

the proper use of identifying marks or labels. OSHA staff performed a detailed analysis of DEKRA's application packet and reviewed other pertinent information to assess its control procedures. OSHA preliminarily determined that DEKRA has demonstrated these capabilities through the following:

- DEKRA has a quality-control manual and detailed procedures to address the steps involved to list and certify products.
- DEKRA has a registered certification mark.
- DEKRA has certification procedures to address the authorization of certifications and audits of factory facilities. The audits apply to both the initial evaluations and the follow-up inspections of manufacturers' facilities.

OSHA's on-site assessment of DEKRA's facilities confirmed the capabilities described in its application packet. The assessors found some non-conformances with the requirements of 29 CFR 1910.7. DEKRA addressed these issues sufficiently to meet the applicable NRTL requirements.

#### C. Independence

Section 1910.7(b)(3) requires that the NRTL be completely independent of employers that are subject to the testing requirements, and of any manufacturers or vendors of equipment or materials tested under the NRTL Program. The revised NRTL Program Policies, Procedures and Guidelines Directive, CPL 01-004-001, allows NRTLs to comply with the requirement in the NRTL Program regulation that NRTLs be "completely independent of employers subject to the tested equipment requirements, and of any manufacturers or vendors of equipment or materials being tested for these purposes" (29 CFR 1910.7(b)(3)) by meeting the minimum performance standards of Annex B of the NRTL Program directive CPL 01-004-001 with respect to impartiality. The revised policy focuses on the NRTL's ability to effectively identify, eliminate and control any risk to its impartiality.

This policy requires the NRTL to identify risks to impartiality on an ongoing basis and when risks to impartiality are identified, the NRTL must demonstrate how it eliminates or minimizes such risks. OSHA staff performed a detailed analysis of DEKRA's application packet and reviewed other pertinent information to assess its independence. OSHA preliminarily determined that DEKRA has demonstrated independence through the following:

- DEKRA is a privately-owned organization, and OSHA found no information regarding ownership that would qualify as a conflict under OSHA's independence policy.
- DEKRA shows that it has none of the relationships described in OSHA's independence policy or any other relationship that could subject it to undue influence when testing for product safety.
- DEKRA has policies and procedures in place to identify risks to impartiality and when risks to impartiality are found, DEKRA has policies and procedures to eliminate or minimize such risks.

#### D. Credible Reports and Complaint Handling

Section 1910.7(b)(4) specifies that a NRTL must maintain effective procedures for producing credible findings and reports that are objective and free of bias. The NRTL must also have procedures for handling complaints and disputes under a fair and reasonable system. OSHA staff performed a detailed analysis of DEKRA's application packet and reviewed other pertinent information to assess its ability to produce credible results and handle complaints. OSHA preliminarily determined that DEKRA has demonstrated these capabilities through the following:

- DEKRA has detailed procedures describing the content of test reports, and other detailed procedures describing the preparation and approval of these reports.
- DEKRA has procedures for recording, analyzing, and processing complaints from users, manufacturers, and other parties in a fair manner.

OSHA's on-site assessments of DEKRA's facilities confirmed the capabilities described in its application packet. The assessors found some non-conformances with the requirements of 29 CFR 1910.7. DEKRA addressed these issues sufficiently to meet the applicable NRTL requirements.

OSHA's review of the application file and pertinent documentation, as well as the results of the on-site assessments, indicate that DEKRA can meet the requirements prescribed by 29 CFR 1910.7 for recognition as a NRTL for its sites located in Sterling, Virginia and Arnhem, Netherlands.

OSHA's preliminary finding does not constitute an interim or temporary approval of DEKRA's application.

OSHA welcomes public comment as to whether DEKRA meets the requirements of 29 CFR 1910.7 for recognition as a NRTL. Comments should consist of pertinent written

documents and exhibits. Commenters needing more time to comment must submit a request in writing, stating the reasons for the request, for an extension by the due date for comments. OSHA will limit any extension to 10 days unless the requester justifies a longer time period. OSHA may deny a request for an extension if it is not adequately justified. To obtain or review copies of the exhibits identified in this notice, as well as comments submitted to the docket, contact the Docket Office, Room N-3653, Occupational Safety and Health Administration, U.S. Department of Labor, at the above address. These materials also are available online at <http://www.regulations.gov> under Docket No. OSHA-2019-0009.

OSHA staff will review all comments submitted to the docket in a timely manner and, after addressing the issues raised by these comments, will make a recommendation to the Assistant Secretary for Occupational Safety and Health regarding DEKRA's application for recognition as a NRTL. The Assistant Secretary will make the final decision on granting the application. In making this decision, the Assistant Secretary may undertake other proceedings prescribed in Appendix A to 29 CFR 1910.7.

OSHA will publish a public notice of this final decision in the **Federal Register**.

#### V. Authority and Signature

Loren Sweatt, Principal Deputy Assistant Secretary of Labor for Occupational Safety and Health, authorized the preparation of this notice. Accordingly, the agency is issuing this notice pursuant to 29 U.S.C. 657(g)(2), Secretary of Labor's Order No. 1-2012 (77 FR 3912, Jan. 25, 2012), and 29 CFR 1910.7.

Signed at Washington, DC, on March 18, 2020.

