displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before April 29, 2020. ADDRESSES: Submit your comments, referencing Docket ID Number EPA– HQ–OAR–2019–0489, to (1) EPA online using www.regulations.gov (our preferred method), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT: David Wright, Compliance Division, Office of Transportation and Air Quality, Environmental Protection Agency, 2000 Traverwood Dr., Ann Arbor, MI 48105; telephone number: 734–214–4467; fax number: 734–214– 4869; email address: wright.davida@ epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at *www.regulations.gov* or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit *http://www.epa.gov/ dockets.*

Abstract: EPA sets exhaust. evaporative, and greenhouse gas emissions standards for light-duty vehicles (LDVs) and light-duty trucks (LDTs) based on the authority granted to the Agency by the Clean Air Act (CAA). In addition, light-duty vehicle manufacturers use the results from the exhaust emission tests to calculate vehicle fuel economy. The fuel economy results are used to calculate fuel economy label values according to EPA regulations. EPA regulations define test procedures, in-use testing requirements, calculation methods, vehicle labeling, and reporting requirements for lightduty vehicle manufacturers.

This ICR is organized into six information collections (ICs): (1) Fuel Economy; (2) Manufacturers' In-Use Verification Program; (3) Light-Duty Vehicles and Light-Duty Trucks Emissions; (4) Defect Reports and Voluntary Emissions Recall Reports; (5) Fuel Economy Labeling; and, (6) Tier 3 Motor Vehicle Emission Standards.

This ICR covers the application submitted by light-duty vehicle manufacturers prior to production as well as various reports and information submitted during and after production. Processing and review of this information is conducted by the Light-Duty Vehicle Center, Compliance Division, Office of Transportation and Air Quality, Office of Air and Radiation US EPA.

Information collected consists of descriptions of motor vehicles (including vehicle specifications, *i.e.* weight and road load forces, required for testing and emission control system components), test results, defect and recall reports, and sales data (used to determine compliance with fleet average standards). EPA performs tests to confirm the emission and fuel economy results which have been generated by the manufacturer at their test facilities. EPA performs confirmatory testing on 10% to 15% of all the vehicle tests the manufacturers perform. All of these data are electronically submitted to the Agency

This ICR covers the information that affected respondents must provide to the Agency. Any information submitted to the Agency for which a claim of confidentiality is made is safeguarded according to policies set forth in CFR title 40, chapter 1, part 2, subpart B— Confidentiality of Business Information (see 40 CFR part 2).

Form Numbers: Form 5800-258-Template for Light-duty Conversion of Intermediate Age System (Light-Duty Vehicles and Light-Duty Trucks Emissions IC); Form 5900-257-Template for Light-duty Conversion of Outside Useful Life System (Light-Duty Vehicles and Light-Duty Trucks Emissions IC): Form 5900-471-Template for Tier 3 Light-duty FTP and SFTP AB&T Reporting (Tier 3 Motor Vehicle Emissions IC); Form 5900-470—Template for Tier 3 Heavy-duty NMOG+NO_X, Evaporative and Cold NMHC AB&T Reporting (Tier 3 Motor Vehicle Emissions IC).

Respondents/affected entities: Manufacturers of light-duty passenger vehicles, light-duty trucks, mediumduty passenger vehicles and some heavy-duty vehicles.

Respondent's obligation to respond: Required in order to obtain or retain benefit.

Estimated number of respondents: 48 (total).

Frequency of response: Occasionally. Total estimated burden: 778,320 hours (per year). Burden is defined at 5 CFR 1320.03(b).

Total estimated cost: \$91,025,023 (per year), which includes \$38,928,401 in annualized capital and operation & maintenance costs.

Changes in the estimates: There is an increase of 16,138 hours in the total estimated respondent burden compared with the ICR currently approved by OMB. This increase is due to a slight increase in the number of test groups light-duty vehicle manufacturers are certifying.

Courtney Kerwin,

Director, Regulatory Support Division. [FR Doc. 2020–06577 Filed 3–27–20; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2013-0313; FRL-10007-34-OMS]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Stationary Gas Turbines (Renewal)

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), NSPS for Stationary Gas Turbines (EPA ICR Number 1071.13, OMB Control Number 2060–0028), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through May 31, 2020. Public comments were previously requested, via the Federal Register, on May 6, 2019 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before April 29, 2020. ADDRESSES: Submit your comments, referencing Docket ID Number EPA– HQ–OECA–2013–0313, to: (1) EPA online using *www.regulations.gov* (our preferred method), by email to *docket.oeca@epa.gov*, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460; and (2) OMB via email to oira submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change, including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460; telephone number: (202) 564-2970; fax number: (202) 564-0050; email address: *yellin.patrick@epa.gov.*

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov, or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW, Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit: http:// www.epa.gov/dockets.

