l. Project Description: Cherokee Falls Project consists of: (1) A 1,819-foot-long granite masonry dam with a 1,701-footlong spillway and 4-foot-high flashboards; (2) ten low level outlet pipes along the middle portion of dam, four of which are at least partially open and used to provide a continuous minimum flow to the bypassed reach; (3) a reservoir with a surface area of 83 acres and a storage capacity of 140 acrefeet; (4) a trash rack intake with 3.5 inch spacing between the bars; (5) a 130-footlong, 40-foot-wide powerhouse containing one generating unit with a capacity of 4,140 kilowatts and an annual generation of 9,354.9 megawatthours; (6) a 150-foot-long tailrace; (7) 93-foot-long generator lines leading to three 500 kilovolt transformers and (8) a 200-foot-long transmission line to a point of interconnection with the grid.

The project is operated in a run-ofriver mode with a continuous,
minimum flow of 97 to 270 cubic feet
per second (cfs) supplied to the
bypassed reach. The current license
requires a minimum flow of 65 cfs.
Project operation starts when inflows
exceed the sum of the minimum
hydraulic capacity of the turbine (600
cfs) and the minimum flow supplied to
the bypassed reach. All flows greater
than the sum of the maximum hydraulic
capacity of the turbine (3,100 cfs) and
the bypassed reach minimum flow, are
passed over the spillway.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's website at http://www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone Target date

Filing of recommendations, terms and conditions, and prescriptions. Commission issues Environmental Assessment April 2020.

December 2020.

(EA).

Comments on EA January 2021.

o. Final amendments to the application must be filed with the Commission no later than thirty (30) days from the issuance date of this notice.

Dated: March 20, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-06328 Filed 3-25-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL20-25-000]

Tri-State Generation and Transmission Association, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 20, 2020, the Commission issued an order in Docket No. EL20–25–000 pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2018), instituting an investigation into whether Tri-State Generation and Transmission Association, Inc.'s proposed Open Access Transmission Tariff is unjust, unreasonable, unduly discriminatory or preferential. *Tri-State Generation and Transmission Association, Inc.*, 170 FERC 61,222 (2020).

The refund effective date in Docket No. EL20–25–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL20–25–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2019), within 21 days of the date of issuance of the order.

Dated: March 20, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–06322 Filed 3–25–20; $8{:}45~\mathrm{am}]$

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL20-26-000]

Tri-State Generation and Transmission Association, Inc.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 20, 2020, the Commission issued an order in Docket No. EL20–26–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2018), instituting an investigation into whether Tri-State Generation and Transmission Association, Inc.'s proposed Stated Rate Tariff and Wholesale Service Contracts are unjust, unreasonable unduly discriminatory, or preferential. *Tri-State Generation and Transmission Association, Inc.*, 170 FERC 61,221 (2020).

The refund effective date in Docket No. EL20–26–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL20–26–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2019), within 21 days of the date of issuance of the order.

Dated: March 20, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-06323 Filed 3-25-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP20–661–000. Applicants: Enable Gas Transmission, LLC.

Description: Annual Revenue Crediting Filing of Enable Gas Transmission, LLC under RP20–661. Filed Date: 3/17/20.

Accession Number: 20200317–5207. Comments Due: 5 p.m. ET 3/30/20. Docket Numbers: RP18–940–007.

Applicants: Empire Pipeline, Inc.