**Loren Sweatt,**

*Principal Deputy Assistant Secretary of Labor for Occupational Safety and Health.*

[FR Doc. 2020-06083 Filed 3-23-20; 8:45 am]

**BILLING CODE 4510-26-P**

## NUCLEAR REGULATORY COMMISSION

[NRC-2020-0001]

### Sunshine Act Meetings

**TIME AND DATE:** Weeks of March 23, 30, April 6, 13, 20, 27, 2020.

**PLACE:** Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

**STATUS:** Public.

**Week of March 23, 2020**

There are no meetings scheduled for the week of March 23, 2020.

**Week of March 30, 2020—Tentative**

There are no meetings scheduled for the week of March 30, 2020.

**Week of April 6, 2020—Tentative**

There are no meetings scheduled for the week of April 6, 2020.

**Week of April 13, 2020—Tentative**

There are no meetings scheduled for the week of April 13, 2020.

**Week of April 20, 2020—Tentative**

There are no meetings scheduled for the week of April 20, 2020.

**Week of April 27, 2020—Tentative**

There are no meetings scheduled for the week of April 27, 2020.

**ADDITIONAL INFORMATION:** The Meeting on the Strategic Programmatic Overview of the Operating Reactors and New Reactors Business Lines scheduled for April 2, 2020, has been postponed.

**CONTACT PERSON FOR MORE INFORMATION:** For more information or to verify the status of meetings, contact Denise McGovern at 301-415-0681 or via email at [Denise.McGovern@nrc.gov](mailto:Denise.McGovern@nrc.gov). The schedule for Commission meetings is subject to change on short notice.

The NRC Commission Meeting Schedule can be found on the internet at: <https://www.nrc.gov/public-involve/public-meetings/schedule.html>.

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings or need this meeting notice or the transcript or other information from the public meetings in another format (e.g., braille, large print), please notify Anne Silk, NRC Disability Program Specialist, at 301-287-0745, by videophone at 240-428-3217, or by email at [Anne.Silk@nrc.gov](mailto:Anne.Silk@nrc.gov). Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

Members of the public may request to receive this information electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555 (301-415-1969), or by email at [Tyesha.Bush@nrc.gov](mailto:Tyesha.Bush@nrc.gov).

The NRC is holding the meetings under the authority of the Government in the Sunshine Act, 5 U.S.C. 552b.

Dated at Rockville, Maryland, this 19th day of March 2020.

For the Nuclear Regulatory Commission.  
**Wesley W. Held,**  
*Policy Coordinator, Office of the Secretary.*  
[FR Doc. 2020-06206 Filed 3-20-20; 11:15 am]  
BILLING CODE 7590-01-P

**NUCLEAR REGULATORY COMMISSION**

[Docket No. 50-133; NRC-2020-0081]

**Pacific Gas and Electric Company; Humboldt Bay Power Plant, Unit 3**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Exemption; issuance.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) is issuing an exemption in response to a January 13, 2020, request from Pacific Gas and Electric Company (PG&E or the licensee). The exemption permits PG&E to reduce the minimum coverage limit for onsite property damage insurance from \$63.16 million to \$50 million for Humboldt Bay Power Plant, Unit 3.

**ADDRESSES:** Please refer to Docket ID NRC-2020-0081 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

- *Federal Rulemaking Website:* Go to <https://www.regulations.gov> and search for Docket ID NRC-2020-0081. Address questions about NRC docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <https://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:** John B. Hickman, Office of Nuclear Material

Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001; telephone: 301-415-3017, email: [john.hickman@nrc.gov](mailto:john.hickman@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the exemption is attached.

Dated at Rockville, Maryland, this 18th day of March 2020.

For the Nuclear Regulatory Commission.  
**Bruce A. Watson,**  
*Chief, Reactor Decommissioning Branch, Division of Decommissioning, Uranium Recovery and Waste Programs, Office of Nuclear Material Safety and Safeguards.*

**Attachment—Exemption****Nuclear Regulatory Commission**

*Docket No. 50-133, Pacific Gas and Electric Company, Humboldt Bay Power Plant Unit No. 3, Exemption*

**I. Background**

The Humboldt Bay Power Plant, Unit 3 (HBPP 3) facility is a decommissioning power reactor located in Humboldt County, California. Pacific Gas and Electric Company (PG&E) is the holder of HBPP 3 Facility Operating License No. DPR-7. On July 2, 1976, HBPP 3 was shut down for annual refueling and to conduct seismic modifications. In 1983, updated economic analyses indicated that restarting HBPP 3 probably would not be cost-effective, and on June 27, 1983, PG&E announced its intention to decommission the unit. In 1984, PG&E submitted the HBPP 3 SAFSTOR [Safe Storage] Decommissioning Plan in support of the application to amend the HBPP 3 operating license to a possession-only license. On July 16, 1985, the NRC issued Amendment No. 19 to the HBPP Unit 3 Operating License (Agencywide Documents Access and Management System (ADAMS) Legacy No. 507260040) to change the status to possess-but-not-operate, and the plant was placed into a SAFSTOR status. On December 11, 2008, PG&E completed the transfer of spent nuclear fuel (SNF) from the HBPP 3 spent fuel pool (SFP) into the Humboldt Bay Independent Spent Fuel Storage Installation (HB ISFSI). All Greater-Than-Class-C (GTCC) waste was transferred to the HB ISFSI in 2013. PG&E began decontamination and dismantlement of HBPP 3 in June 2009, and currently plans to terminate the 10 CFR part 50 license in 2021.

**II. Request/Action**

Pursuant to 10 CFR 50.12, "Specific exemptions," PG&E has requested an exemption from 10 CFR 50.54(w)(1) by letter dated January 13, 2020 (ADAMS Accession No. ML20013G734). The