Abstract: The New Source Performance Standards (NSPS) for Stationary Gas Turbines (40 CFR part 60, subpart GG) were proposed on October 3, 1977; promulgated on September 10, 1979; and last-amended on February 27, 2014. These regulations apply to existing facilities and new facilities that have stationary gas turbines with a heat input at peak load equal or greater than 10.7 gigajoules per hour (based on the lower heating value of the fuel fired). There are no new facilities under this subpart, as any facility which commenced construction, modification, or reconstruction after February 18, 2005 is subject to the NSPS for Stationary Combustion Turbines (40 CFR part 60, subpart KKKK).

Owners and operators of affected facilities are required to comply with reporting and record keeping requirements for the general provisions of 40 CFR part 60, subpart A, as well as for the specific requirements at 40 CFR part 60, subpart GG. This includes submitting initial notifications, performance tests and periodic reports and results, and maintaining records of

the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. These reports are used by EPA to determine compliance with the standards.

Form Numbers: None.

Respondents/affected entities: Stationary gas turbines.

Respondent's obligation to respond: Mandatory (40 CFR part 60, subpart GG).

Estimated number of respondents: 535 (total).

Frequency of response: Initially and semiannually.

Total estimated burden: 69,100 hours (per year). Burden is defined at 5 CFR 1320.3(b).

Total estimated cost: \$8,000,000 (per year), includes \$0 for annualized capital/startup and/or operation & maintenance costs.

Changes in the estimates: There is no change in the labor hours in this ICR compared to the previous ICR. This is due to two considerations. First, the regulations have not changed over the past three years and are not anticipated to change over the next three years. Secondly, the growth rate for the industry is very low, negative or nonexistent, so there is no significant change in the overall burden.

Courtney Kerwin,

Director, Regulatory Support Division. [FR Doc. 2020-06575 Filed 3-27-20; 8:45 am] BILLING CODE 6560-50-P

FEDERAL MINE SAFETY AND HEALTH **REVIEW COMMISSION**

Sending Case Issuances Through **Electronic Mail**

AGENCY: Federal Mine Safety and Health **Review Commission.** ACTION: Notice.

SUMMARY: On a temporary basis, the Federal Mine Safety and Health Review Commission will be sending its issuances through electronic mail and will not be monitoring incoming physical mail or facsimile transmissions.

DATES: Applicable: March 30, 2020.

FOR FURTHER INFORMATION CONTACT: Sarah Stewart, Deputy General Counsel, Office of the General Counsel, Federal Mine Safety and Health Review Commission, at (202) 434–9935; sstewart@fmshrc.gov.

SUPPLEMENTARY INFORMATION: Until April 20, 2020, case issuances of the Federal Mine Safety and Health Review

Commission (FMSHRC), including inter alia notices, decisions, and orders, will be sent only through electronic mail. This includes notices, decisions, and orders described in 29 CFR 2700.4(b)(1), 2700.24(f)(1), 2700.45(e)(3), 2700.54, and 2700.66(a). Further, FMSHRC will not be monitoring incoming physical mail or facsimile described in Procedural Rule § 2700.5(c)(2). If possible, all filings should be e-filed as described in 29 CFR 2700.5(c)(1).

Authority: 30 U.S.C. 823.

Dated: March 25, 2020.

Sarah L. Stewart,

Deputy General Counsel, Federal Mine Safety and Health Review Commission. [FR Doc. 2020-06539 Filed 3-27-20; 8:45 am] BILLING CODE 6735-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank indicated. The applications will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th Street and Constitution Avenue NW, Washington DC 20551-0001, not later than April 14, 2020.

A. Federal Reserve Bank of Dallas (Robert L. Triplett III, Senior Vice President) 2200 North Pearl Street, Dallas, Texas 75201–2272:

1. Lee Perry Mann, individually, as manager of Perrylee Enterprises, Ltd., and as trustee of the LPM Legacy Trust, all of Woodville, Texas; to acquire voting shares of Security Bancshares, Inc., Waco, Texas and thereby indirectly acquire voting shares of Citizens State Bank, Woodville, Texas, and to join Laurie Fortenberry Mann, Woodville,