 kV transmission line. The project generates an average of 11,639 megawatt-hours annually (Unit 2 only). Eagle Creek proposes to continue to operate the project in a peaking mode.

l. A copy of the application is available for review on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the Proclamation on Declaring a National Emergency Concerning the Novel Coronavirus Disease (COVID-19) Outbreak, issued by the President on March 13, 2020. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule*: The application will be processed according to the following preliminary schedule.

Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis .....	July 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions. Commission issues Environmental Assessment (EA). Comments on EA .....	November 2020
Modified terms and conditions ...	May 2021.
	June 2021.
	August 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 8, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-07809 Filed 4-13-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-118-000]

#### Trans-Foreland Pipeline Company, LLC; Notice Suspending Environmental Review Schedule

The Federal Energy Regulatory Commission (FERC or Commission) is suspending the environmental review schedule for Trans-Foreland Pipeline Company, LLC's (Trans-Foreland) application for the Kenai LNG Cool Down Project in Nikiski, Alaska. The notice of revised schedule, issued on December 12, 2019, identified an April 24, 2020 environmental assessment (EA) issuance date. This schedule was based upon Trans-Foreland providing complete and timely responses to any data requests. In its March 18, 2020 response to FERC staff's March 3, 2020 data request, Trans-Foreland stated it was pursuing an equivalency determination from the United States Department of Transportation's Pipeline and Hazardous Material Safety Administration (PHMSA) pertaining to the trim vaporizer it proposes to locate within the liquefied natural gas (LNG) storage tank impoundment area.<sup>1</sup>

Because the PHMSA equivalency determination is necessary for completion of the EA, the Commission

<sup>1</sup> While PHMSA issued a letter of determination (LOD) on March 25, 2020 that addresses the siting of LNG facilities, including the vaporizer, under Subpart B of its regulations, the LOD does not address Trans-Foreland's March 17, 2020 equivalency determination request.

will suspend the environmental review schedule for the project. Once staff has reviewed the PHMSA equivalency determination, FERC will issue an additional revised schedule for the EA. This is not a suspension of the FERC staff's review of Trans-Foreland's project. Staff will continue to process Trans-Foreland's proposal to the extent possible based upon the information it has filed to date.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP19-118), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: April 8, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-07812 Filed 4-13-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL20-40-000]

#### Brookfield Asset Management, Inc.; Notice of Petition for Declaratory Order

Take notice that on April 7, 2020, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207, Brookfield Asset Management Inc. (Petitioner), on behalf of itself and its current and future subsidiary companies that are holding

companies or associated service companies (collectively, the BAM Companies), filed a petition for a declaratory order seeking waiver from the accounting, record-retention, and reporting requirements of 18 CFR 366.21, 366.22, and 366.23 following the acquisition by certain BAM Companies of indirect voting securities in Arcadia Fuel Cell, LLC, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern time on May 7, 2020.

Dated: April 8, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020-07808 Filed 4-13-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3267-020]

#### **ECOsponsible, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 3267-020.

c. *Date Filed:* March 31, 2020.

d. *Applicant:* ECOsponsible, LLC.

e. *Name of Project:* Ballard Mill Hydroelectric Project.

f. *Location:* On the Salmon River, in the Town of Malone, Franklin County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825 (r).

h. *Applicant Contact:* Dennis Ryan, Manager, ECOsponsible, LLC, PO Box 114, West Falls, NY 14170; (716) 222-2188; email—[denryan@gmail.com](mailto:denryan@gmail.com).

i. *FERC Contact:* John Stokely at (202) 502-8534; or email at [john.stokely@ferc.gov](mailto:john.stokely@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the

Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: May 30, 2020.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

m. The application is not ready for environmental analysis at this time.

n. The Ballard Mill Project consists of the following existing facilities: (1) A 110-foot-long concrete capped timber crib overflow dam; (2) a 105-foot-long earth embankment dam with 2-foot-high flashboards; (3) a 4.75-foot-wide sluice gate located at the west abutment of the existing timber crib dam; (4) two 8-foot-wide flood sluice gates located between the existing timber crib dam and powerhouse; (5) an impoundment with a surface area of 10 acres and a volume of 50 acre-feet at the normal maximum pool elevation of 698 feet National Geodetic Vertical Datum of 1929; (6) a 20-foot-wide, 28-foot-long concrete masonry powerhouse with a single 255-kilowatt horizontal shaft Kaplan turbine-generator unit; (7) a 17.5-foot-wide, 16.67-foot-high concrete intake leading to a trashrack with 1-inch clear spacing; (8) a 10- to 20-foot-wide, 250-foot-long excavated earth and rock channel tailrace; (9) a 150-foot-long underground cable connecting to a transformer pole; (10) a 0.48/13.2-kilovolt (kV) transformer; (11) a 13.2-kV, 170-foot-long overhead transmission line; and (12) appurtenant facilities.

The Ballard Mill Project is operated in a run-of-river mode with an average annual generation of 1,620 megawatt-hours.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/>