

- 84.2 miles of new 42-inch-diameter T200 pipeline from the proposed Poker Lake Meter Station in Eddy County, New Mexico through Loving, Ward, and Reeves Counties, Texas and terminating at the proposed Waha Receiver and Separation site in Reeves County, Texas;

- 1.4 miles of new 42-inch-diameter T300 pipeline from the proposed Double E Waha Receiver and Separation site in Reeves County, Texas to the final delivery locations in Pecos County, Texas; and

- 16.4 miles of new 30-inch-diameter L100 pipeline from the existing Loving Processing Plants to the proposed T100 pipeline in Eddy County, New Mexico.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP19-495). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on April 23, 2020.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so

that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-495-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission may grant affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with

notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: March 24, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-06560 Filed 3-27-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG20-107-000.

Applicants: LA3 West Baton Rouge, LLC.

Description: Self-Certification of EG of LA3 West Baton Rouge, LLC.

Filed Date: 3/24/20.

Accession Number: 20200324-5015.

Comments Due: 5 p.m. ET 4/14/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-2280-005.

Applicants: Alliant Energy Corporate Services, Inc.

Description: Compliance filing: AECS Schedule 2 Compliance Filing to be effective 3/1/2019.

Filed Date: 3/24/20.

Accession Number: 20200324-5080.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER19-1934-003.

Applicants: Tucson Electric Power Company.

Description: Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.

Filed Date: 3/24/20.

Accession Number: 20200324-5081.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER19-1935-002.

Applicants: UNS Electric, Inc.

Description: Compliance filing: Order No. 845 Compliance Filing to be effective 5/22/2019.

Filed Date: 3/24/20.

Accession Number: 20200324-5079.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER19-1954-001.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Order No. 845 Compliance Filing in Response to January 23 Order to be effective 12/31/9998.

Filed Date: 3/24/20.

Accession Number: 20200324-5087.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER20–1370–000.
Applicants: Idaho Power Company.
Description: § 205(d) Rate Filing: Attachment O, Section 8 to be effective 5/22/2020.

Filed Date: 3/23/20.

Accession Number: 20200323–5173.

Comments Due: 5 p.m. ET 4/13/20.

Docket Numbers: ER20–1371–000.

Applicants: Public Service Company of Colorado.

Description: Compliance filing: OATT_Att O–PSCo_Table 25_Change Eff Date to be effective 1/1/2020.

Filed Date: 3/24/20.

Accession Number: 20200324–5050.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER20–1372–000.

Applicants: Public Service Company of Colorado.

Description: Compliance filing: MB—Prod Depr Rate Rev Eff Date to be effective 1/1/2020.

Filed Date: 3/24/20.

Accession Number: 20200324–5053.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER20–1373–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5604; Queue No. AC1–164 to be effective 2/24/2020.

Filed Date: 3/24/20.

Accession Number: 20200324–5062.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER20–1374–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020–03–24 SA 3454 Entergy Arkansas—Flat Fork Solar GIA (J907) to be effective 3/10/2020.

Filed Date: 3/24/20.

Accession Number: 20200324–5077.

Comments Due: 5 p.m. ET 4/14/20.

Docket Numbers: ER20–1375–000.

Applicants: Southern California Edison Company.

Description: Tariff Cancellation: Notice of Cancellation SEPV Sierra & Division Solar Projects WDT290a & WDT290b to be effective 3/6/2020.

Filed Date: 3/24/20.

Accession Number: 20200324–5086.

Comments Due: 5 p.m. ET 4/14/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 24, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–06531 Filed 3–27–20; 8:45 am]

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DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Schedules for Kerr-Philpott System

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of proposed rates and opportunities for public review and comment.

SUMMARY: Southeastern Power Administration (Southeastern) proposes to update and extend existing schedules of rates and charges applicable to the sale of power from the Kerr-Philpott System effective October 1, 2020, through September 30, 2025. Interested persons may review the rates and supporting studies and submit written comments. Southeastern will consider all comments received in this process.

DATES: Written comments are due on or before April 29, 2020. In accordance with 10 CFR 903.23(a), Southeastern has determined that it is not necessary to hold public information or public comment forums for this rate action but is initiating a 30-day consultation and comment period to give the public an opportunity to comment on the proposed extension. Southeastern will review and consider all timely comments at the conclusion of the consultation and comment period and make adjustments to the proposal as appropriate.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, U. S. Department of Energy, 1166 Athens Tech Road, Elberton, GA. 30635–6711 or Email: Comments@sepa.doe.gov.

FOR FURTHER INFORMATION CONTACT: Virgil G. Hobbs III, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, U.S. Department of Energy, 1166 Athens Tech Road, Elberton, GA 30635–6711,

(706) 213–3838; Email: Virgil.Hobbs@sepa.doe.gov.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC), by order issued February 24, 2016, 154 FERC ¶ 62,129, confirmed and approved Rate Schedules VA–1–C, VA–2–C, VA–3–C, VA–4–C, DEP–1–C, DEP–2–C, DEP–3–C, DEP–4–C, AP–1–C, AP–2–C, AP–3–C, AP–4–C, NC–1–C, and Replacement–2–B, for the period October 1, 2015, through September 30, 2020. A repayment study prepared in February of 2020 showed existing rates are adequate to recover all costs required by present repayment criteria. However, approval of the existing rate schedules expires September 30, 2020.

The existing rate schedules include an annual true-up mechanism for the capacity and energy rates based on the variance of the actual net revenue available for repayment from the planned net revenue available for repayment. The adjustment is for every \$100,000 under-recovery of the planned net revenue available for repayment, the base capacity charge is increased by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and the base energy charge is increased by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt-hour. For every \$100,000 over-recovery of the planned net revenue available for repayment, the base capacity charge is reduced by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and the base energy charge is reduced by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt-hour.

The initial base capacity charge for the current rate schedules was \$4.40 per kilowatt per month. The initial base energy charge was 17.80 mills per kilowatt-hour. As of April 1, 2020, the base capacity charge has been adjusted to \$3.65 per kilowatt per month and the base energy charge has been adjusted to 14.80 mills per kilowatt-hour for net revenue available for repayment. The existing rates are adequate to meet repayment criteria. The annual true-ups incorporated in the rate schedules have proven to be effective in matching revenue available for repayment to planned amounts. Southeastern is proposing to maintain the initial base rate of \$4.40 per kilowatt per month for capacity and the initial base energy charge of 17.80 mills per kilowatt-hour and the annual true-up mechanism.

Proposed Unit Rates

The initial base rates for capacity and energy will be as follows: